Peyto Exploration & Development Corp.

Condensed Consolidated Balance Sheet *(unaudited)*

(Amount in $ thousands)

	March 31 2021	December 31 2020
Assets		
Current assets		
Cash	-	9,310
Accounts receivable (*Note 10)*	72,636	56,445
Prepaid expenses	19,043	16,896
	91,679	82,651
Long-term derivative financial instruments *(Note 11)*	**-**	6,475
Property, plant and equipment, net *(Note 3)*	3,569,350	3,511,931
	3,569,350	3,518,406
	3,661,029	3,601,057
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	109,442	87,342
Dividends payable *(Note 7)*	1,651	1,649
Current portion of lease obligation *(Note 6)*	1,136	1,107
Derivative financial instruments *(Note 11)*	17,438	4,962
	129,667	95,060
Long-term debt *(Note 4)*	1,150,000	1,170,000
Long-term derivative financial instruments *(Note 11)*	570	-
Decommissioning provision *(Note 5)*	198,246	182,456
Lease obligation *(Note 6)*	6,260	6,563
Deferred income taxes	476,515	469,505
	1,831,591	1,828,524
Equity		
Share capital *(Note 7)*	1,650,216	1,649,635
Contributed surplus	11,505	10,487
Retained earnings	49,576	12,727
Accumulated other comprehensive income (loss) *(Note 7)*	(11,526)	4,624
	1,699,771	1,677,473
	3,661,029	3,601,057

See accompanying notes to the condensed consolidated financial statements.

Approved by the Board of Directors

(signed) *"Michael MacBean"*
Director

(signed) *"Darren Gee"*
Director

Peyto Exploration & Development Corp.

Condensed Consolidated Income Statement *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31 2021	2020
Revenues		
Natural gas and natural gas liquid sales (*Note 10)*	200,383	97,776
Royalties	(14,069)	(4,936)
Sales of natural gas from third parties	-	11,060
Natural gas and natural gas liquid sales, net of royalties	**186,314**	103,900
Realized (loss) gain on derivative financial instruments *(Note 11)*	(25,056)	(53)
Unrealized loss on derivative financial instruments (*Note 11)*	1,453	-
Other income	377	-
	163,088	103,847
Expenses		
Natural gas purchased from third parties	-	10,339
Operating	16,901	16,675
Transportation	8,110	8,192
General and administrative	1,984	1,640
Stock based compensation *(Note 9)*	1,117	1,649
Interest	17,931	12,488
Accretion of decommissioning provision (*Note 5)*	940	831
Loss on disposition of capital assets	419	-
Depletion, depreciation, and impairment *(Note 3)*	65,353	139,934
	112,755	191,748
Earnings (loss) before taxes	**50,333**	(87,901)
Income tax		
Deferred income (recovery) tax expense	11,833	(20,217)
Earnings (loss) for the period	**38,500**	(67,684)
Earnings per share *(Note 7)*		
Basic and diluted	**$0.23**	$(0.41)

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Comprehensive Income *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31	
	2021	**2020**
Earnings (loss) for the period	**38,500**	(67,684)
Other comprehensive income		
Change in unrealized (loss) gain on derivative financial instruments	(46,030)	3,475
Deferred income tax (expense) recovery	4,824	(811)
Realized loss on derivative financial instruments	25,056	53
Comprehensive income (loss)	**22,350**	(64,967)

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Changes in Equity *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31	
	2021	**2020**
Shareholders' capital, beginning of period	**1,649,635**	1,649,369
Common shares issued under stock option plan	581	-
Share capital, end of period	**1,650,216**	1,649,369

Contributed surplus, beginning of year	**10,487**	4,462
Stock based compensation expense	1,117	1,649
Recognized under stock-based compensation plans	(99)	-
Contributed surplus, end of year	**11,505**	6,111

Retained earnings, beginning of period	**12,727**	63,122
Earnings for the period	38,500	(67,684)
Dividends *(Note 7)*	(1,651)	(9,892)
Retained earnings (deficit), end of period	**49,576**	(14,454)

Accumulated other comprehensive income (loss), beginning of period	**4,624**	(3,036)
Other comprehensive income (loss)	(16,150)	2,717
Accumulated other comprehensive loss, end of period	**(11,526)**	(319)

Total equity	**1,699,771**	1,640,707

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Cash Flows *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31	
	2021	**2020**
Cash provided by operating activities		
Earnings (loss)	38,500	(67,684)
Items not requiring cash:		
Deferred income tax (recovery)	11,833	(20,217)
Depletion, depreciation and impairment	65,353	139,934
Loss on disposition of capital assets	419	-
Accretion of decommissioning provision	940	831
Stock based compensation	1,117	1,649
Unrealized loss on derivative financial instruments	(1,453)	-
Change in non-cash working capital related to operating activities	3,043	11,328
	119,752	65,841
Financing activities		
Common shares issued under stock option plan	481	-
Bank overdraft	93	-
Cash dividends paid	(1,650)	(9,892)
Lease interest *(Note 6)*	68	78
Principal repayment of lease *(Note 6)*	(342)	(342)
Increase (decrease) in bank debt	(20,000)	10,000
	(21,350)	(156)
Investing activities		
Additions to property, plant and equipment	(108,851)	(68,587)
Change in prepaid capital	929	4,108
Change in non-cash working capital relating to investing activities	210	(1,677)
	(107,712)	(66,156)
Net (decrease) in cash	(9,310)	(471)
Cash, beginning of period	9,310	6,185
Cash, end of period	**-**	5,714

The following amounts are included in cash flows from operating activities:

Cash interest paid	**16,755**	13,472
Cash taxes paid	**-**	-

Peyto Exploration & Development Corp.
Notes to Condensed Consolidated Financial Statements *(unaudited)*
As at and for the three months ended March 31, 2021 and 2020
(Amount in $ thousands, except as otherwise noted)

1. Nature of operations

Peyto Exploration & Development Corp and its subsidiary (together "Peyto" or the "Company") is a Calgary based oil and natural gas company. Peyto conducts exploration, development, and production activities in Canada. Peyto is incorporated and domiciled in the Province of Alberta, Canada. The address of its registered office is 300, 600 – 3rd Avenue SW, Calgary, Alberta, Canada, T2P 0G5.

These condensed consolidated financial statements were approved and authorized for issuance by the Audit Committee of Peyto on May 12, 2021.

2. Basis of presentation

The condensed consolidated financial statements have been prepared by management and reported in Canadian dollars in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting". These condensed consolidated financial statements do not include all of the information required for full annual consolidated financial statements and should be read in conjunction with the Company's consolidated financial statements as at and for the years ended December 31, 2020 and 2019.

Significant Accounting Policies

(a) Significant Accounting Judgments Estimates and Assumptions

The timely preparation of the condensed consolidated financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies, if any, as at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the period. By their nature, estimates are subject to measurement uncertainty and changes in such estimates in future years could require a material change in the condensed consolidated financial statements.

All accounting policies and methods of computation followed in the preparation of these consolidated financial statements are the same as those disclosed in Note 2 of Peyto's consolidated financial statements as at and for the years ended December 31, 2020 and 2019.

3. Property, plant and equipment, net

Cost	
At December 31, 2020	**6,148,012**
Additions	108,851
Decommissioning provision additions	14,850
Prepaid capital	(929)
At March 31, 2021	6,270,784
Accumulated depletion and depreciation	
At December 31, 2020	**(2,636,081)**
Depletion and depreciation	(65,353)
At March 31, 2021	**(2,701,434**
Carrying amount at December 31, 2020	3,511,931
Carrying amount at March 31, 2021	**3,569,350**

During the period ended March 31, 2021, Peyto capitalized $1.9 million (2020 - $1.1 million) of general and administrative expense directly attributable to development activities.

During the period ended March 31, 2020 Peyto recorded an impairment of $79.7 million ($61.4 million net of deferred tax expense). At December 31, 2020 due to the increase in the outlook of future oil and natural gas prices as well as an increase in the market capitalization since March 31, 2020 indicators of impairment reversal were identified. A recovery of $76.1 million net of depletion was recognized as depletion, depreciation and impairment. The estimated recoverable amounts were based on fair value less costs of disposal calculations using after-tax discount rates that are based on an estimated industry weighted average cost of capital of 10 per cent after tax.

For the period ended March 31, 2021, the Company identified no indicators of impairment and therefore a test was not performed.

On February 1, 2021, the Company acquired assets in the Deep Basin for cash consideration of $35.0 million. The acquisition resulted in an increase in PP&E of approximately $48.0 million including $13 million in decommissioning liabilities. The assets acquired include a working interest in production, reserves and a gas processing facility The Company applied the optional IFRS 3 concentration test to this acquisition which resulted in the acquired assets being accounted for as an asset acquisition.

On March 5, 2021, the Company acquired assets in the Deep Basin for cash consideration of $0.75 million. The acquisition resulted in an increase in PP&E of approximately $1.5 million including $0.75 million in decommissioning liabilities. The assets acquired include a working interest in production and reserves. The Company applied the optional IFRS 3 concentration test to this acquisition which resulted in the acquired assets being accounted for as an asset acquisition.

4. Current and Long-term debt

	March 31, 2021	**December 31, 2020**
Bank credit facility	735,000	755,000
Long-term senior Secured notes	415,000	415,000
Balance, end of the period	1,150,000	1,170,000

The Company has a syndicated $950 million extendible secured revolving credit facility with a stated term date of October 13, 2022. The bank facility is made up of a $40 million working capital sub-tranche and a $910 million production line. The facilities are available on a revolving basis. Borrowings under the facility bear interest at Canadian bank prime or US base rate, or, at Peyto's option, Canadian dollar bankers' acceptances or US dollar LIBOR loan rates, plus applicable margin and stamping fees. The total stamping fees range between 200 basis points and 600 basis points on Canadian dollar bankers' acceptance and US dollar LIBOR borrowings. The undrawn portion of the facility is subject to a standby fee in the range of 50 to 150 basis points.

The Company has received relief from its previous financial covenants with respect to senior and total debt to EBITDA and interest coverage until March 2022. Peyto is subject to the following financial covenants as set forth in the June 29, 2020 amended credit facility and note purchase agreements:

Total Debt to EBITDA

Fiscal Quarter ended	Limit
March 31, 2021	Less than 5.50
June 30, 2021	Less than 5.00
September 30, 2021	Less than 4.75
December 31, 2021	Less than 4.50
March 31, 2022	Less than 4.25
June 30, 2022 and thereafter	Less than 4.00

Senior Debt to EBITDA

Fiscal Quarter ended	Limit
March 31, 2021	Less than 5.00
June 30, 2021	Less than 4.50
September 30, 2021	Less than 4.25
December 31, 2021	Less than 4.00
March 31, 2022	Less than 3.75
June 30, 2022 and thereafter	Less than 3.50

Interest Coverage Ratio

EBITDA to be greater than 2.50:1:00 up to and including the Fiscal Quarter ending December 31, 2021; and 3.00:1.00 for each Fiscal Quarter thereafter.

Total Debt to Capitalization Ratio

Total Debt not to exceed 55% of shareholders' equity and total debt.

Peyto's financial covenants include financial measures defined within our revolving credit facility agreement that are not defined under IFRS. These financial measures are defined by our amended credit facility agreement as follows:

- Total Debt: includes long-term debt and subordinated debt plus bank overdraft and letters of credit.
- Senior Debt: includes long-term debt plus bank overdraft and letters of credit.
- EBITDA: trailing twelve-month net income before non-cash items, interest, and income taxes.

Outstanding senior notes are as follows:

Senior Secured Notes	Date Issued	Rate*	Maturity Date
$50 million	September 6, 2012	4.88%	September 6, 2022
$100 million	October 24, 2016	3.70%	October 24, 2023
$65 million	May 1, 2015	4.26%	May 1, 2025
$100 million	January 3, 2012	4.39%	January 3, 2026
$100 million	January 2, 2018	3.95%	January 2, 2028

* In any fiscal quarter where senior debt to EBITDA exceeds 3.0x, the interest rate on the notes will increase by a range of 85 basis points to 285 basis points.

Peyto is in compliance with all financial covenants at March 31, 2021.

Total interest expense for the period ended March 31, 2021 was $17.9 million (2020 - $12.5 million) and the average borrowing rate for the period was 6.2% (2020 – 4.5%).

5. Decommissioning provision

The following table reconciles the change in decommissioning provision:

Balance, December 31, 2020	**182,456**
New provisions	1,839
New provisions relating to property acquisitions	13,951
Accretion of decommissioning provision	940
Change in discount rate and estimates	(940)
Balance, March 31, 2021	**198,246**
Current	
Non-current	**198,246**

The Company has estimated the net present value of its total decommissioning provision to be $198.2 million as at March 31, 2021 (2020 – $182.5 million) based on a total escalated future undiscounted liability of $357.6 million (2020 – $337.3 million). At March 31, 2021 management estimates that these payments are expected to be made over the next 50 years (2020 – 50 years) with the majority of payments being made in years 2024 to 2070. The Bank of Canada's long-term bond rate of 2.00 per cent (2020 – 2.00 per cent) and an inflation rate of 2.0 per cent (2020 – 2.0 per cent) were used to calculate the present value of the decommissioning provision.

6. Leases

The Right of use asset ("ROU") and lease obligation relates to the Company's head office lease in Calgary.

Right of use Asset	
Balance as at December 31, 2020	**6,052**
Depreciation	(252)
Balance at March 31, 2021	**5,800**

The ROU asset is included in Property plant & equipment. Refer to Note 3.

Lease obligation at December 31, 2020	**7,670**
Lease interest expense	68
Principal repayment of lease	(342)
Lease obligation at March 31, 2021	**7,396**
Current portion of lease obligation at March 31, 2021	**1,136**
Non-current portion of lease obligation at March 31, 2021	**6,260**

The variable lease payments not included in the measurement of the office lease obligation for the three months ended March 31, 2021 is $0.2 million (2020-$0.2 million). The variable lease payments are recognized through general and administration expense.

During the period ended March 31, 2021, $5.4 million (2020 -$5.8 million) was capitalized in relation to short-term leases.

The following future commitments associated with its lease obligation:

	As at March 31, 2021
Less than 1 year	1,015
1-3 years	4,285
4-5 years	2,857
Total lease payment	8,157
Amount representing interest	(761)
Present value of lease payments	7,396
Current portion of lease obligation	1,136
Non -current portion of lease obligation	6,260

7. Share capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

Common Shares (no par value)	**Number of Common Shares**	**Amount $**
Balance, December 31, 2020	**164,940,975**	**1,649,635**
Common shares issued	128,252	581
Balance, March 31, 2021	**165,069,227**	**1,650,216**

Earnings per common share has been determined based on the following:

	Three Months ended March 31,	
	2021	2020
Weighted average common shares basic	**165,069,227**	164,874,175
Weighted average common shares dilutive	**167,255,237**	164,874,175

Dividends
During the period ended March 31, 2021, Peyto declared and paid dividends of $0.01 per common share per quarter, totaling $1.7 million (2020 - $0.06 or $0.02 per common share per month, $9.9 million).

Comprehensive income
Comprehensive income consists of earnings and other comprehensive income ("OCI"). OCI comprises the change in the fair value of the effective portion of the derivatives used as hedging items in a cash flow hedge. "Accumulated other comprehensive income" is an equity category comprised of the cumulative amounts of OCI.

Accumulated hedging gains and losses
Gains and losses from financial derivative instruments are accumulated until settled. These outstanding hedging contracts are recognized in earnings on settlement. Further information on these contracts is set out in Note 11.

8. Performance-based compensation

Reserve based component
The reserves value-based component is 4% of the incremental increase in value, if any, as adjusted to reflect changes in debt, dividends, general and administrative expenses and interest expense, of proved producing reserves calculated using a realized price at December 31 of the current year and a discount rate of 8%. For three months ended March 31, 2021 $nil, (2020 - $nil) was expensed.

9. Stock based compensation

In 2019, the Company adopted a stock option plan allowing for the granting of stock options to officers, employees and consultants of the Company. In addition, the shareholders of the Company approved the issuance of commons shares to fulfill the Company's obligation under previously granted rights pursuant to its market-based bonus plan, as a transition between the market-based bonus and the newly adopted stock option plan. The stock option plan will replace the market-based bonus plan on a go forward basis. These plans limit the number of options and DSU's that may be granted to 10% of the outstanding common shares at the date of the Board's adoption of these plans, being 16,487,418 common shares.

The following tables summarize the rights outstanding under the market-based bonus plan at March 31, 2021:

		Weighted average exercise price $
Balance, December 31, 2020	**726,200**	**7.23**
Rights under market-based bonus plan granted	-	7.23
Forfeited	(20,233)	(7.23)
Balance, March 31, 2021	**705,967**	**7.23**

The Company estimates the fair value of rights under the market-based bonus plan using the Black-Scholes pricing model. During the three months ended March 31, 2021 the fair value per right was $2.99. The following tables summarizes the assumptions used in the Black-Scholes model:

	March 31, 2021
Share price	$7.23
Exercise price (net of dividends)	$7.17
Expected volatility	39.60%
Average life	1 year
Risk-free interest rate	1.85%
Forfeiture rate	0.17%

The rights granted under the 2019 market-based bonus plan vest one-third on each of December 31, 2019, 2020 and 2021.

The following tables summarize the stock options outstanding at March 31, 2021:

		Weighted average exercise price $
Balance, December 31, 2020	**7,934,202**	**3.50**
Stock options granted	1,298,550	2.92
Exercised	(128,252)	3.75
Forfeited	(360,654)	3.57
Balance, March 31, 2021	**8,743,846**	**3.41**

The Company estimates the fair value of stock options using the Black-Scholes pricing model. During the three months ended March 31, 2021 the weighted-average fair value per option was $1.09. The following tables summarize the assumptions used in the Black-Scholes model:

	March 31, 2021
Share price	$2.88
Exercise price	$2.88
Expected volatility	58.75%
Average option life	2 year
Risk-free interest rate	0.51%
Forfeiture rate	1.68%

Options are granted throughout the year and vest 1/3 on each of the first, second and third anniversaries from the date of grant.

The following tables summarize the DSU's outstanding at March 31, 2021:

		Weighted average exercise price $
Balance, December 31, 2020	**107,564**	**1.65**
DSU granted	31,135	2.92
Balance December 31, 2020	**138,699**	**2.57**

The following tables summarizes the Company's equity compensation arrangements:

		Weighted Average Exercise price $	Weighted Average Remaining Contractual life-Years
Rights under market-based bonus plan	705,967	7.23	0.84
Stock options	8,743,846	3.41	1.27
DSU	138,699	2.57	17.14

At March 31, 2021, no stock options were exercisable

10. Revenue and receivables

	Three Months ended March 31,	
	2021	2020
Natural gas sales	**142,663**	73,030
Natural gas liquids sales	**57,720**	35,806
Natural gas and natural gas liquid sales	**200,383**	108,836

	March 31, 2021	December 31, 2020
Accounts receivable from customers	**64,404**	52,519
Accounts receivable from realized risk management contracts	**-**	766
Accounts receivable from joint venture partners and other	**8,232**	3,160
Account Receivable	**72,636**	56,445

A substantial portion of the Company's accounts receivable is with petroleum and natural gas marketing entities. Industry standard dictates that commodity sales are settled on the 25th day of the month following the month of production.

11. Financial instruments and capital management

Financial instrument classification and measurement
Financial instruments of the Company carried on the condensed consolidated balance sheet are carried at amortized cost with the exception of cash and derivative financial instruments. There are no significant differences between the carrying amount of financial instruments and their estimated fair values as at March 31, 2021 except for derivative financial instruments.

The Company's areas of financial risk management and risks related to financial instruments remained unchanged from December 31, 2020.

The fair value of the Company's cash and financial derivative instruments are quoted in active markets. The Company classifies the fair value of these transactions according to the following hierarchy.

- Level 1 – quoted prices in active markets for identical financial instruments.
- Level 2 – quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs and significant and significant value drivers are observable in active markets.
- Level 3 – valuations derived from valuation techniques in which one or more significant inputs or significant value drivers are unobservable.

The Company's cash and financial derivative instruments have been assessed on the fair value hierarchy described above and classified as Level 1.

Fair values of financial assets and liabilities
The Company's financial instruments include cash, accounts receivable, accounts payable and accrued liabilities, dividend payable, long term debt and derivative financial instruments. At March 31, 2021 and 2020, cash and derivative financial instruments, are carried at fair value. Accounts receivable and current liabilities approximate their fair value due to their short-term nature. The carrying value of the long-term debt approximates its fair value due to the floating rate of interest charged under the credit facility.

Commodity price risk management
Peyto uses derivative instruments to reduce its exposure to fluctuations in commodity prices. Peyto considers all these transactions to be effective economic hedges for accounting purposes.

Following is a summary of all risk management contracts in place as at March 31, 2021:

Natural Gas Period Hedged- Monthly Index	Type	Daily Volume	Price (AECO CAD/GJ)
April 1, 2021 to October 31, 2021	Fixed Price	75,000 GJ	$1.48 to $2.63
November 1, 2021 to March 31, 2022	Fixed Price	120,000 GJ	$2.55 to $3.10
April 1, 2022 to October 31, 2022	Fixed Price	115,000 GJ	$2.07 to $2.26
November 1, 2022 to March 31, 2023	Fixed Price	20,000 GJ	$2.30 to $2.55

Natural Gas Period Hedged – Daily Index	Type	Daily Volume	Price (AECO CAD/GJ)
April 1, 2021 to October 31, 2021	Fixed Price	50,000 GJ	$1.64 to $2.55

Natural Gas Period Hedged - NYMEX	Type	Daily Volume	Price (Nymex USD/mmbtu)
April 1, 2020 to March 31, 2022	Fixed Price	20,000 mmbtu	$2.28
April 1, 2021 to October 31, 2021	Fixed Price	187,500 mmbtu	$2.47 to $2.99
November 1, 2021 to March 31, 2022	Fixed Price	77,500 mmbtu	$2.86 to $3.20
April 1, 2022 to October 31, 2022	Fixed Price	10,000 mmbtu	$2.56 to $2.57

Natural Gas Period Hedged - Malin	Type	Daily Volume	Price (Nymex USD/mmbtu)
November 1, 2021 to March 31, 2022	Fixed Price	15,000 mmbtu	$3.21 to $3.30
April 1, 2022 to October 31, 2022	Fixed Price	35,000 mmbtu	$2.35 to $2.40
November 1, 2022 to March 31, 2023	Fixed Price	30,000 mmbtu	$2.90 to $2.96

Crude Oil Period Hedged - WTI	Type	Daily Volume	Price (WTI USD/bbl)
January 1, 2021 to June 30, 2021	Fixed Price	200 bbl	$46.50
April 1, 2021 to June 30, 2021	Fixed Price	3,800 bbl	$42.50 to $65.00
April 1, 2021 to December 31, 2021	Fixed Price	1,000 bbl	$57.50 to $59.00
July 1, 2021 to September 30, 2021	Fixed Price	700 bbl	$51.55 to $56.60
July 1, 2021 to December 31, 2021	Fixed Price	500 bbl	$52.25 to $61.10
October 1, 2021 to December 31, 2021	Fixed Price	700 bbl	$50.60 to $55.05

Propane Period Hedged	Type	Daily Volume	Price (USD/bbl)
April 1, 2021 to September 30, 2021	Fixed Price	1,750 bbl	$23.42 to $32.97
April 1, 2021 to March 31, 2022	Fixed Price	250 bbl	$26.36
October 1, 2021 to March 31, 2022	Fixed Price	250 bbl	$25.41

Natural Gas Period – Covered Call Options	Type	Daily Volume	Strike Price Nymex USD/mmbtu
April 1, 2021 to October 31, 2021	Call	50,000 mmbtu	$2.75 to $3.15

As at March 31, 2021, Peyto had committed to the future sale of 72,500,000 gigajoules (GJ) of natural gas at an average price of $2.33 per GJ or $2.68 per mcf, 61,267,500 mmbtu at an average price of $2.70 US per mmbtu, 859,800 barrels of crude at an average price of $55.29 US per bbl and 457,000 barrel of propane at an average price of $28.01 US per bbl. Had these contracts closed on March 31, 2021, Peyto would have realized a loss in the amount of $17.1 million. If the gas price on March 31, 2021 were to increase by $0.10/GJ, the unrealized loss would decrease by approximately $23.0 million. An opposite change in commodity prices would result in an opposite impact on other comprehensive income.

Subsequent to March 31, 2021, Peyto entered into the following contracts:

Natural Gas Period Hedged- Monthly Index	Type	Daily Volume	Price (AECO CAD/GJ)
November 1, 2022 to March 31, 2023	Fixed Price	20,000 GJ	$2.50
April 1, 2023 to October 31, 2023	Fixed Price	5,000 GJ	$2.10

Natural Gas Period Hedged - Malin	Type	Daily Volume	Price (Nymex USD/mmbtu)
April 1, 2022 to October 31, 2022	Fixed Price	5,000 mmbtu	$2.40
November 1, 2022 to March 31, 2023	Fixed Price	10,000 mmbtu	$3.00 to $3.10

Crude Oil Period Hedged - WTI	Type	Daily Volume	Price (WTI USD/bbl)
January 1, 2021 to March 31, 2022	Fixed Price	400 bbl	$58.65 to $61.20
July 1, 2021 to September 30, 2021	Fixed Price	800 bbl	$60.30 to $64.25
July 1, 2021 to December 31, 2021	Fixed Price	400 bbl	$59.00 to $60.75
October 1, 2021 to December 31, 2021	Fixed Price	100 bbl	$59.00

12. Related party transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in commercial transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day-to-day operational decision making of the Company. The dollar value of the transactions between Peyto and each of the related reporting entities is summarized below:

Expense		Accounts Payable	
Three Months ended March 31		As at March 31	
2021	2020	**2021**	2020
44.0	48.0	**(4.0)**	48.0

13. Commitments

Following is a summary of Peyto's contractual obligations and commitments as at March 31, 2021.

	2021	2022	2023	2024	2025	Thereafter
Interest payments [(1)]	11,859	17,249	14,809	11,109	9,725	12,070
Transportation commitments	40,849	80,829	50,978	33,843	33,406	351,946
Operating leases	1,594	2,200	2,200	2,200	2,200	2,200
Other	579	-	-	-	-	-
Total	54,881	100,278	67,987	47,152	45,331	366,216

(1) Fixed interest payments on senior secured notes

Officers

Darren Gee
President and CEO

Kathy Turgeon
Vice President, Finance and CFO

Lee Curran
Vice President, Drilling and Completions

Todd Burdick
Vice President, Production

Scott Robinson
Vice President, Business Development

Derick Czember
Vice President, Land

David Thomas
Vice President, Exploration

Jean-Paul Lachance
Vice President, Engineering and COO

Stephen Chetner
Corporate Secretary

Directors

Don Gray, Chairman
Brian Davis
Michael MacBean, Lead Independent Director
Darren Gee
Gregory Fletcher
Kathy Turgeon
John Rossall

Auditors

Deloitte LLP

Solicitors

Burnet, Duckworth & Palmer LLP

Bankers

Bank of Montreal
Royal Bank of Canada
Canadian Imperial Bank of Commerce
The Toronto-Dominion Bank
The Bank of Nova Scotia
MUFG Bank, Ltd., Canada Branch
National Bank of Canada
Wells Fargo Bank, N.A., Canadian Branch
Canadian Western Bank
ATB Financial

Transfer Agent

Computershare

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