



# Advisory

## Regarding Forward-Looking Statements



*This presentation presents certain non-GAAP measures to assist readers in understanding the Company's performance. These measures do not have any standardized meaning and therefore are unlikely to be comparable to similar measures presented by other issuers and should not be considered in isolation or as a substitute for measures of performance prepared in accordance with GAAP. Management uses these non-GAAP measures to analyze and evaluate operating performance. Non-GAAP financial measures presented and discussed in this presentation are "Funds flow from operations" and "Net Debt". For further information on such Non-GAAP measures, including a description of how Peyto calculates such measures, their most applicable directly comparable GAAP measure and a reconciliation of each Non-GAAP measure to its most directly comparable GAAP measure, please see Peyto's management's discussion and analysis available on [www.sedar.com](http://www.sedar.com) in respect of its year ended December 31, 2020, and three and six months ended June 30, 2021.*

*This presentation also contains forward-looking statements and forward-looking information within the meaning of applicable securities laws. The use of any of the words "expect", "anticipate", "continue", "estimate", "objective", "ongoing", "may", "will", "project", "should", "believe", "plans", "intends" and similar expressions are intended to identify forward-looking information or statements. More particularly and without limitation, this presentation contains forward looking statements and information concerning Peyto Energy Trust ("Peyto") production; reserves, resources and gas in place; undeveloped land holdings; reserve life index; product mix; business strategy; future development and growth prospects, profile targets and rates; prospects; asset base; tax pools; drilling locations and inventory, down-spacing potential; exploration risk; access to capital; future cash flow, value, debt levels and debt to cash flow; capital investment and expenditure programs and the funding thereof; anticipated cash-on-cash yield; net asset value; credit facility; and statements with respect to levels of dividends to be paid to shareholders, dividend policy, and the timing of payment of such dividends.*

*The forward-looking statements and information are based on certain key expectations and assumptions made by Peyto, including expectations and assumptions concerning prevailing commodity prices and exchange rates, applicable royalty rates and tax laws; future well production rates; reserve and resource volumes; the performance of existing wells; the success obtained in drilling new wells; and the sufficiency of budgeted capital expenditures in carrying out planned activities; and the availability and cost of labour and services. Although Peyto believes that the expectations and assumptions on which such forward-looking statements and information are based are reasonable, undue reliance should not be placed on the forward-looking statements and information because Peyto can give no assurance that they will prove to be correct.*

*Since forward-looking statements and information address future events and conditions, by their very nature they involve inherent risks and uncertainties. Actual results could differ materially from those currently anticipated due to a number of factors and risks. These include, but are not limited to, the risks associated with the oil and gas industry in general such as operational risks in development, exploration and production; delays or changes in plans with respect to exploration or development projects or capital expenditures; the uncertainty of reserve and resource estimates; the uncertainty of estimates and projections relating to reserves, resources, production, costs and expenses; health, safety and environmental risks; commodity price and exchange rate fluctuations; marketing and transportation; loss of markets; environmental risks; competition; incorrect assessment of the value of acquisitions; failure to realize the anticipated benefits of acquisitions; ability to access sufficient capital from internal and external sources; and changes in legislation, including but not limited to tax laws, royalties and environmental regulations.*

*Readers are cautioned that the foregoing list of factors is not exhaustive. Additional information on these and other factors that could affect the operations or financial results of Peyto are included in reports on file with applicable securities regulatory authorities and may be accessed through the SEDAR website ([www.sedar.com](http://www.sedar.com)). The forward-looking statements and information contained in this presentation are made as of the date hereof and Peyto undertakes no obligation to update publicly or revise any forward-looking statements or information, whether as a result of new information, future events or otherwise, unless so required by applicable securities laws.*

*The information contained in this presentation does not purport to be all-inclusive or to contain all information that a prospective investor may require. Prospective investors are encouraged to conduct their own analyses and reviews of Peyto and of the information contained in this presentation. Without limitation, prospective investors should consider the advice of their financial, legal, accounting, tax and other advisors and such other factors that they consider appropriate in investigating and analyzing Peyto.*

### **Reserves**

*The recovery and reserve estimates of Peyto's crude oil, natural gas liquids and natural gas reserves provided in the presentation are estimates only and there is no guarantee that the estimated reserves will be recovered. Actual crude oil, natural gas liquids and natural gas reserves may be greater than or less than the estimates provided herein. Reserve and production volumes are quoted before royalty deductions.*

### **Barrels of Oil Equivalent**

*"Boe" means barrel of oil equivalent on the basis of 1 boe to 6,000 cubic feet of natural gas. Boe's may be misleading, particularly if used in isolation. A boe conversion ratio of 1 boe for 6,000 cubic feet of natural gas is based on an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead.*

### **Original Gas in Place**

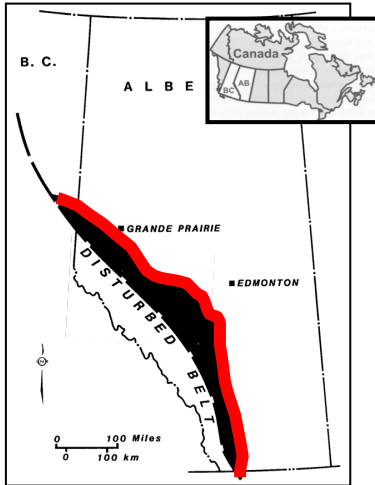
*Original gas in place includes both discovered and undiscovered resources, and there is no certainty that any portion of the undiscovered resources will be discovered and, if discovered, that any volumes will be economically viable or technically feasible to recover or produce. Original gas in place also includes volumes that have already been produced from such accumulations. Readers should not unduly rely upon estimates of original gas in place in terms of assessing the combined company's reserves or recoverable resources.*

### **Prices**

*All dollar values are quoted in Canadian currency.*

# New To Peyto?

## Who We Are



- ☀️ 5<sup>th</sup> Largest Canadian Gas Producer > 600 MMcfe/d
- ☀️ 11<sup>th</sup> Largest Canadian Gas Processor 875 MMcf/d capacity
- ☀️ Pure Play Alberta Deep Basin *Multizone stacked resource, 5 TCFe 2P reserves*
- ☀️ Long Reserve Life Asset *9yr PDP, 27yr 2P, sweet gas, no mobile water risk*
- ☀️ Returns Focused Strategy *Avg ROCE 15%, ROE 26% over last 22yrs*
- ☀️ Lowest Cost Producer *\$1.01/mcfe (\$6.09/boe) 2020 total cash costs\**
- ☀️ Own and Control *Operate 99% of production, Own/operate 10 gas plants*

<b>Monthly Dividend:</b>	<b>\$0.05/share (November 2021 onwards)</b>
<b>Shares O/S:</b>	<b>166 million (3% insider ownership)</b>
<b>Q3/21 Net Debt:</b>	<b>\$415 million (senior secured notes, 3.7-4.9%<b>CND</b>)</b>
	<b><u>\$717 million</u> (\$0.95B secured bank facility)</b>
	<b>\$1.13B (\$1.365B total capacity)</b>
<b>Enterprise Value:</b>	<b>\$3.0 billion (\$11.00/share)</b>
<b>Full Time Employees:</b>	<b>55</b>

\*Cash costs are royalties, operating costs, transportation, G&A and interest  
Reserve Life based on Q4 2020 production rate of 83,461 boe/d  
BOE factor – 6 mcf = 1 bbl of oil equivalent

# PEY.TO

## 20 Year Growth Per Share

"Over time, the Peyto model is designed to deliver a superior total return with per share growth in value, income and assets."

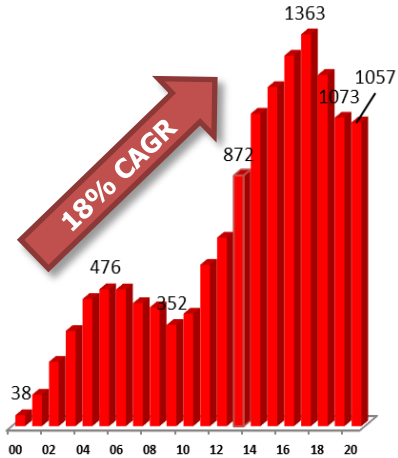
# PEYTO



Exploration & Development Corp.

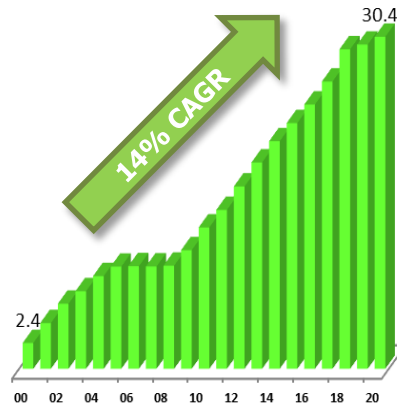
### Production/share

(MMcfe/d/mm sh)



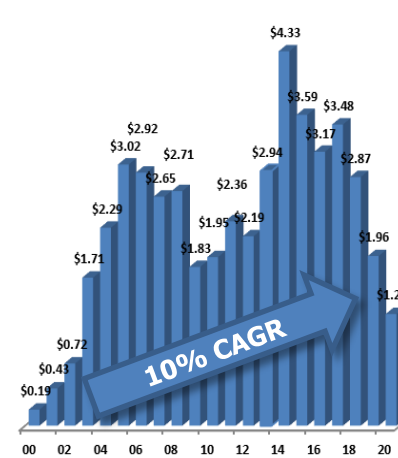
### Reserves/share

(2P Bcfe/mm sh)



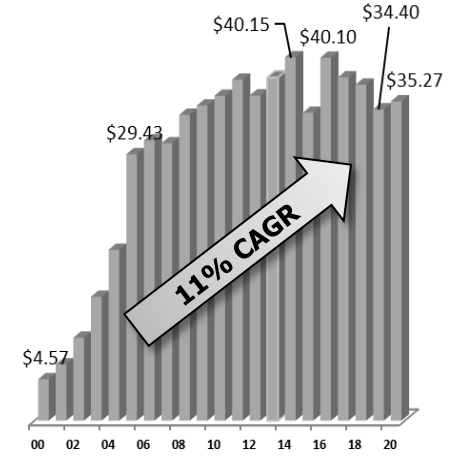
### FFO/share

(\$/sh)



### 2P NPV<sub>5</sub>/debt adj. share

(\$/sh)



Historical Per Share (or unit) and Shares (units) Outstanding numbers have been adjusted to reflect the May 27, 2005 2:1 stock split

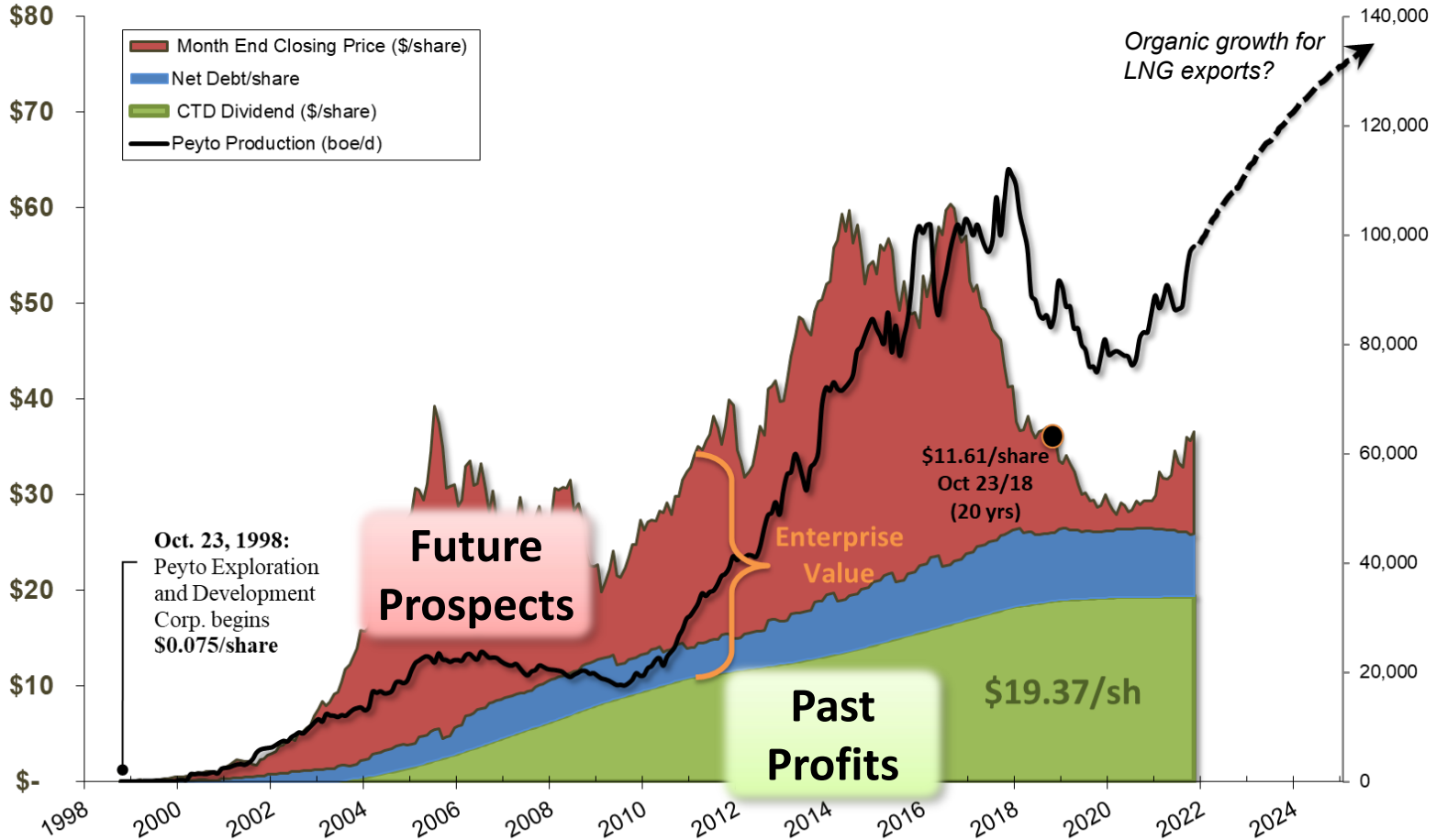
BOE factor - 6 mcf = 1 bbl of oil equivalent

# PEY.TO

## Total Shareholder Return Model

"Our track record of success is defined by our past profits. Our plan is to continue this trend, despite how the market currently values our future prospects."

### Peyto Exploration and Development Corp. 23 Year Trading History



# PEY.TO

We Heat Your Homes

"Alberta households use approximately 120 GJ of natural gas per year. As the 5th largest Canadian gas producer, Peyto provided enough natural gas to keep millions of homes warm last year."

The 230-year-old publication—which claims to make predictions with 80% accuracy—just released its annual forecast for winter 2021-2022. It's going to be so cold across the country, they have actually taken to calling it the "season of shivers."



Photo credit: Courtesy of Old Farmer's Almanac



- Natural Gas**
- ✓ Safe
  - ✓ Reliable
  - ✓ Affordable

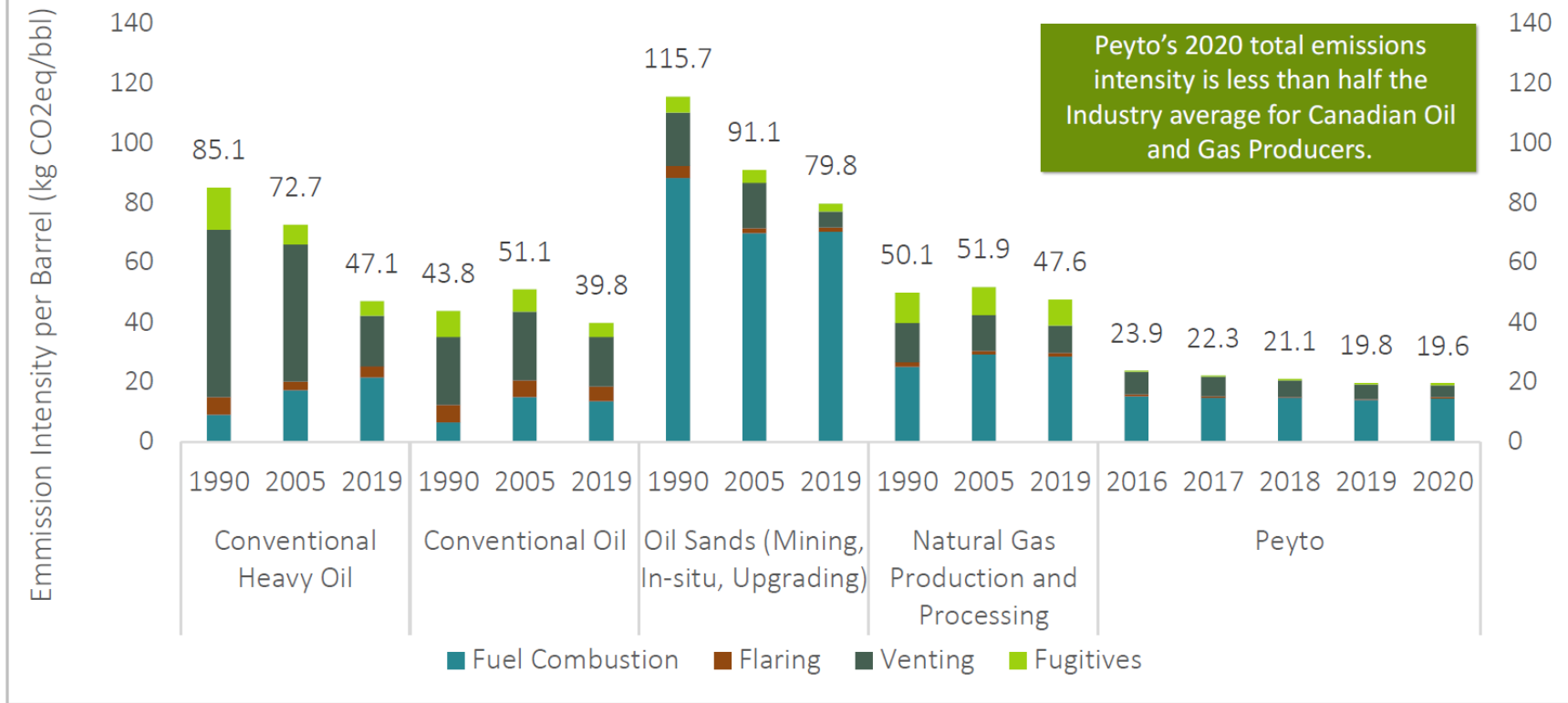
# PEY.TO

Environmental Leader

"Peyto provides energy for the world for far less environmental impact than even the rest of the Canadian Gas Industry."

Corp.

Emission Intensity by Source Type for Canadian Oil and Gas (1990, 2005, 2019)



Peyto's 2020 total emissions intensity is less than half the Industry average for Canadian Oil and Gas Producers.

Source: NIR Greenhouse Gas Sources and Sinks in Canada, 2021 Edition, Part 1, Figure 2-25 (<https://unfccc.int/documents/271493NIR>).

Notes:  
 Intensities are based on total subsector emissions and relevant production amounts. They represent overall averages, not facility intensities.  
 \*Calculated on a barrel of oil equivalent (boe) basis by converting production volumes to energy basis and then dividing by energy content of light crude oil.  
 Production data from Statistics Canada 1991-2017 and AER (2017)  
 \*Original chart can be found at: <https://www.canada.ca/content/dam/eccc/documents/pdf/climate-change/emissions-inventories-reporting/nir-executive-summary/National%20Inventory%20Report%20Executive%20Summary%202018.pdf>

# PEY.TO

## Continuously Improving Emissions

"We are continuously improving our environmental performance, lowering emissions every year!"

Corp.

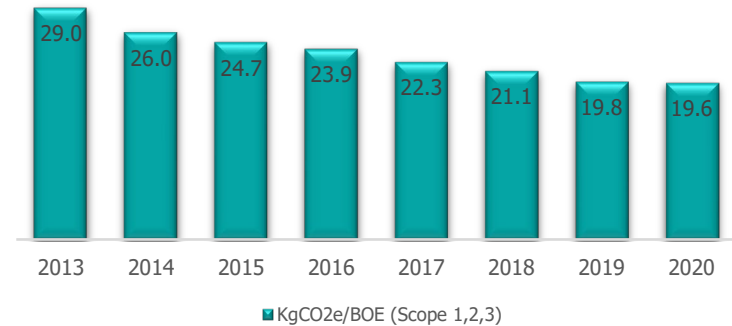
# -32%

## in GHG Emissions Intensity\*

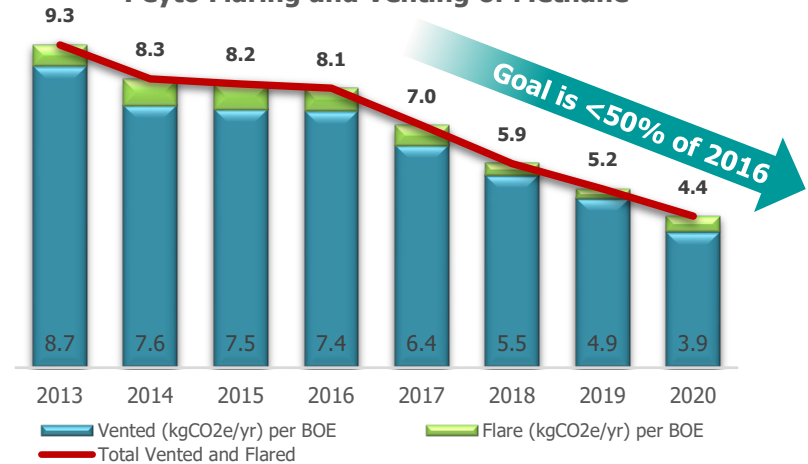
# -53%

## In Flared/Vented Methane\*

### Peyto GHG Emissions Intensity



### Peyto Flaring and Venting of Methane



\*Peyto strives to maintain an accurate GHG emissions inventory from its operations. As such, we go above and beyond currently mandated quantification requirements of vented methane emissions. This proactive approach will facilitate us in mitigating variations in our GHG inventory when the AER implements updated D60 and D17 regulations. For comparative purposes, Peyto's total emissions and emissions intensity will be greater than other industry participants who are currently only reporting mandated quantification requirements. Historical emissions may change in future publications as new data becomes available and our greenhouse gas inventory is refined.



# PEY.TO

Less Impact on Land and Water

"We have made tremendous gains since 2016 on our Methane emissions, minimizing our land use and recycling our water!"

Corp.

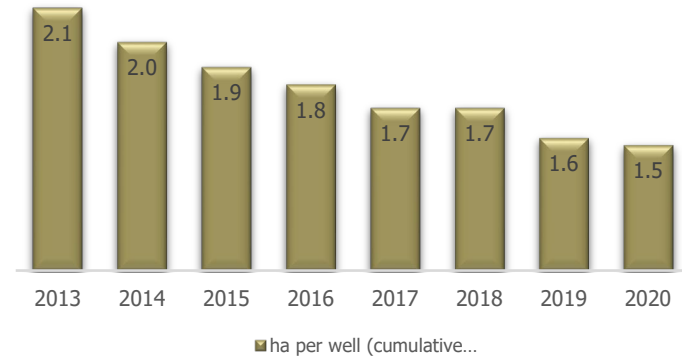
# -28%

in Surface Land Use

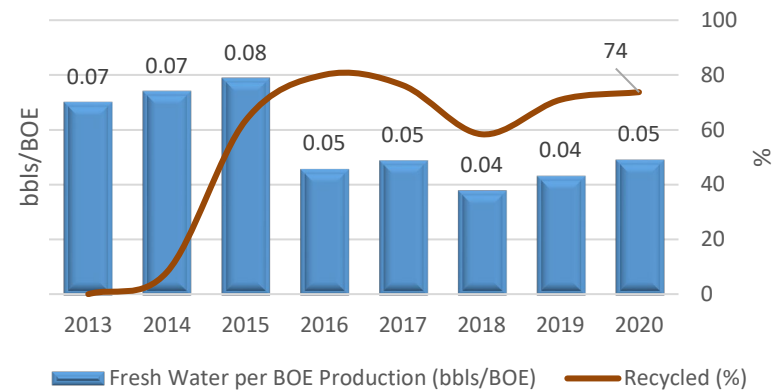
# 74%

of Water Recycled

### Peyto Land Use Reduction



### Freshwater Use and Flowback Recycling



\*Peyto strives to maintain an accurate GHG emissions inventory from its operations. As such, we go above and beyond currently mandated quantification requirements of vented methane emissions. This proactive approach will facilitate us in mitigating variations in our GHG inventory when the AER implements updated D60 and D17 regulations. For comparative purposes, Peyto's total emissions and emissions intensity will be greater than other industry participants who are currently only reporting mandated quantification requirements. Historical emissions may change in future publications as new data becomes available and our greenhouse gas inventory is refined.

# The Peyto Strategy

PEYTO

Exploration & Development Corp.



# The Peyto's Strategy

What We Continue To Believe

"We believe in the future of natural gas and in partnering with shareholders to make a profit, not by trying to make your money, our money."

PEYTO



Exploration & Development Corp.

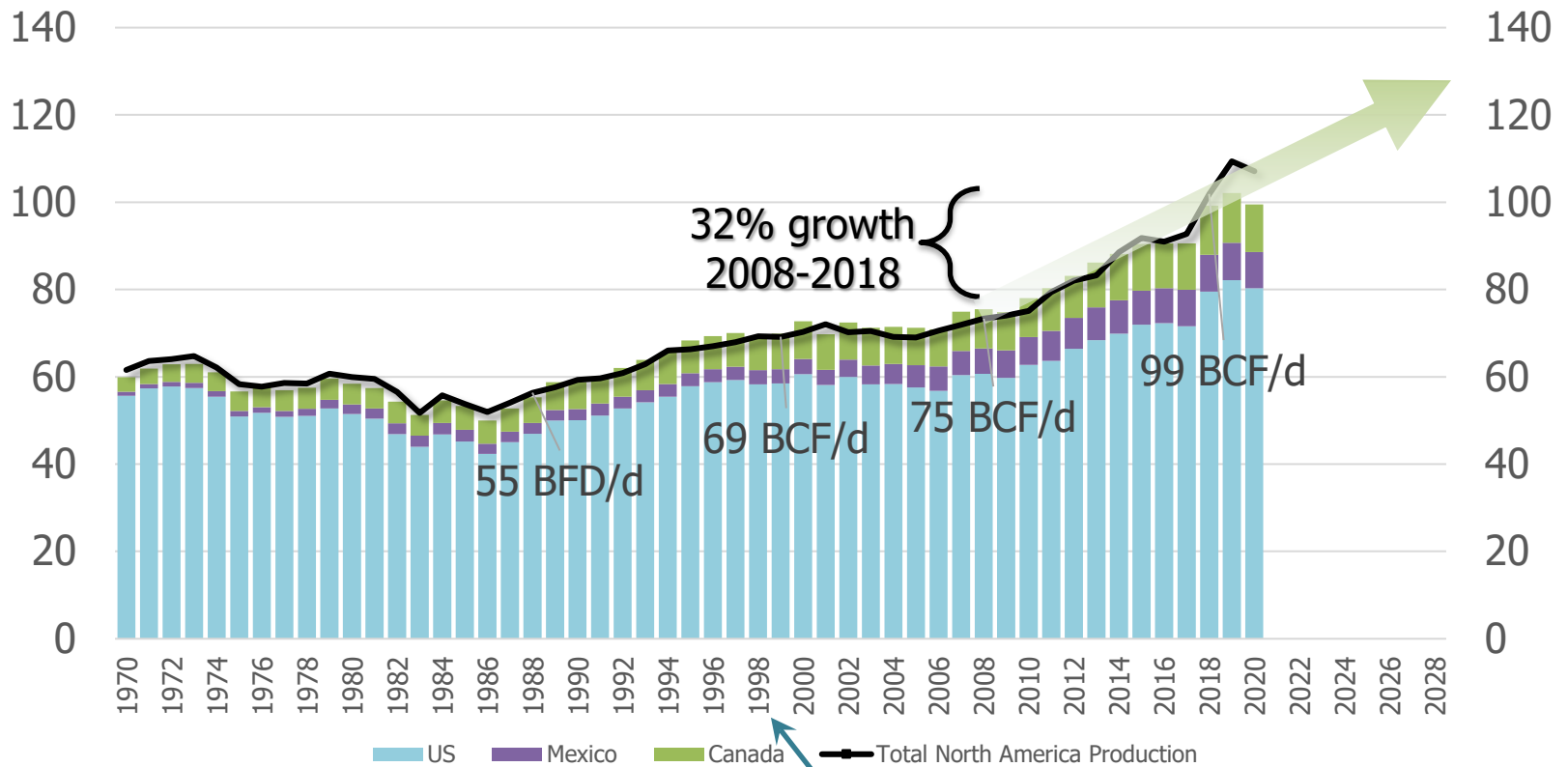
- ✱ *“Nature’s gas is the fuel for the future.”*
- ✱ *“Our gas and NGLs have some of the lowest emissions of any hydrocarbons produced in Canada.”*
- ✱ *“Our business focus is to maximize the return on invested capital – your capital.”*
- ✱ *“By maintaining low cash costs over the entire production life, it ensures returns are maximized regardless of commodity price volatility.”*

# The Peyto's Strategy

## Growing North American Gas Market

"It is likely, over the next decade, North American natural gas consumption will be up another 30 BCF/d. That's another Marcellus or two Canadas!"

North America Gas Consumption (BCF/d)  
 (BP Statistical Review of World Energy 2019)



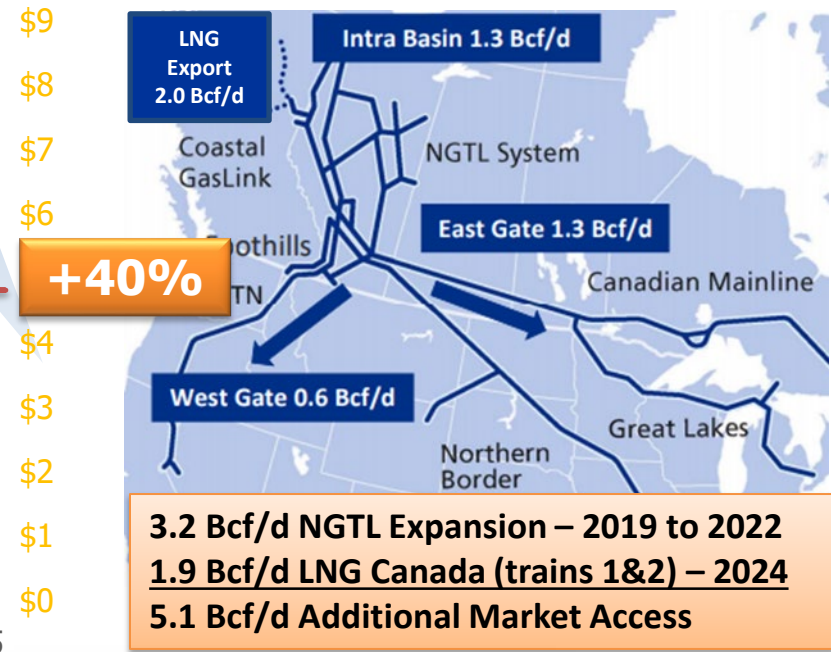
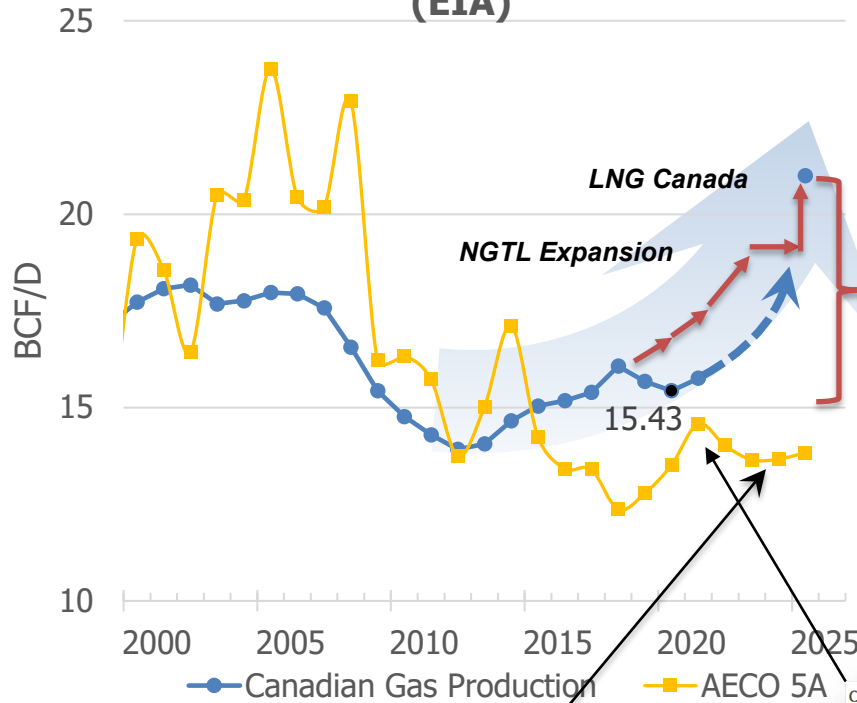
Peyto started

# The Peyto's Strategy

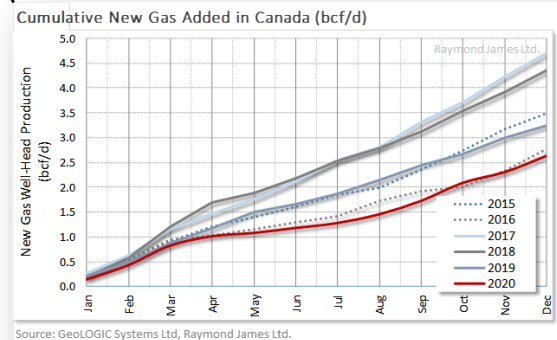
## Canadian Gas Egress Is Expanding

"Canada has already begun to play its part in supplying that growing consumption with infrastructure expansion but no volumes yet."

**Dry Natural Gas Production - Canada (EIA)**



Are forecast gas prices of \$2.50/GJ enough to encourage the 4-6 BCF/d of growth we'll need to fill this egress?



# The Peyto Strategy

## Fund Growth From Cashflow

"Over the last 22 yrs, Peyto has invested \$6.4 billion in capital to fund organic resource development that has produced \$6.5 billion in funds from operations."



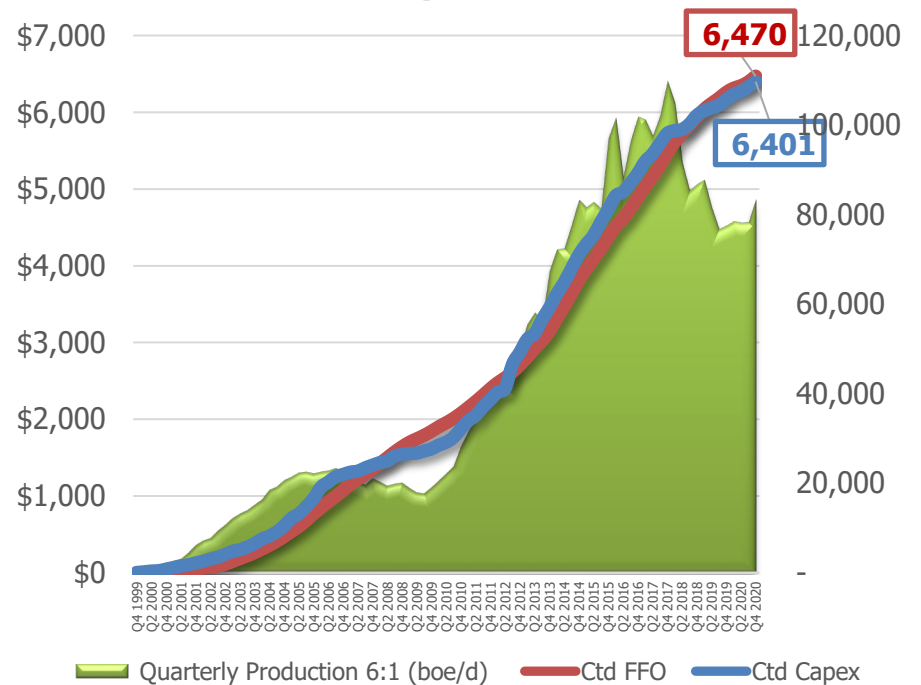
# \$6.5B

Peyto FFO  
CTD Q4/20

# \$6.4B

Peyto Capital  
CTD Q4/20

Peyto FCF



# The Peyto Strategy

*Invest For Profit Not Growth*

"Peyto's track record of generating \$0.40 of earnings for every dollar of capital invested is one of the highest in the industry."

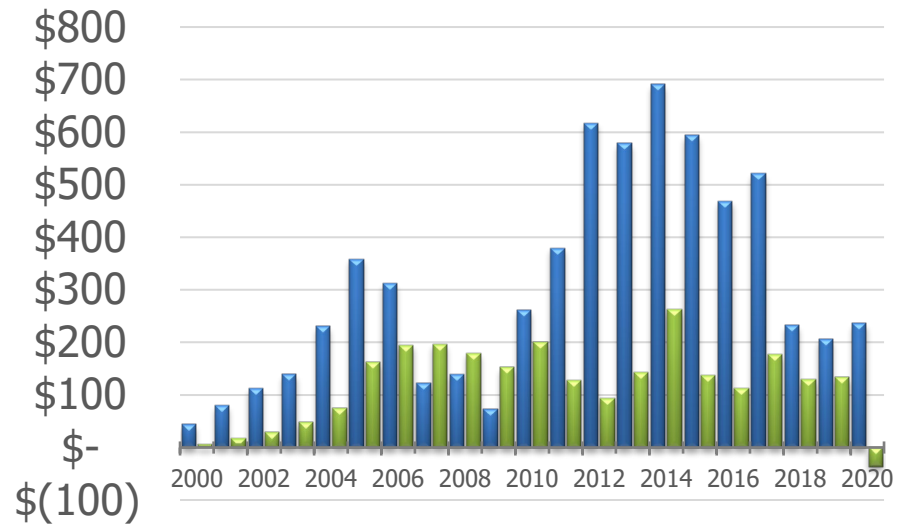
Corp.

# \$6.4B

Peyto Capital  
CTD Q4/20

# \$2.6B

Peyto Earnings  
CTD Q4/20



■ CAPEX (\$MM)

■ Earnings (\$'000)

# The Peyto Strategy

## Dividend Sustainability

"The best way to ensure sustainable dividends is to generate earnings. By definition, dividends come from profits and that's where Peyto's come from."

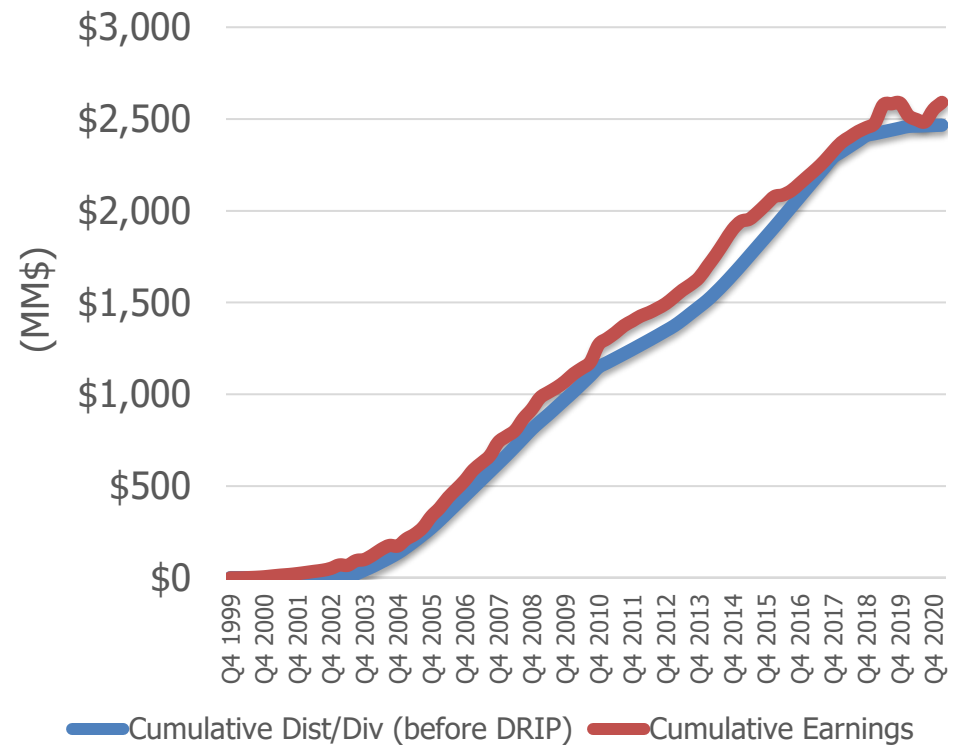
t Corp.

# \$2.6B

Peyto Ctd. Earnings  
Q4/20

# \$2.5B

Peyto Ctd. Dist/Div.  
Q4/20





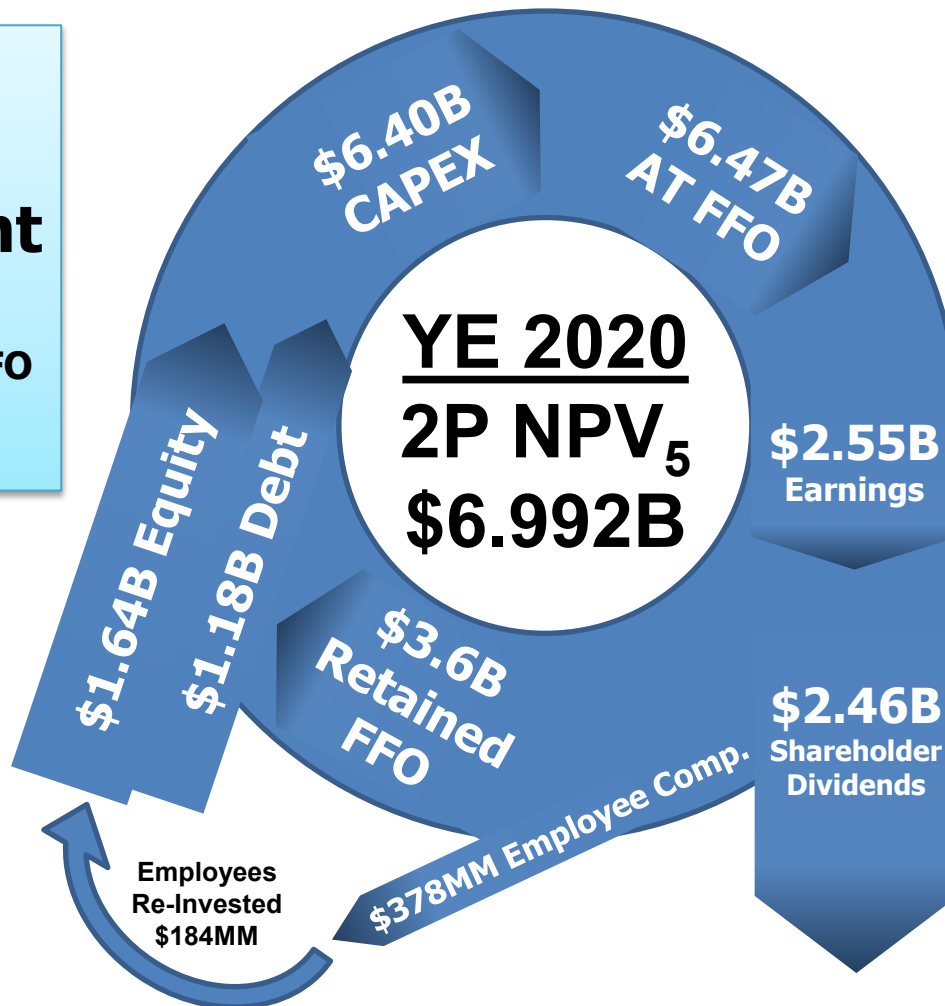
# The Peyto Strategy

## 22 Year Cycle of Value Creation

"The Peyto strategy is to take capital sources and turn them into assets and profits for shareholders."

**\$6.40B  
Capital  
Investment**

55% retained FFO  
26% equity  
18% debt



**\$8.65B Value**

\$2.46B in div/dist  
\$0.38B to employees  
\$6.99B remaining  
asset value  
(\$1.18B) debt

# Peyto's Profitable Business



# Peyto's Profitable Business

"Build it for less than we sell it"

"2020 was Peyto's toughest year with some of the lowest realized gas prices, however we rose to the challenge with industry leading supply costs."

	<u>2014</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>	<u>2020</u>
PDP FD&A \$/mcfe	(\$2.25)	(\$1.64)	(\$1.44)	(\$1.36)	(\$1.18)	(\$1.55)	(\$1.06)
Cash Costs \$/mcfe	(\$1.08)	(\$0.81)	(\$0.76)	(\$0.83)	(\$0.92)	(\$0.95)	(\$1.01)
<b>Supply Cost</b>	<b>(\$3.26)</b>	<b>(\$2.45)</b>	<b>(\$2.20)</b>	<b>(\$2.19)</b>	<b>(\$2.10)</b>	<b>(\$2.50)</b>	<b>(\$2.07)</b>
Sales Price \$/mcfe	<u>\$5.04</u>	<u>\$3.83</u>	<u>\$3.18</u>	<u>\$3.38</u>	<u>\$3.27</u>	<u>\$2.78</u>	<u>\$2.23</u>
Full Cycle Netback \$/mcfe	\$1.71	\$1.38	\$0.98	\$1.19	\$1.17	\$0.28	\$0.16
Margin	34%	36%	31%	35%	36%	10%	7%
Dividend \$/mcfe	\$1.05	\$1.11	\$1.01	\$0.97	\$0.59	\$0.22	\$0.08

2020 Land/Acq/Disp Seismic Drilling Compl. Wellsite Facilities  
**\$235.7MM**  
 ΔPDP (37 mmboes)  
 2020 FD&A = \$1.06/mcfe

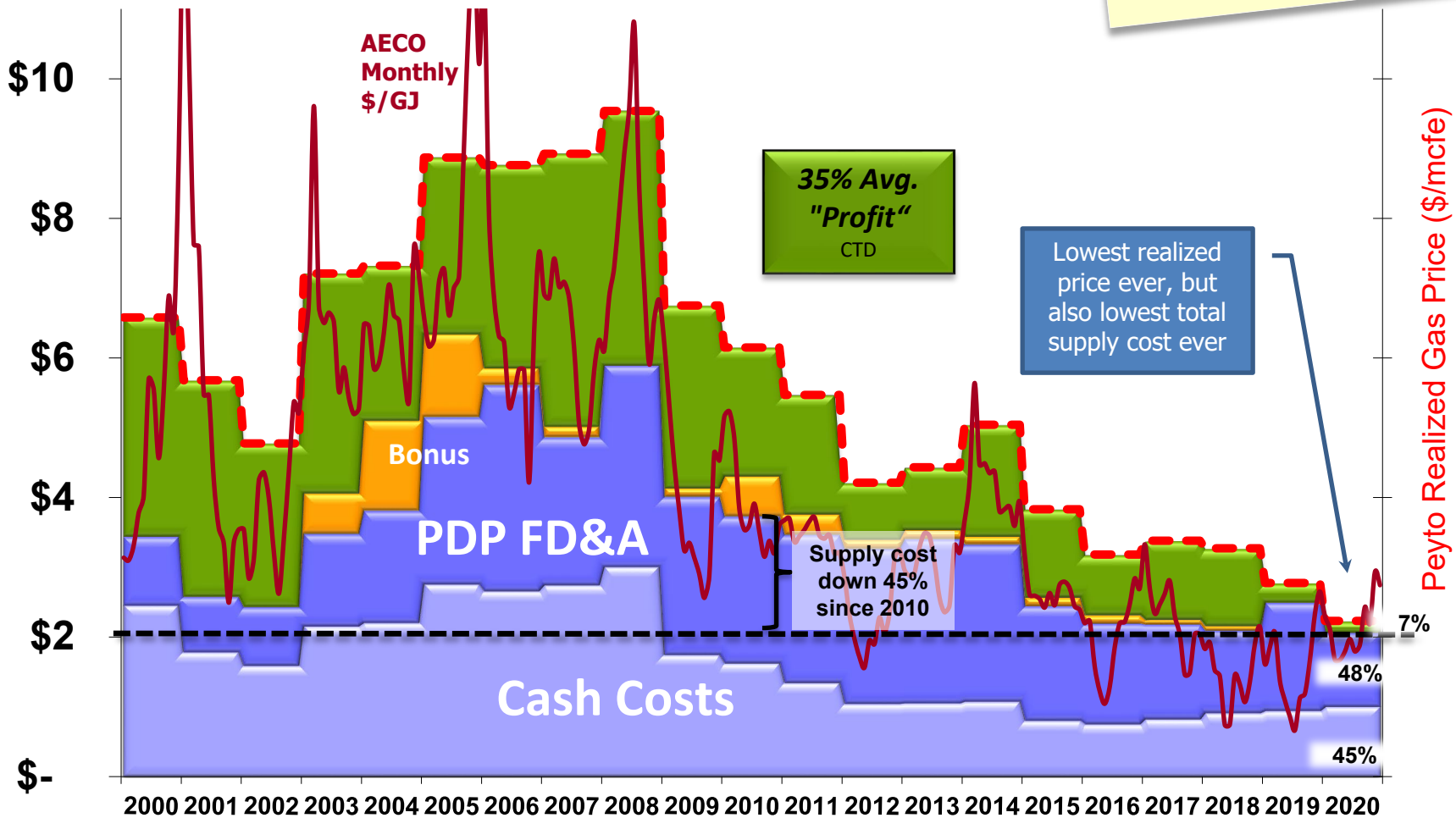
Royalties (\$0.13)  
 Opex (\$0.34)  
 Transport (\$0.17)  
 G&A (\$0.04)  
 Interest (\$0.33)  
 Total Costs (\$1.01)

86% Gas @\$1.51/GJ\*1.15 HC  
 14% NGLs@\$31/bbl=(60%of \$52oil)  
**\$2.23/mcfe**  
**\$0.00/mcfe hedge gain/loss**  
**\$2.23/mcfe**

# Peyto's Profitable Business

## Lowering The Bar

"We need to continue to reduce costs, particularly FD&A costs so that total costs are less than \$2. That way we can preserve our historical 35% average profit margin at low gas prices."

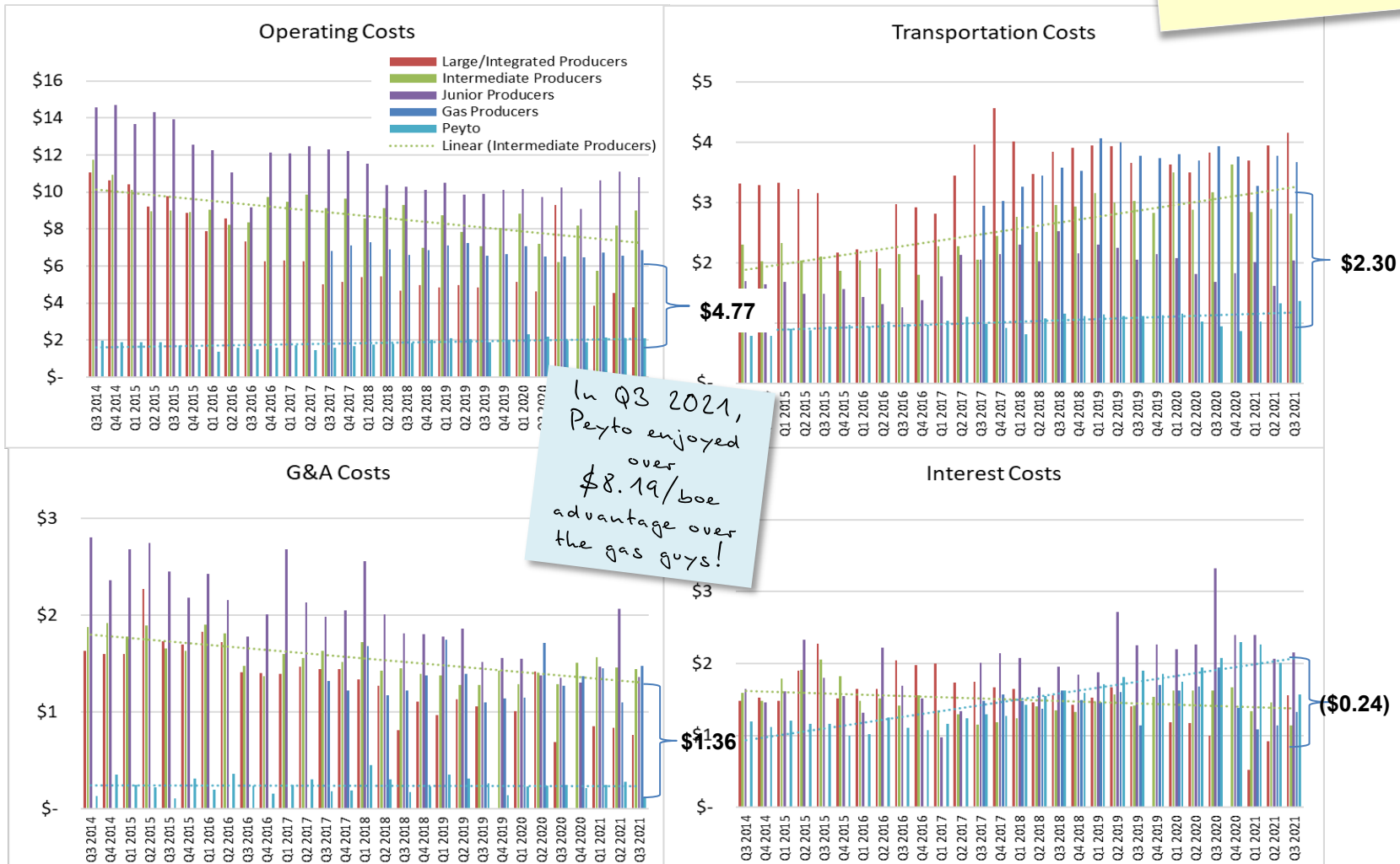


Total Cash Costs per mcf includes – Royalties, Op Costs, Transport, G&A, and Interest  
 PDP FD&A – Proved Developed Producing Finding Development & Acquisition Costs

# Peyto's Profitable Business

## Peyto's "Moat" is a Low-Cost Advantage

"We have a huge head start over the rest of the industry, including other Canadian gas producers, from a cash cost perspective."



# Peyto's Profitable Business

## High Operating Margins

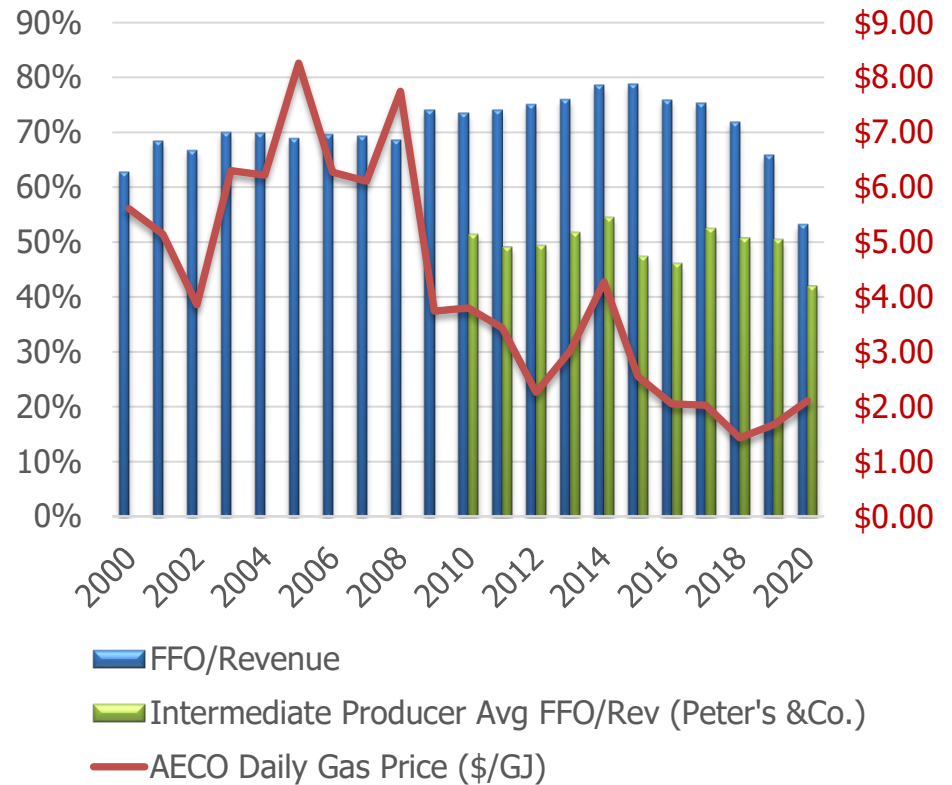
"While 2020 was a very difficult year on operating margins, Peyto maintained a sizeable advantage over the industry."



t Corp.

# 71%

Peyto Operating Margin  
Last 20 Year Avg.



# Peyto's Unique Assets



# Peyto's Assets

*Geographically Focused Core Areas*

"Peyto operates 99% of its production and processes 99% of that production through its nine owned and operated gas plants. Concentration and control are how you achieve low costs."



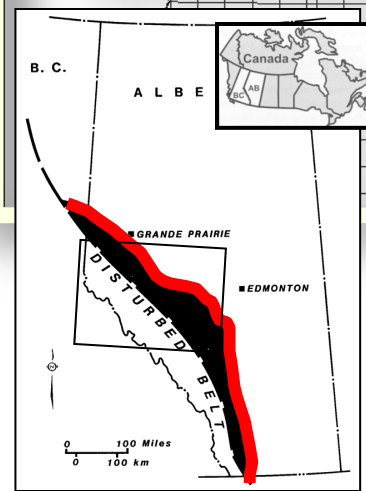
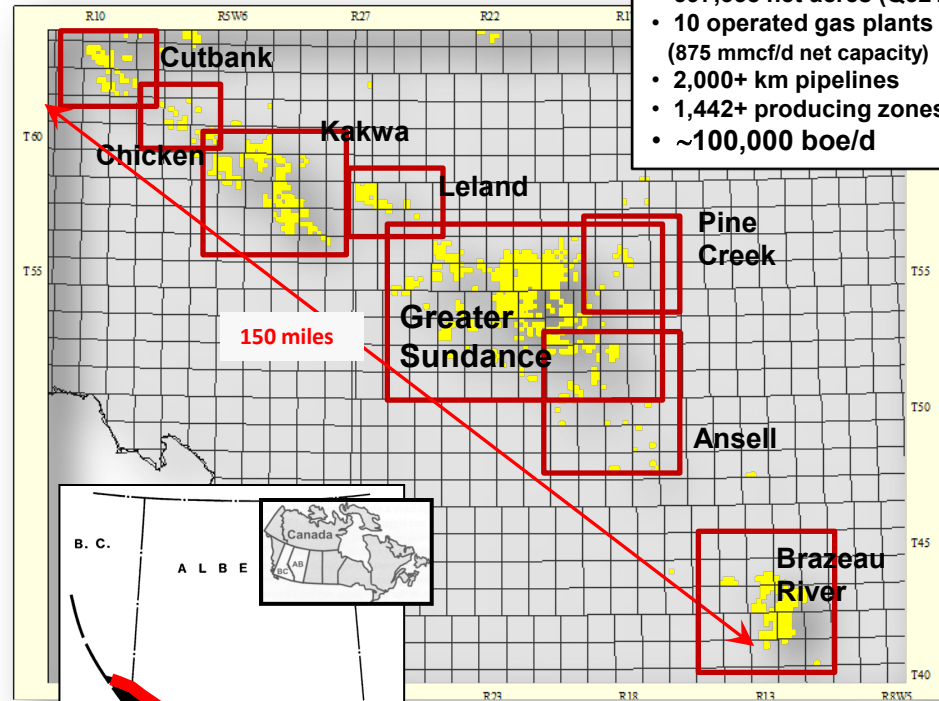
# 99%

Of Production:  
Processed by Peyto  
Operated by Peyto

# 99%

Working Interest in 10  
Processing Facilities

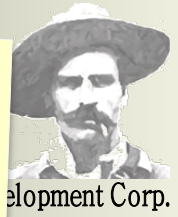
- 597,338 net acres (Q321)
- 10 operated gas plants (875 mmcf/d net capacity)
- 2,000+ km pipelines
- 1,442+ producing zones
- ~100,000 boe/d



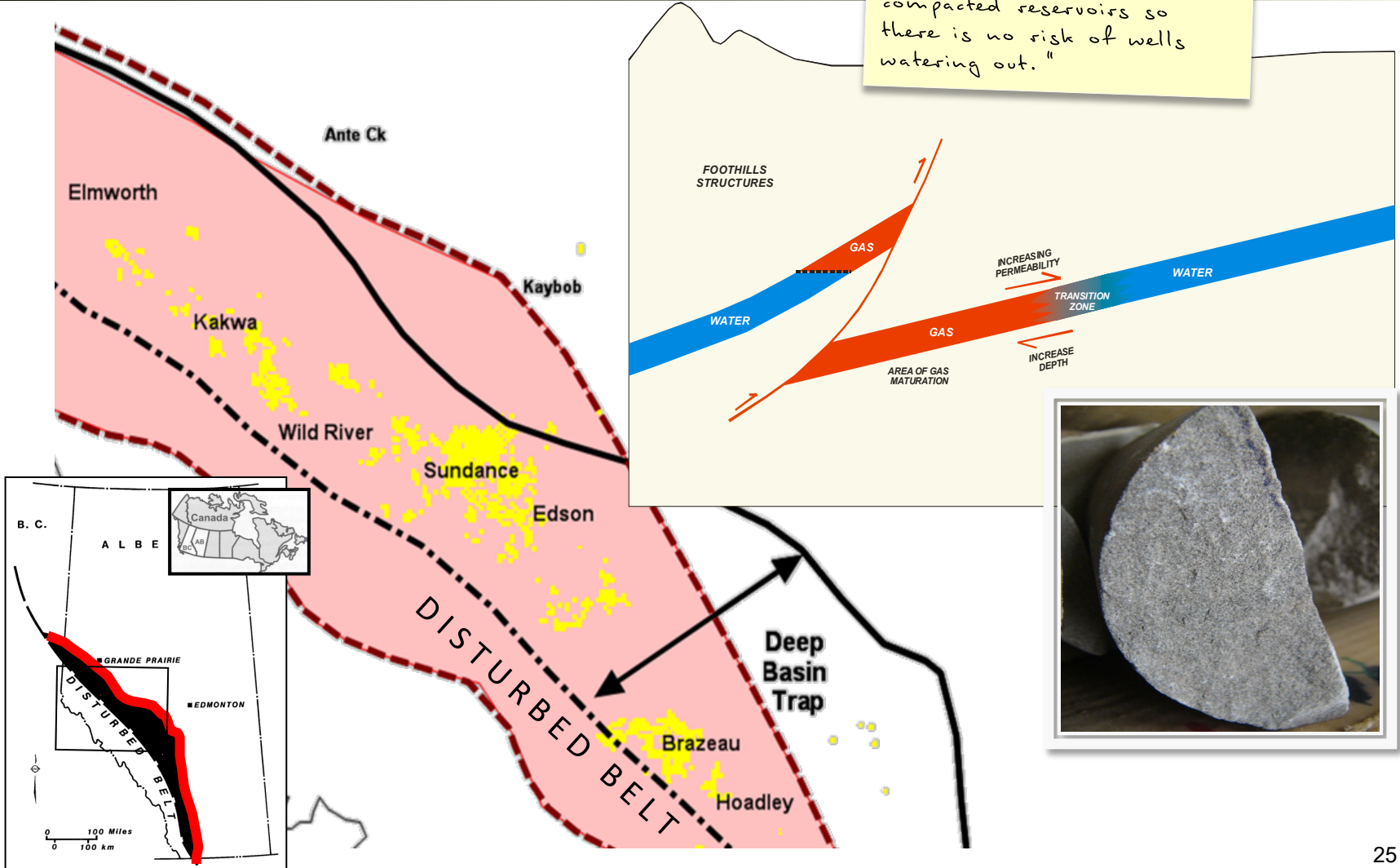


# Peyto's Assets

## Deep Basin Permeability Segregation



"The Deep Basin is a permeability trap, because the fluids in the updip position can't travel through these fine grained, tightly compacted reservoirs so there is no risk of wells watering out."

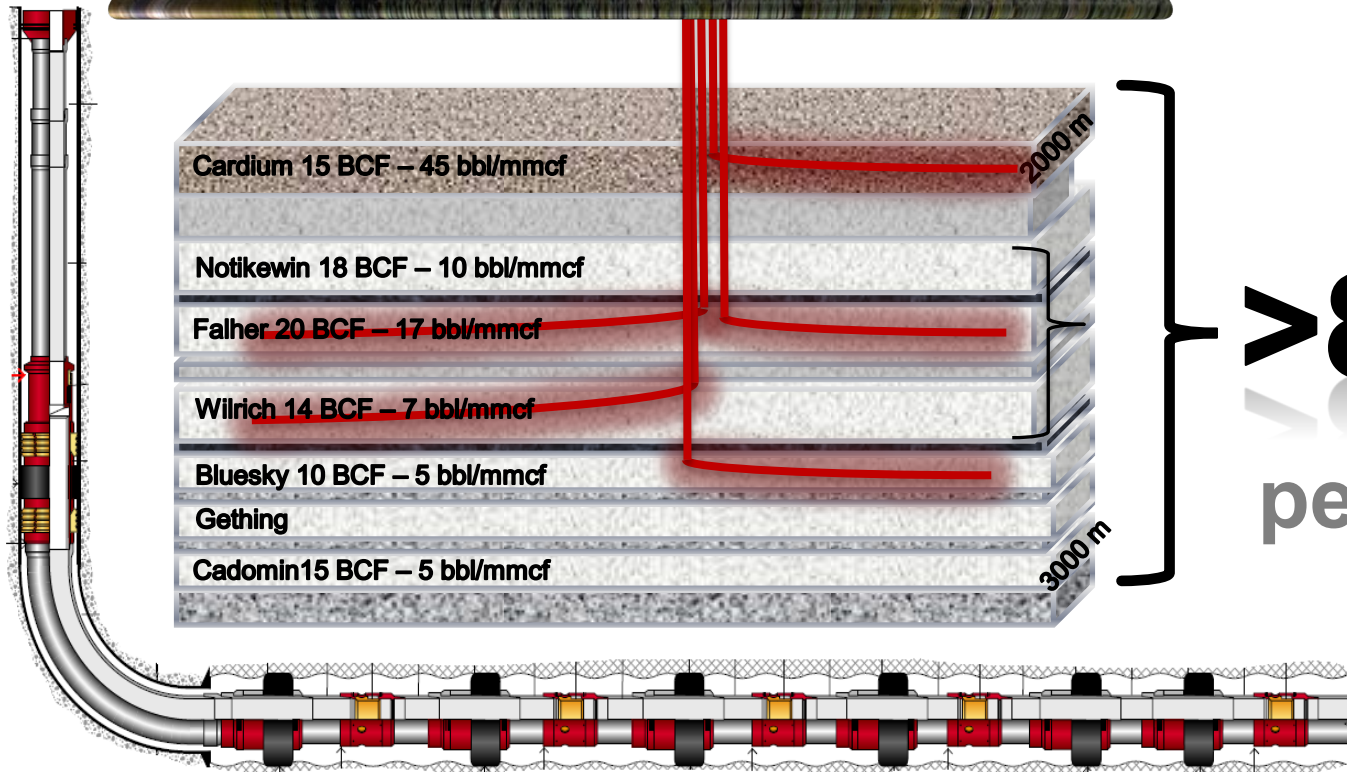


# Peyto's Assets

## Multi Zone Stacked Sandstone Reservoirs

"Large resource potential, in a concentrated, stacked package, that can be developed with modern horizontal MSF well design and allows us to take advantage of pad drilling efficiencies for a small surface footprint."

Corp.



Up to  
**> 80 BCF**  
per section\*

\*NGL recoveries can increase by 15+ bbl/mmcft with deeper cutting processing facilities  
Reserves are 2P recoverable in a section at 85% RF

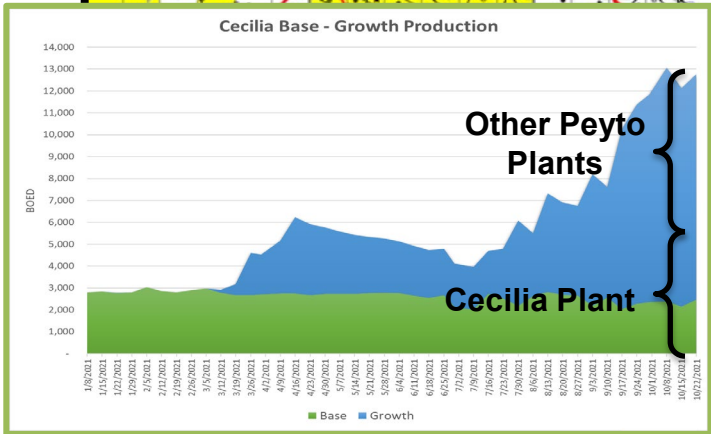
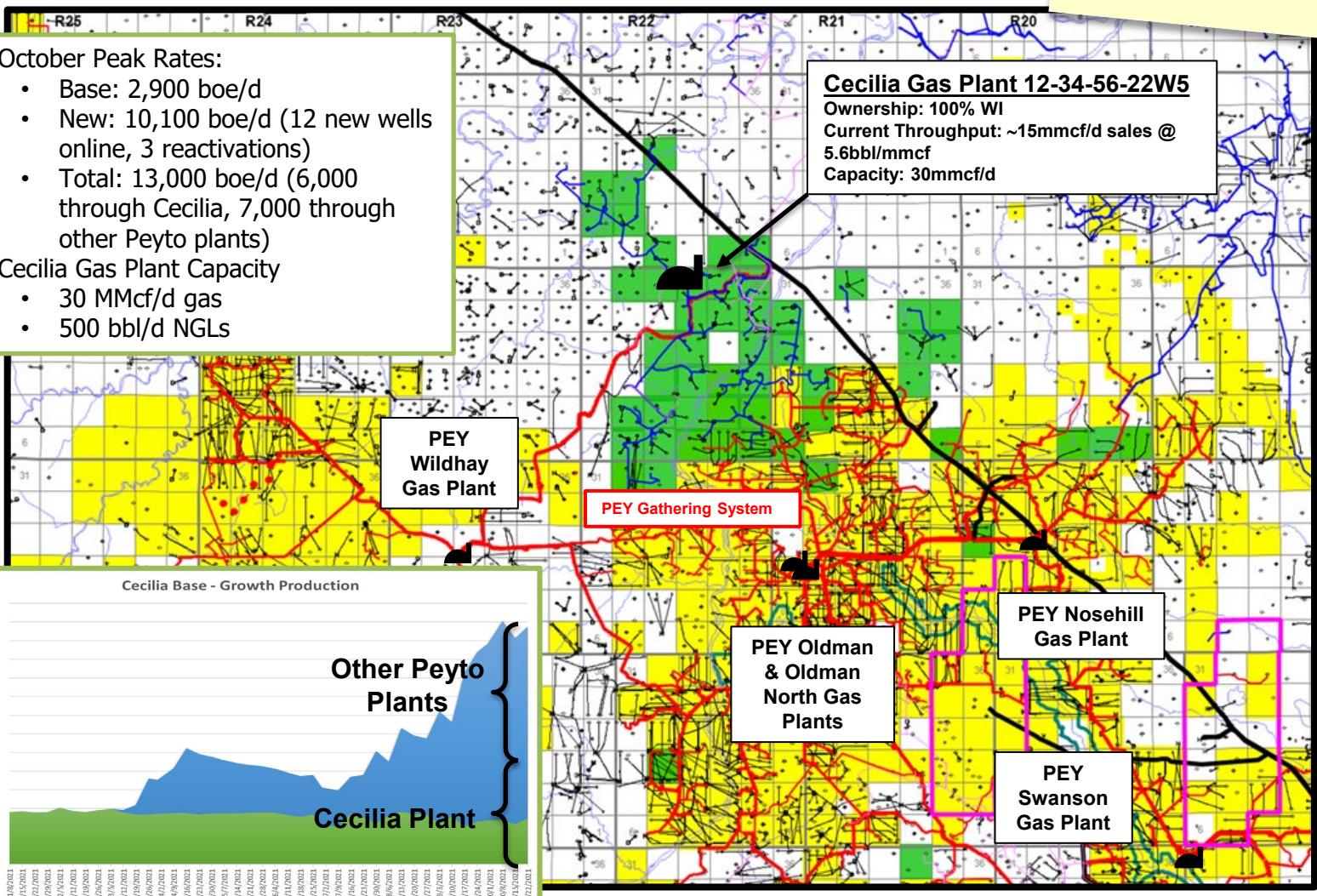
# Peyto's Assets

Cecilia Acquisitions \$35MM – Effective Jan 1/21

"Although acquisitions are rare at Peyto they are generally defined by the synergies with our existing core areas."

- October Peak Rates:
  - Base: 2,900 boe/d
  - New: 10,100 boe/d (12 new wells online, 3 reactivations)
  - Total: 13,000 boe/d (6,000 through Cecilia, 7,000 through other Peyto plants)
- Cecilia Gas Plant Capacity
  - 30 MMcf/d gas
  - 500 bbl/d NGLs

**Cecilia Gas Plant 12-34-56-22W5**  
 Ownership: 100% WI  
 Current Throughput: ~15mmcf/d sales @ 5.6bbl/mmcf  
 Capacity: 30mmcf/d



# Peyto's Assets

#1 Horizontal Deep Basin Driller

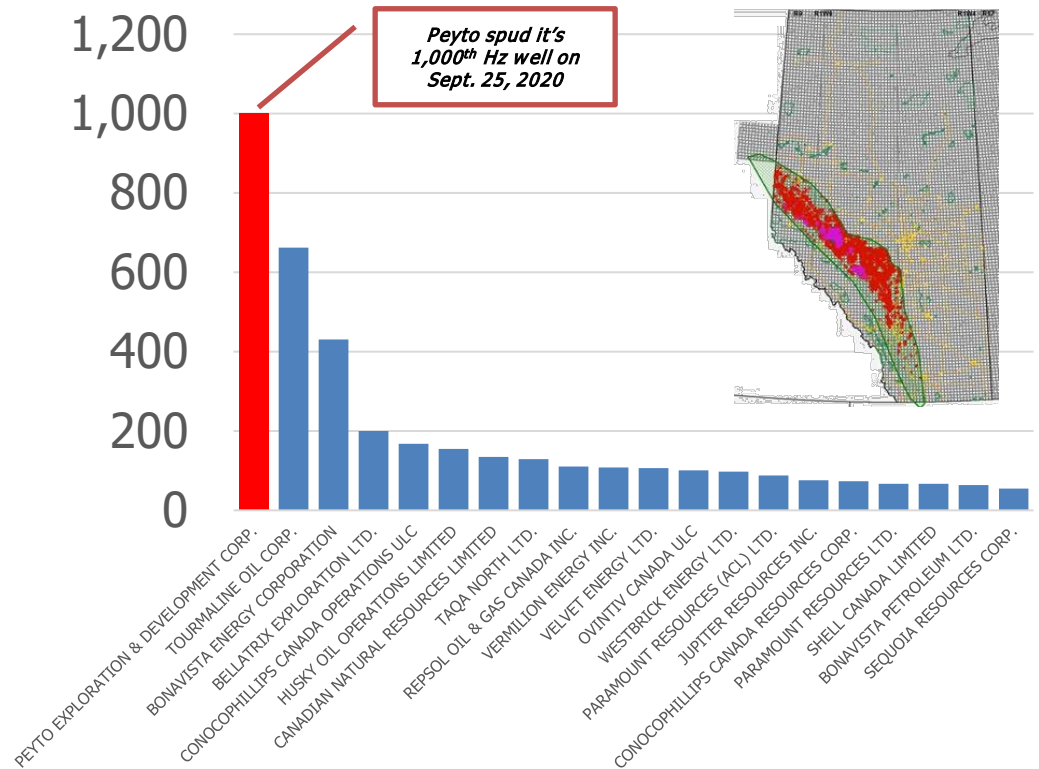
"Peyto has been the most active driller in the Alberta Deep Basin over the last decade."



# 1,000

Peyto Deep Basin Horizontal Wells  
(2009-Sept 2020)

## Alberta Deep Basin Hz Spuds



# Peyto's Assets

## Large Hz MSF Inventory

"Peyto has developed 4.0 TCFe using vertical and now horizontal wells. But there is a lot more to do. Over 30+ years worth of drilling inventory at current pace."

	Done <sup>1</sup>		To Do	
	Total Vertical Wells	Total Hz Wells	Total Hz(Vt) Locations Booked <sup>2</sup>	Total Hz Locations Unbooked <sup>3</sup>
<b>SMOKY</b>	2	200	(2)	424
CHINOOK ●✱	440	1	459(9)	4
PUSKWASKAU □	5	1	1	4
BADHEART ●	1	1	2	23
MUSKIKI □	90	197	186	73
CARDIUM ●	7	75	38	21
KASKAPAU □	15	117	150	103
DOE CK ●✱	4	44	2	39
POLICE COUPE	12	2	309	135
<b>DUNVEGAN ●✱ X</b>	87	2	54	34
SHAFTES-BURY □	1	1	18	205
BELLE FOURCHE □	1	1	0	120
FISH SCALE □	1	1	0	120
<b>FORT ST. JOHN</b>	15	409	309	135
WESTGATE □	4	44	2	39
PADDY ✱	12	2	54	34
PEACE RIVER	87	2	18	205
CADOTTE ✱	1	1	0	120
HARMON □	1	1	0	120
NOTIKEWIN ✱	1	1	0	120
SPIRIT RIVER	15	409	309	135
FALHER ✱ X	4	44	2	39
WILRICH □	12	2	54	34
BLUESKY ●✱△	87	2	18	205
<b>BULL-HEAD</b>	1	1	0	120
GETHING ●✱△ X	1	1	0	120
CADOMIN ●✱	1	1	0	120
<b>Montney</b>	663	1048	1,219(11)	1,181
			1,230	<del>1,181</del> 2,400 locations

1. Drilling to Dec 31, 2020
2. As recognized in the IPC independent reserve report dated Dec. 31, 2020
3. Unbooked internal location inventory based on Company net sand and 3D seismic mapping
4. Extended reach horizontal wells are counted as one location even though they may replace two previously counted locations

# Peyto's Assets

Deep Basin Lands Go A Long Way

"Land sales for much of 2020 were suspended by the Alberta Government due to COVID. Instead, we focused on offsetting any expiries with farm ins and asset deals."

# PEYTO

Exploration & Development Corp.



# 885

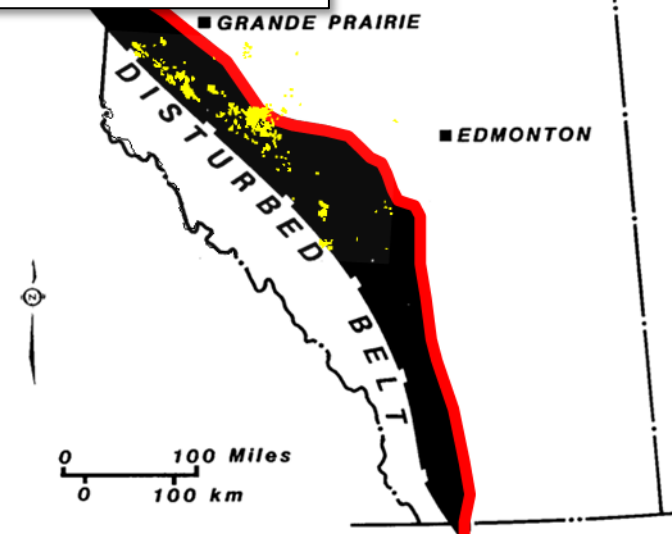
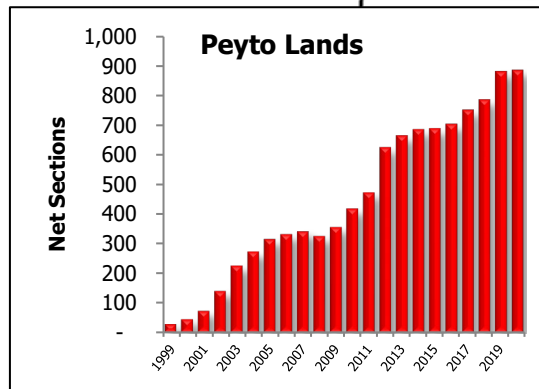
Net Peyto Sections

# 3,232

Net Sections of Cardium, Dunvegan, Notikewin, Falher, Wilrich, Bluesky, Cadomin, Montney & Duvernay

# 354

Net Sections – Developed Area of All Reserves Found and Developed Since Peyto Began (3.8 TCFe EUR)\*

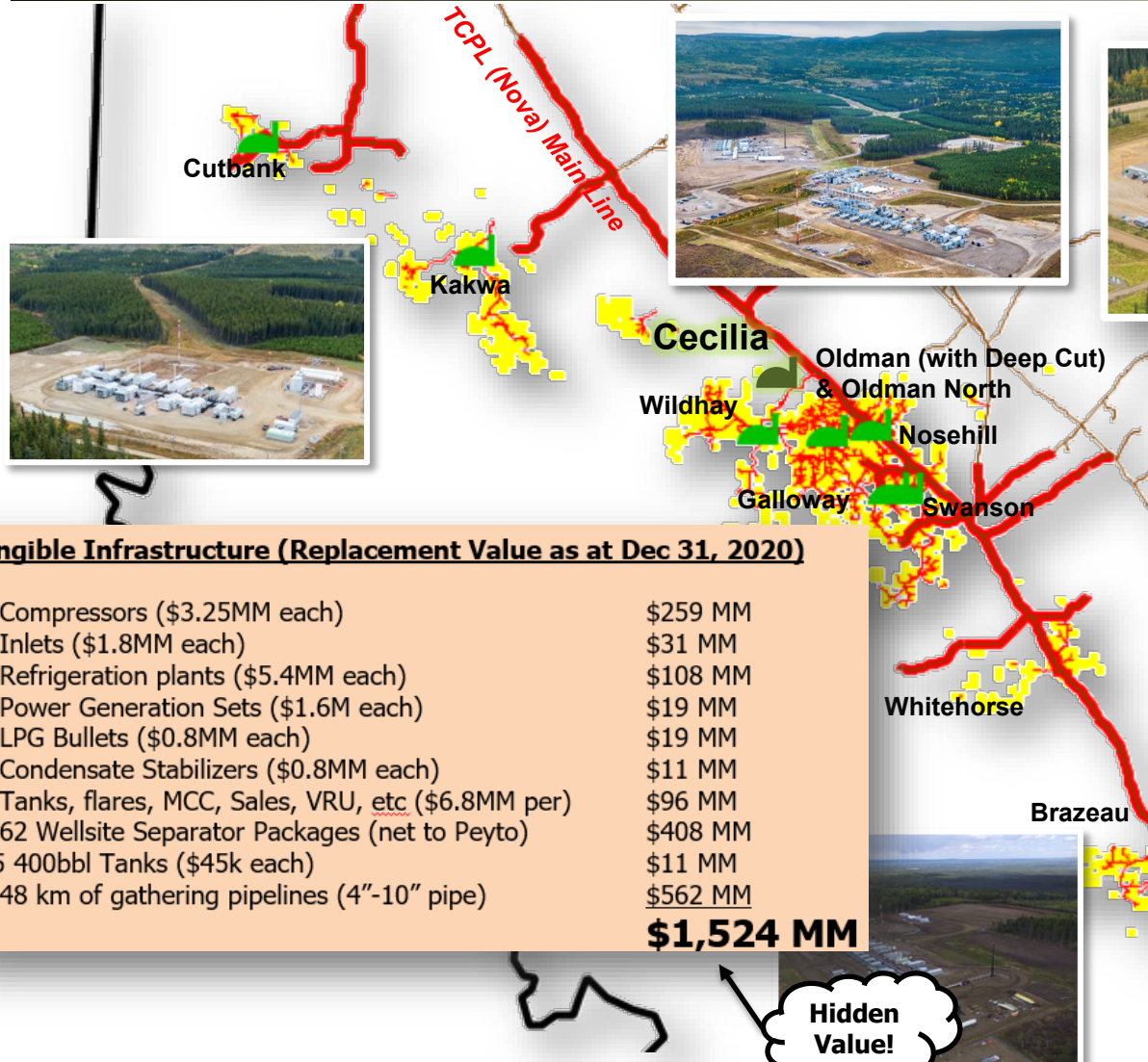


TCFe of PD EUR – Trillion Cubic Feet equivalent of Proven Developed Estimated Ultimate Recoverable  
\*Based on InSite Petroleum Consultants Dec 31, 2020 Reserve Report.  
Lands at Dec 31, 2020

# Peyto's Assets

## Increased Facility Ownership And Control

"Peyto has excess capacity in its 875 mmcf/d of operated plant capacity that can be used to generate third party processing income until we need it for our own volumes."



### Tangible Infrastructure (Replacement Value as at Dec 31, 2020)

80 Compressors (\$3.25MM each)	\$259 MM
17 Inlets (\$1.8MM each)	\$31 MM
20 Refrigeration plants (\$5.4MM each)	\$108 MM
12 Power Generation Sets (\$1.6M each)	\$19 MM
23 LPG Bullets (\$0.8MM each)	\$19 MM
14 Condensate Stabilizers (\$0.8MM each)	\$11 MM
18 Tanks, flares, MCC, Sales, VRU, etc (\$6.8MM per)	\$96 MM
1,462 Wellsite Separator Packages (net to Peyto)	\$408 MM
245 400bbl Tanks (\$45k each)	\$11 MM
2,248 km of gathering pipelines (4"-10" pipe)	\$562 MM
<b>Total</b>	<b>\$1,524 MM</b>

Hidden Value!

### Peyto Gas Plants

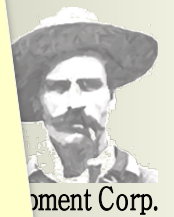
	YE 2020	WI	
1 Oldman	125 mmcf/d	100%	
2 Nosehill	125 mmcf/d	100%	
3 Wildhay	90 mmcf/d	100%	
4 Galloway	60 mmcf/d	89%	Shut in
5 Oldman North	125 mmcf/d	100%	
6 Kakwa	35 mmcf/d	100%	
7 Swanson	130 mmcf/d	100%	
8 Brazeau	150 mmcf/d	100%	
9 Cutbank	5 mmcf/d	100%	
10 Cecilia	30 mmcf/d	100%	
11 Chambers*	50 mmcf/d	100%	Q1 22
<b>Total</b>	<b>925 mmcf/d*</b>	<b>99%</b>	

**Chambers Q1 2022**  
**58 sections**  
**150 locations (internal)**

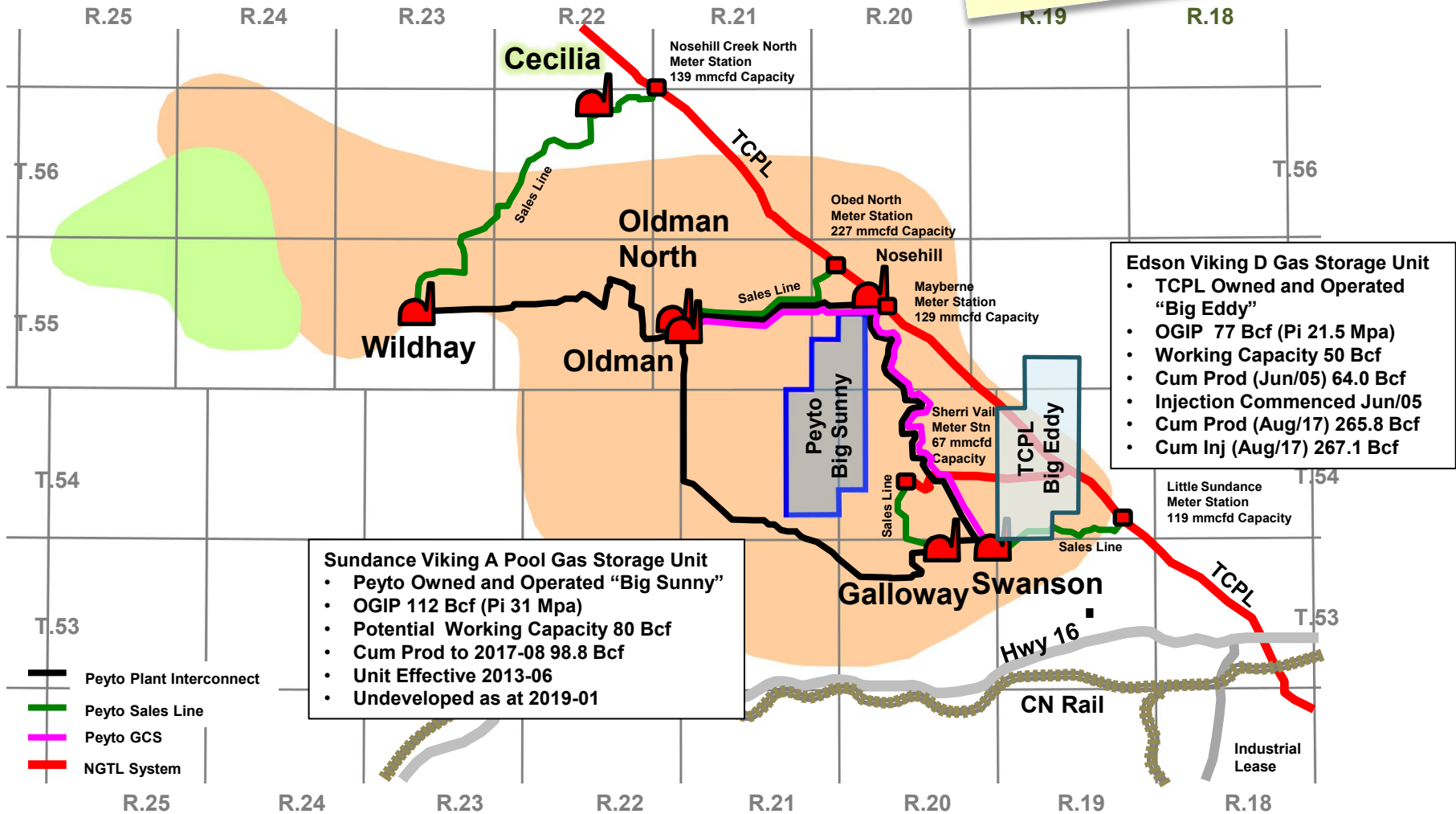
# Peyto's Assets

## "Big Sunny" Natural Gas Storage Scheme

"Peyto's Big Sunny storage scheme would be perfect seasonal gas storage or for CO<sub>2</sub> sequestration."



ment Corp.

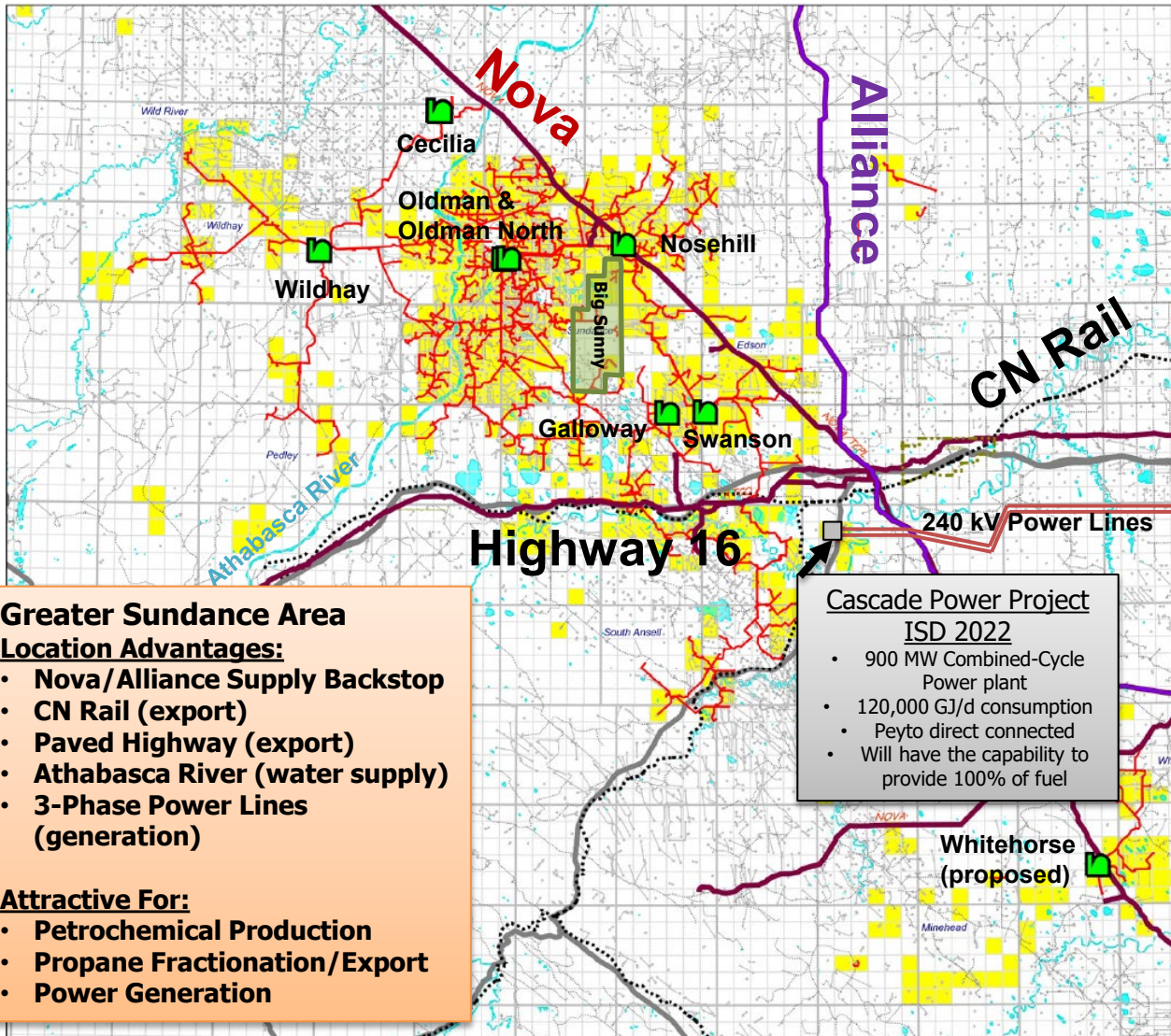




# Peyto's Assets

## Unique Infrastructure Location

"Peyto's Greater Sundance Area plant/gathering/resource sits on Nova, on a divided highway, on rail, and on the 3 phase power grid making it perfectly situated for Petchem and power generation infrastructure investments."



### Greater Sundance Area Location Advantages:

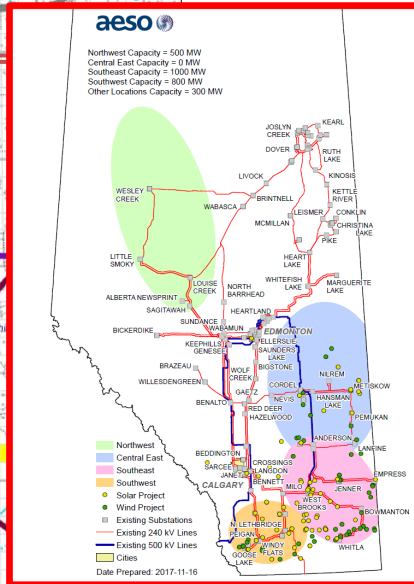
- Nova/Alliance Supply Backstop
- CN Rail (export)
- Paved Highway (export)
- Athabasca River (water supply)
- 3-Phase Power Lines (generation)

### Attractive For:

- Petrochemical Production
- Propane Fractionation/Export
- Power Generation

### Cascade Power Project ISD 2022

- 900 MW Combined-Cycle Power plant
- 120,000 GJ/d consumption
- Peyto direct connected
- Will have the capability to provide 100% of fuel



# Peyto's Assets

## Successful Reserves Conversion, Again

"Peyto was again successful in turning predicted undeveloped reserves into actual producing reserves for less cost per unit than forecast."

Reserve Year	Total Drills	Booked Locations Converted	Booked/ Total	Forecast Outcome		Forecast Cost per Unit	Actual Outcome		Actual Cost per Unit	Actual/ Forecast Cost per Unit
	gross wells	gross wells		BCFe	Capex* \$MM	\$/Mcf	BCFe	Capex* \$MM	\$/Mcf	
2010	48	30	63%	84	\$123	<b>\$1.46</b>	102	\$138	<b>\$1.35</b>	-8%
2011	70	51	73%	152	\$214	<b>\$1.41</b>	151	\$209	<b>\$1.38</b>	-2%
2012	86	60	70%	189	\$295	<b>\$1.56</b>	196	\$278	<b>\$1.42</b>	-9%
2013	99	69	70%	206	\$332	<b>\$1.61</b>	218	\$310	<b>\$1.42</b>	-12%
2014	123	90	73%	278	\$417	<b>\$1.50</b>	288	\$419	<b>\$1.45</b>	-3%
2015	140	103	74%	307	\$456	<b>\$1.49</b>	348	\$385	<b>\$1.11</b>	-26%
2016	128	82	64%	254	\$297	<b>\$1.17</b>	254	\$246	<b>\$0.97</b>	-17%
2017	142	97	68%	298	\$295	<b>\$0.99</b>	321	\$305	<b>\$0.95</b>	-4%
2018	70	37	53%	104	\$115	<b>\$1.10</b>	120	\$118	<b>\$0.98</b>	-11%
2019	61	39	64%	129	\$111	<b>\$0.86</b>	123	\$109	<b>\$0.88</b>	+2%
<b>2020</b>	<b>64</b>	<b>52</b>	<b>81%</b>	<b>172</b>	<b>\$158</b>	<b>\$0.92</b>	<b>165</b>	<b>\$135</b>	<b>\$0.82</b>	<b>-11%</b>
<b>Total</b>	<b>1,031</b>	<b>710</b>	<b>69%</b>	<b>2,173</b>	<b>\$2,813</b>	<b>\$1.29</b>	<b>2,286</b>	<b>\$2,652</b>	<b>\$1.16</b>	<b>-10%</b>

Lowest cost in 18 years!

**Hidden Value!**

Over the past 11 years, Peyto has converted 710 drilling locations into producing wells, spending 6% less capital than predicted and developing 5% more reserves than predicted.

Future Booked

2021-2026		1,230		3,000	\$3,308	\$1.10				
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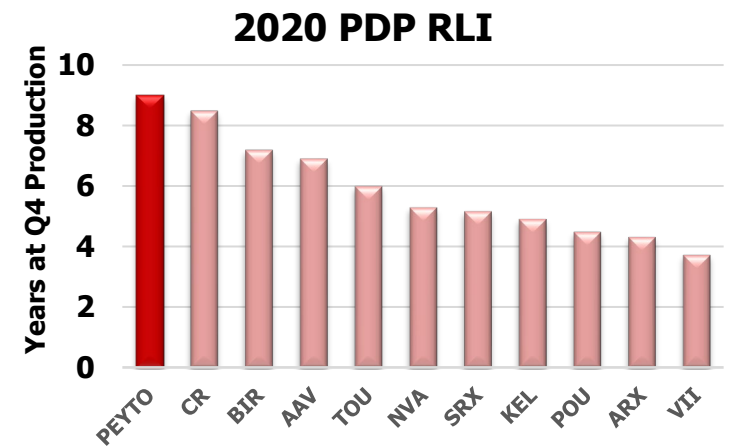
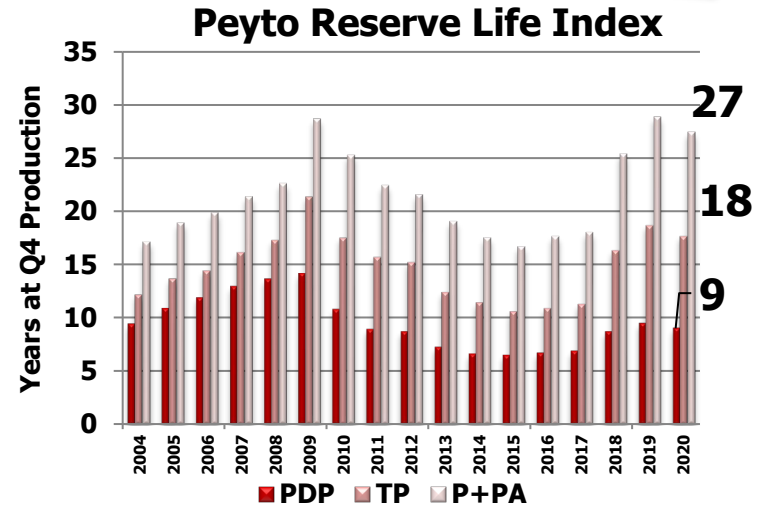
# Peyto's Assets

Long Producing Reserve Life Maintained

"Peyto's producing reserve life is 50% greater than our peers."

**9.0**  
Peyto PDP RLI

**6.0**  
Peer Avg PDP RLI



PDP RLI is calculated by dividing PDP reserves by annualized Q4 rate  
Company data sourced from 2020 AIFs

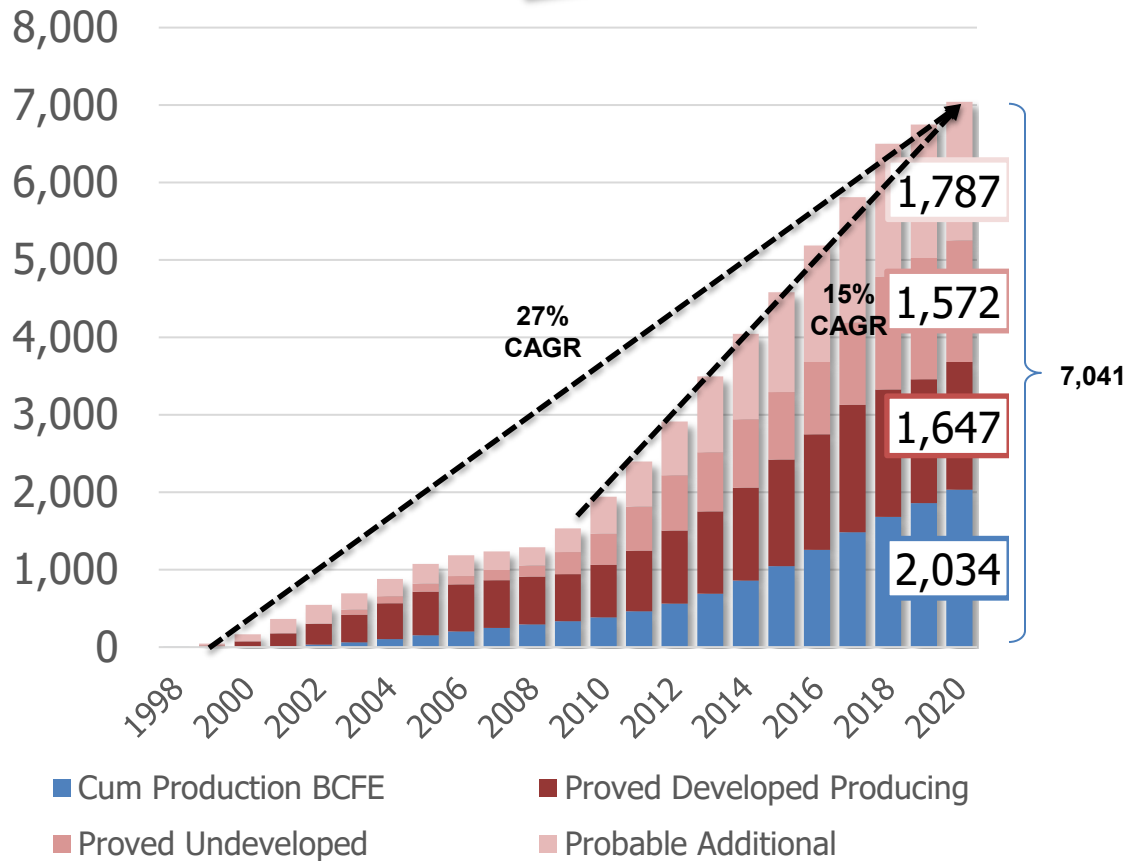
# Peyto's Assets

## Alberta's Gas Developer

"Over the past 22 years, Peyto has discovered 7 TCFe of natural gas resources, but only developed 11% of its lands."



**7.0**  
TCFe of  
Discovered Reserves



# Peyto's Assets

## What Shareholders Currently Own

"Peyto has significant tangible assets, in addition to our reserve assets, which makes up all that shareholders own. This doesn't include our recent acquisitions."

### Tangible Infrastructure (Replacement Value as at Dec 31, 2020)

80 Compressors (\$3.25MM each)	\$259 MM	
17 Inlets (\$1.8MM each)	\$31 MM	
20 Refrigeration plants (\$5.4MM each)	\$108 MM	
12 Power Generation Sets (\$1.6M each)	\$19 MM	
23 LPG Bullets (\$0.8MM each)	\$19 MM	
14 Condensate Stabilizers (\$0.8MM each)	\$11 MM	
18 Tanks, flares, MCC, Sales, VRU, etc (\$6.8MM per)	\$96 MM	
1,462 Wellsite Separator Packages (net to Peyto)	\$408 MM	
245 400bbl Tanks (\$45k each)	\$11 MM	
2,248 km of gathering pipelines (4"-10" pipe)	\$562 MM	
	<b>\$1,524 MM</b>	<b>\$9.24/share</b>

### Reserves (as at Dec 31, 2020)\*

	<u>Volume</u>	<u>NPV<sub>5</sub>/share</u>	<u>NPV<sub>10</sub>/share</u>
Proven Developed Reserves – Currently generating cashflow (PDP+PDNP+PA)	337 mmboes	\$19.53	\$13.35
Proven Undeveloped Reserves – Yet to be drilled (PU+PA)	312 mmboes	\$16.32	\$9.63
Probable Additional Reserves (PA)	<u>186 mmboes</u>	<u>\$6.54</u>	<u>\$3.44</u>
Total P+P Reserves	<b>834 mmboes</b>	<b>\$42.39/share</b>	<b>\$26.41/share</b>

### Total Debt (as at Dec 31, 2020)

Revolving Net Debt (unaudited Q4 2020)	(\$761 MM)	
Term Debt	(\$415 MM)	
<b>Total Net Debt</b>	<b>(\$1,176 MM)</b>	<b>\$7.13/share</b>

\*Includes all liabilities, see Peyto's 2021 reserves release for disclosure

Historical Per Unit (share) and Units (shares) Outstanding numbers have been adjusted to reflect the May 27, 2005 2:1 stock split  
BOE factor - 6 mcf = 1 bbl of oil equivalent

# Peyto's Incredible Returns

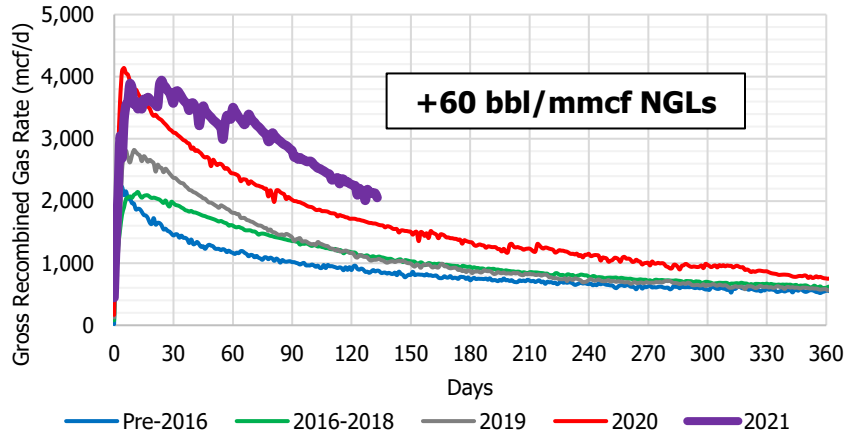


# Peyto's Returns

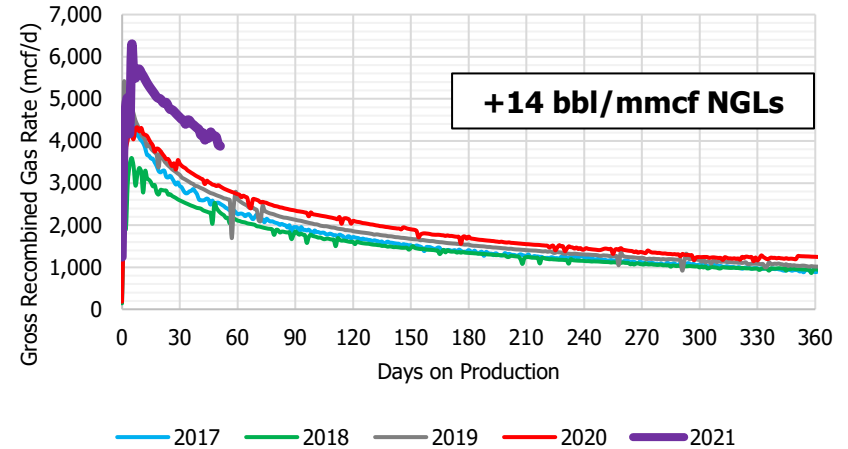
## Production Performance by Vintage

"The 2021 wells include some of the best Cardium and Wilrich wells yet. Costs look good too."

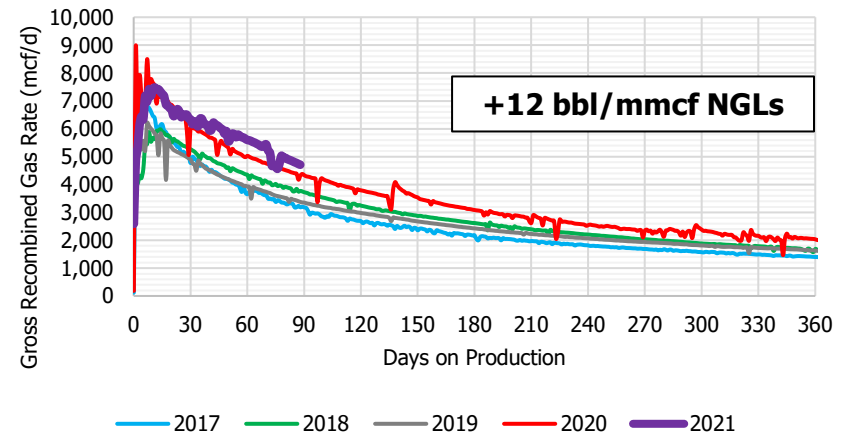
Year Over Year Performance - All Cardium



Year Over Year Performance - All Wilrich



Year Over Year Performance - All Notikewin



Drill & Complete Costs (MM)	2021 YTD	2020	2018-19
Cardium	\$2.27 (20 wells)	\$2.25 (30 wells)	\$2.56 (97 wells)
Notikewin	\$2.79 (20 wells)	\$2.93 (12 wells)	\$3.04 (8 wells)
Wilrich (incl ERH)	\$3.39 (19 wells)	\$2.8 (11 wells)	\$2.7 (16 wells)

# Peyto's Returns

## Updated Template Economics At Strip

"At the latest strip prices, Peyto's type well economics are fantastic! Many of the wells would payout inside of one year meaning they require no additional leverage."

Type Curve Economics	Brazeau / Chambers			Greater Sundance				
	Cardium	Notikewin	Wilrich ERH	Notikewin Tier 1	Notikewin Tier 2	Wilrich ERH	Falher ERH	Cardium
Gas [MMcf]	2,973	4,378	4,956	4,808	3,262	3,843	3,839	2,285
NGLs [Mbbbl]	132	123	76	47	41	39	60	112
<b>EUR<sub>BOE</sub> [Mboe]</b>	<b>628</b>	<b>852</b>	<b>902</b>	<b>846</b>	<b>584</b>	<b>679</b>	<b>699</b>	<b>493</b>
IP12 [Mcf/d]	2,430	3,096	3,066	3,471	3,126	2,070	2,232	1,632
DCET <sub>1/2-Cycle</sub> [M\$]	3,030	4,300	4,250	3,080	4,050	3,620	4,020	2,670
<b>IRR [%]</b>	<b>225%</b>	<b>194%</b>	<b>135%</b>	<b>429%</b>	<b>127%</b>	<b>72%</b>	<b>70%</b>	<b>177%</b>
<b>Payout [years]</b>	<b>0.6</b>	<b>0.7</b>	<b>0.9</b>	<b>0.5</b>	<b>0.9</b>	<b>1.3</b>	<b>1.3</b>	<b>0.8</b>
<b>NPV10 [M\$]</b>	<b>6,506</b>	<b>7,599</b>	<b>4,159</b>	<b>7,506</b>	<b>4,677</b>	<b>4,203</b>	<b>4,333</b>	<b>4,938</b>

Price Deck:	Oct 14, 2021 Strip
Project Start:	Oct 1, 2021
Onstream Date:	Dec 15, 2021

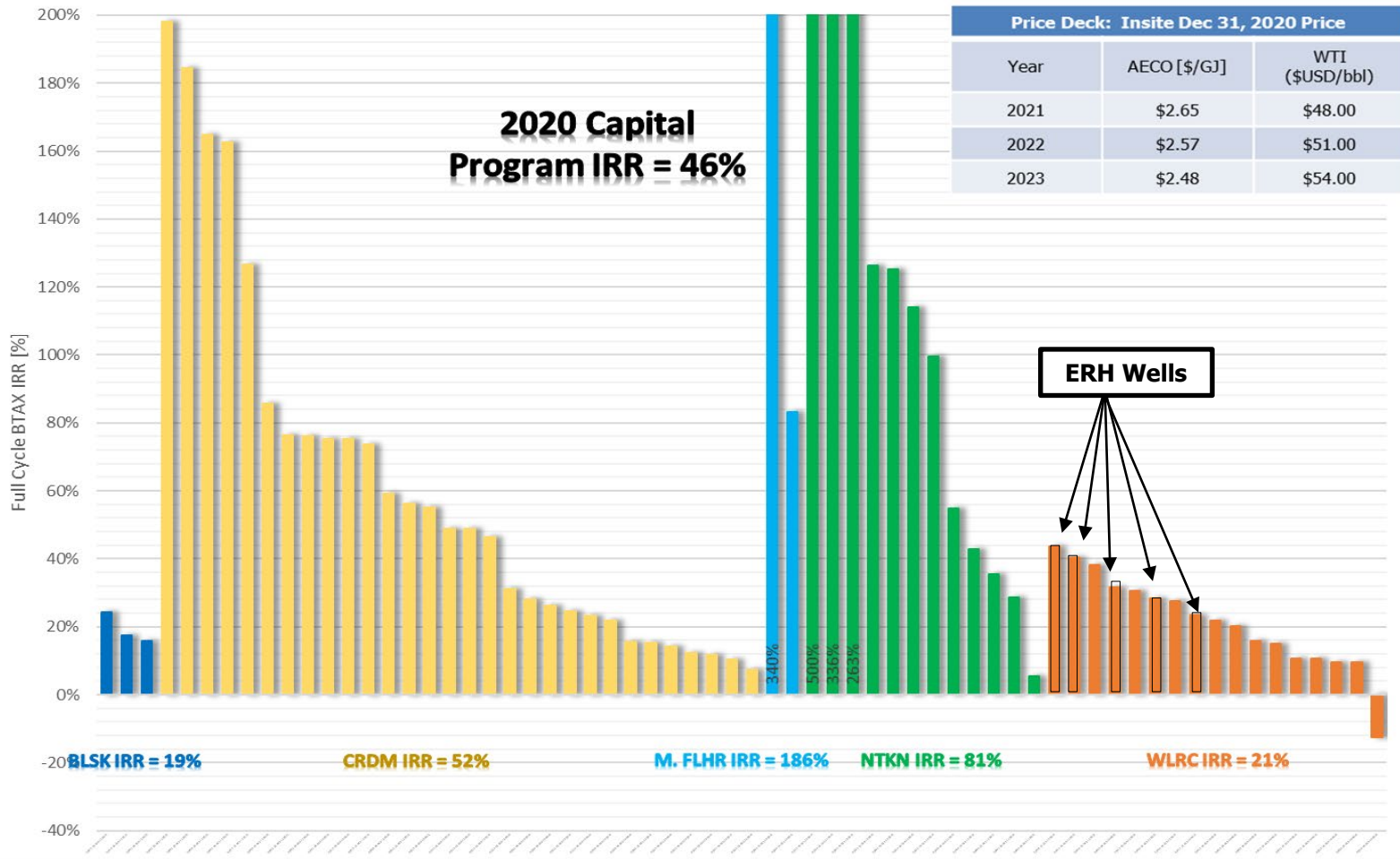


# Peyto's Returns

## 2020 Post-Mortem Returns Analysis

"2020 was diversified between Cardium and SR. Full cycle IRRs at the Feb 18/21 strip were even better at 48%."

2020 Wells Sorted by Species  
Price Deck: 2020 Actuals + Insite Dec 31, 2020 Price



Full cycle IRR is determined using actual capital spent on each well, including a \$825k provision for land, seismic, and facilities in order to total to the \$236MM 2020 total capital expenditures. Economics are run using actual 2020 prices realized plus the Insite Petroleum Consultants commodity forecast as at Dec 31/20.

# Peyto's Returns

High Returns On Your Capital And Equity

"Investors rarely get to participate in the wells themselves, making type well economics somewhat meaningless. ROE and ROCE are the returns investors get, after deducting corporate costs."

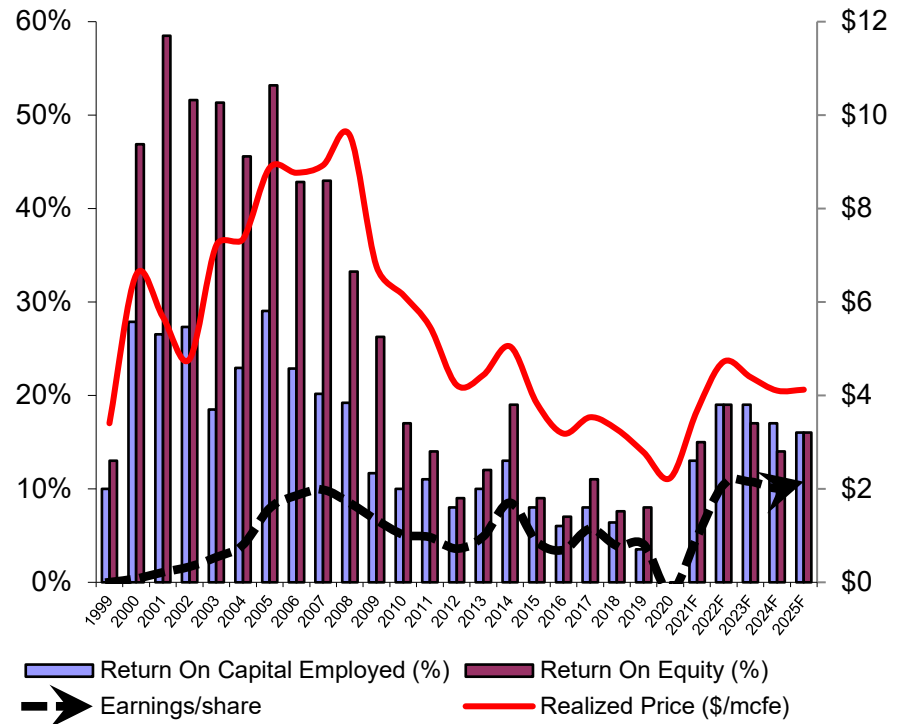


# 26%

22 yr Avg ROE to 2020

# 15%

22 yr Avg ROCE to 2020



Return on Equity (ROE) is earnings for the period divided by average shareholders equity – reveals how much profit a company generates with the money shareholders have invested (22 yrs 1999-2020)

Return on Capital Employed (ROCE) is earnings before interest and tax for the period divided by total assets less current liabilities - indicates the efficiency and profitability of a company's capital investments

# Peyto's Future



# Peyto's Future

## 2022 Outlook

"2022 plans are for a repeat of 2021. Peyto will look to offset inflation with continually stronger well results."



**\$350M-**  
**\$400M**

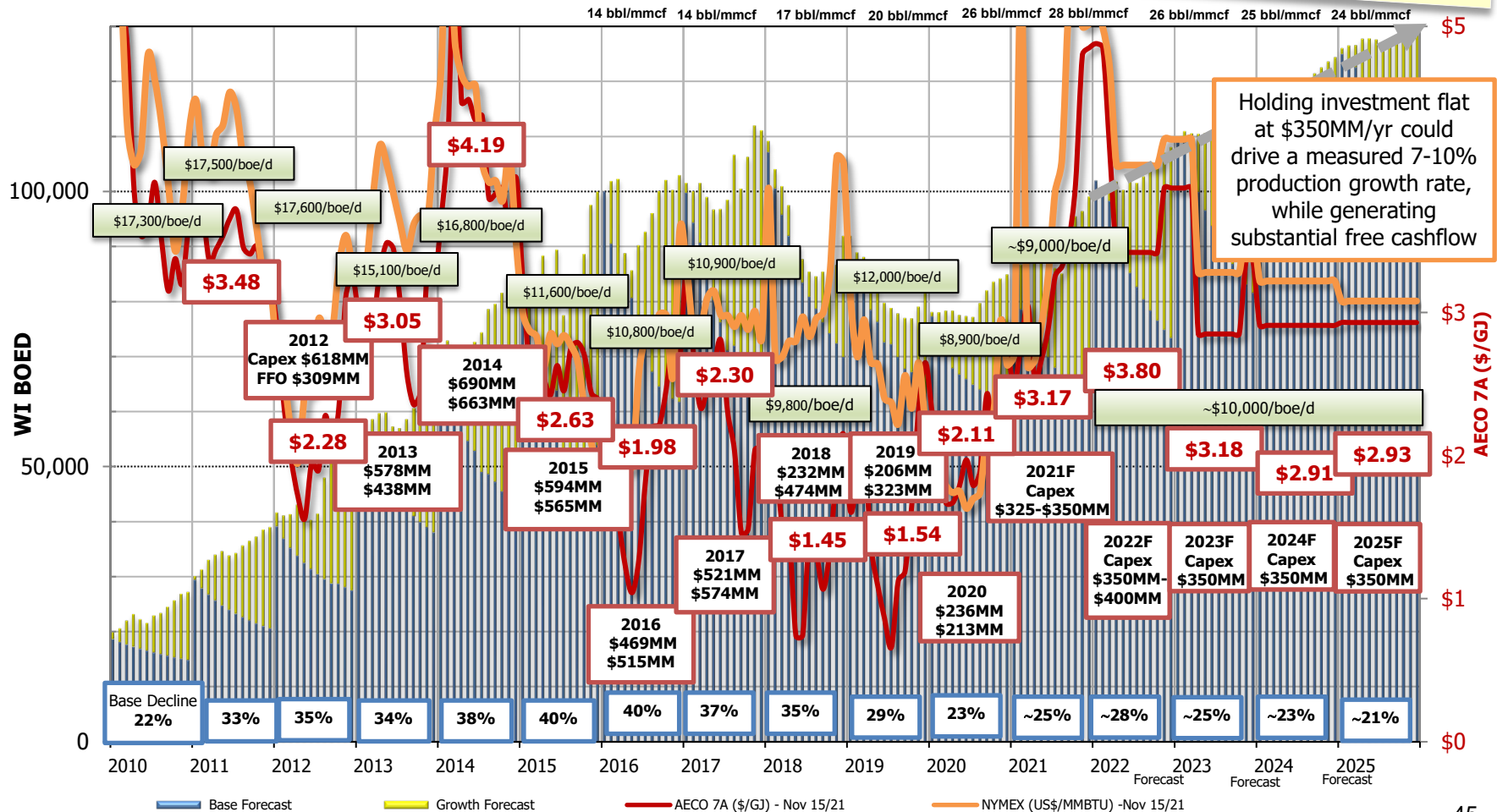
2022 Capital Program

- ✓ **Drill ~90Hz Wells**  
(Liquids Rich Natural Gas) vs 91 in 2021
- ✓ **Expand Infrastructure**  
New Chambers Gas Plant, Cecilia Compression
- ✓ **Increase Opportunities**  
Expand Undeveloped Land Base
- ✓ **Diversify Markets**  
Continue to Evaluate New Pipe/Basis Options
- ✓ **Improve Balance Sheet**  
Fund capital program/dividend from free cashflow, materially reduce revolving debt

# Peyto's Future

## Gas Price Stability Before Returning to Growth

"The outlook for production and capital is very fluid, contingent on the futures curve for AECO/NYMEX gas prices which are changing rapidly. Peyto is nimble and can respond quickly with ramped up drilling or production shut-ins/deferrals."



Holding investment flat at \$350MM/yr could drive a measured 7-10% production growth rate, while generating substantial free cashflow

\* 2021 and beyond provided for illustration only. Budgets and forecasts are subject to change due to a variety of factors including but not limited to prior year's results. FFO – Funds from Operations, see definition in Financial Reports. Future illustration derived from historical well performance and cost assumptions.

# Peyto's Future

## Lower Costs to Preserve Profit

"We must drive down our costs further to protect against a prolonged low gas price. There are no guarantees it will ever go higher. Hope is not a strategy, but cost control is."

	PEY 2018	PEY 2019	PEY 2020	PEY Goals
Revenue \$/mcf	\$3.27	\$2.78	\$2.23	~\$3.60
Cash Costs \$/mcf	(\$0.92)	(\$0.95)	(\$1.01)	~(\$1.20)
Capital Costs (PDP FD&A) \$/mcf	(\$1.18)	(\$1.55)	(\$1.06)	~(\$1.00)
Total Supply Cost \$/mcf	\$2.10	\$2.50	\$2.07	~\$2.20
Full Cycle Netback \$/mcf	\$1.17 36%	\$0.28 10%	\$0.16 7%	~\$1.40 39%
Dividend \$/mcf	\$0.59	\$0.22	\$0.08	
		\$1.32/yr	\$0.72/yr	\$0.09/yr

86% Gas @\$2.11/GJ\*1.15  
14% NGLs@\$31/bbl=(60%of \$52oil)  
**\$2.81/mcfe**  
-\$0.58/mcfe diversification  
**\$2.23/mcfe**

87% Gas @\$2.50/GJ\*1.15  
13% NGLs@\$50/bbl=(60%of \$80 CND WTI)  
**~\$3.60/mcfe (before market diversification & hedging)**

Royalties (\$0.13)  
Opex (\$0.34)  
Transport (\$0.17)  
G&A (\$0.04)  
Interest (\$0.33)  
Total Costs (\$1.01)

- Volumes up, per unit costs down
- Transport cost up to ensure higher price
- Royalties up on higher prices

- Capex down (incr drill speed)
- Reserves up (long lateral, incr frac intensity)

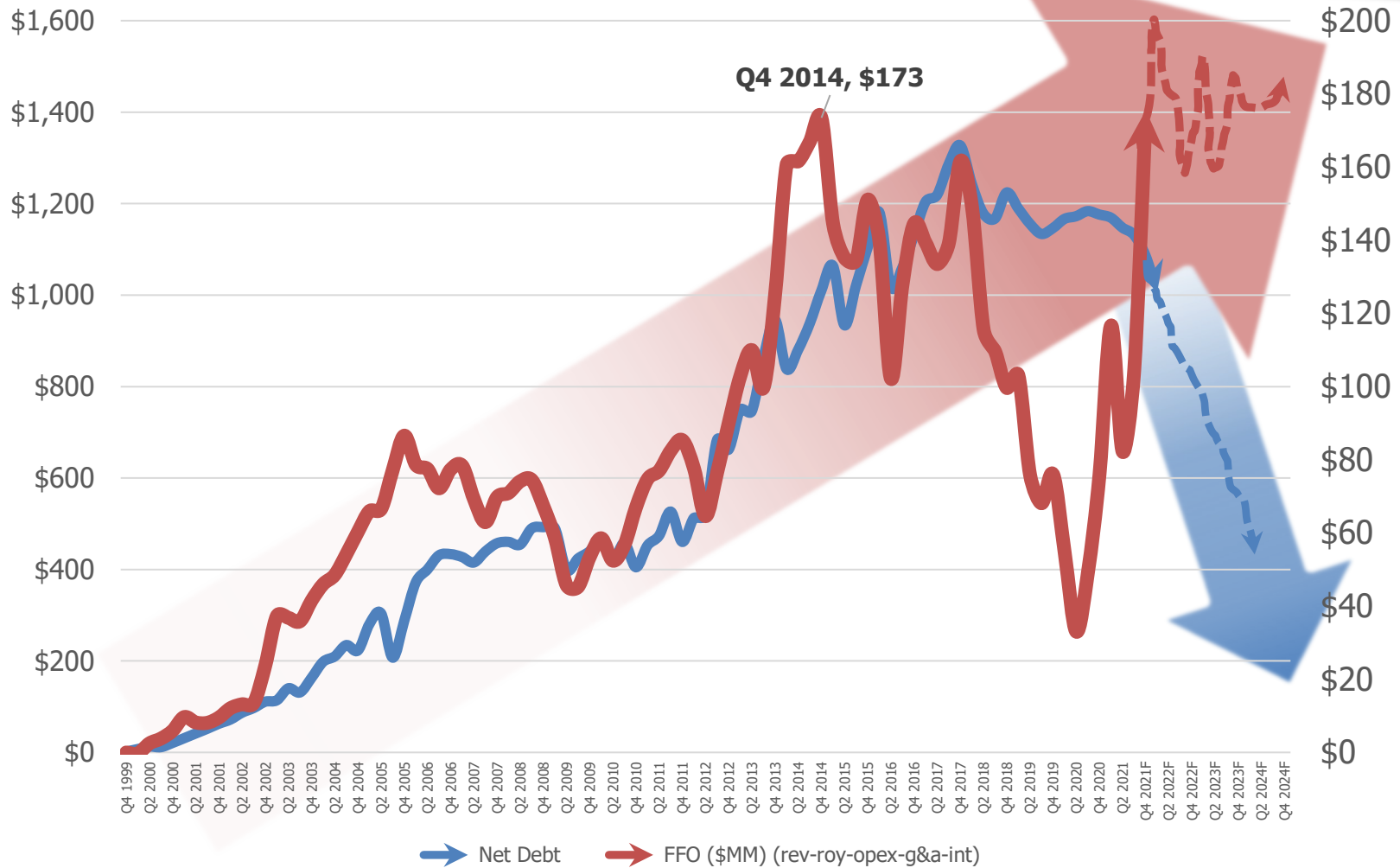
2020 PDP FD&A  
Land/Acq/Disp  
Seismic  
Drilling  
Compl.  
Wellsite  
Facilities  
\$236MM  
  
PDP FD&A  
\$6.36/boe or  
**\$1.06/mcfe**

**Peyto can eventually generate about 40% profit from \$2.50 AECO gas and \$65 USWTI oil, all because of low supply cost**

# Peyto's Future

## Balance Sheet Priority

"We spent the last few years getting our cashflow back up, now it's time to get our debt down. Q4 will hopefully be record cashflow and for us."



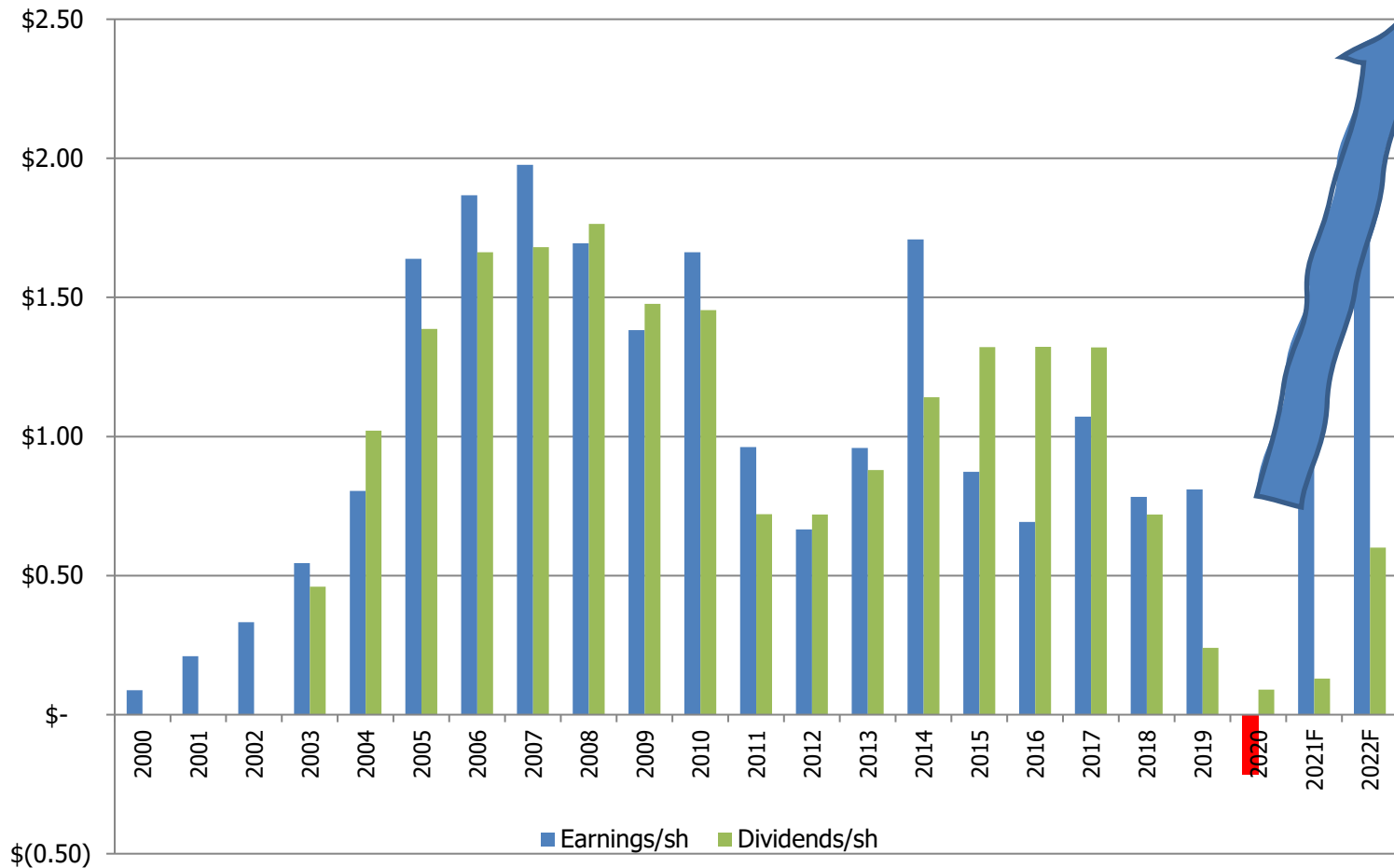
\* 2021 and beyond provided for illustration only using Oct 29, 2021 strip prices and \$350MM flat capital investment as illustrated in slide 45. Budgets and forecasts are subject to change due to a variety of factors including but not limited to prior year's results. FFO – Funds from Operations, see definition in Financial Reports. Future illustration derived from historical well performance and cost assumptions.

# Peyto's Future

## Back to Strong Earnings and Dividends

"Peyto has an incredible track record of earnings and dividends. 2020 was our only blemish. 2022 will hopefully be a record year for us."

### Peyto Earnings per share



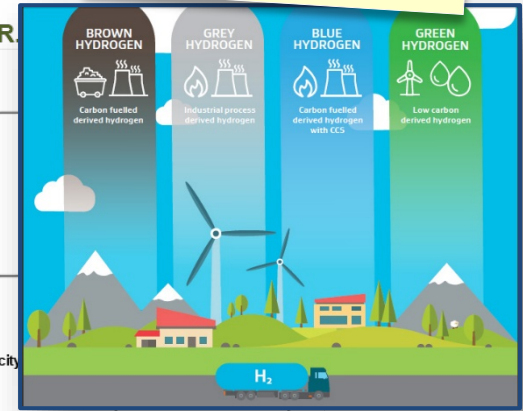
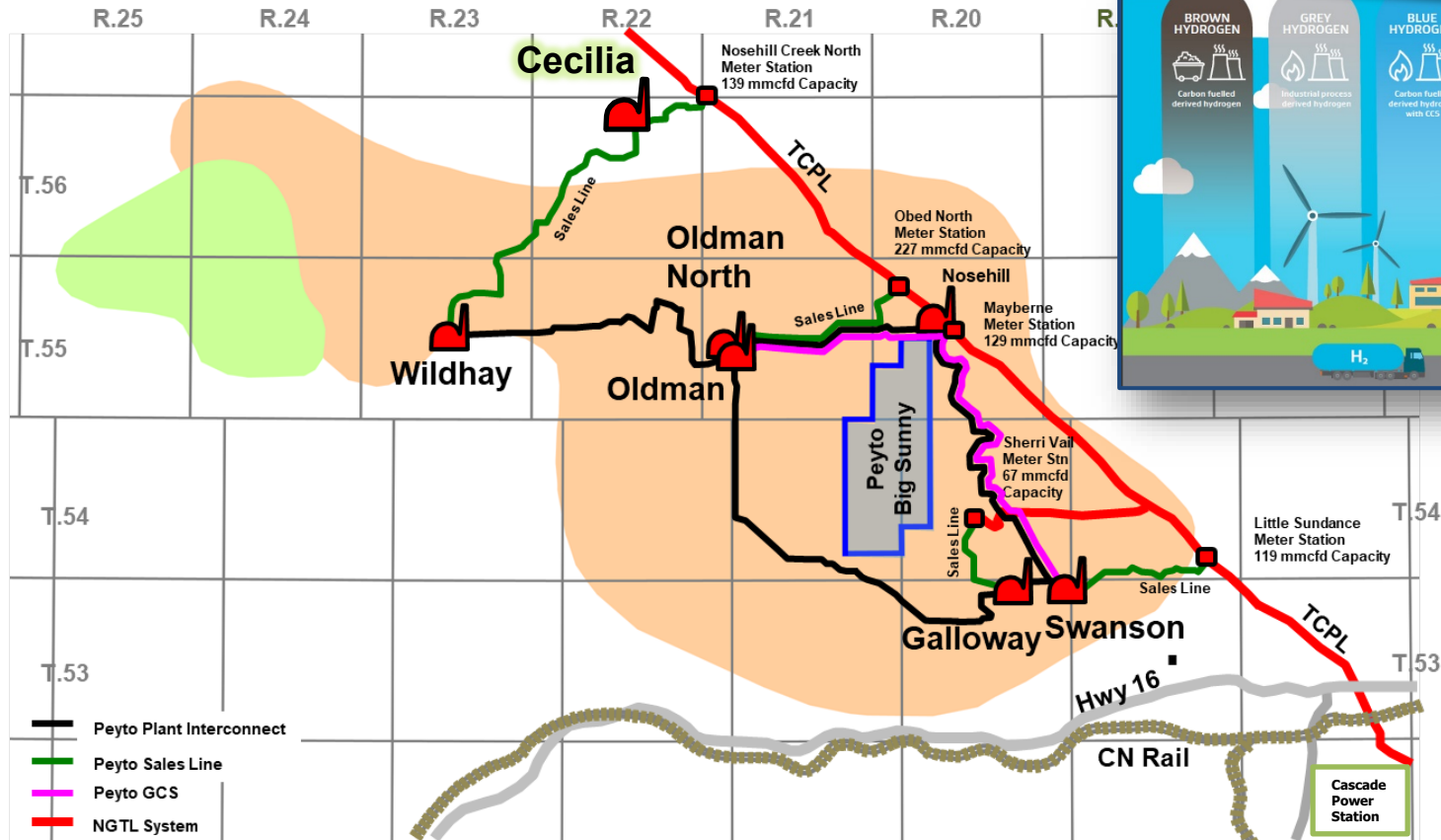
\* 2021 and beyond provided for illustration only using Oct 29, 2021 strip prices, \$350MM flat capital investment as illustrated in slide 45 and current dividend level. Budgets and forecasts are subject to change due to a variety of factors including but not limited to prior year's results. FFO – Funds from Operations, see definition in Financial Reports. Future illustration derived from historical well performance and cost assumptions.



# Peyto's Future

*Blue Hydrogen? We Have All the Right Ingredients*

"If Hydrogen is the fuel of the future, then Peyto is perfectly positioned to develop it."



>4 TCF of 2P natural gas reserves **+** Interconnected gas pipeline and facility infrastructure **+** Big Sunny underground storage cavern for CO<sub>2</sub> **+** Rail, Hwy, and ultimately pipeline for hydrogen transport **=** H<sub>2</sub>

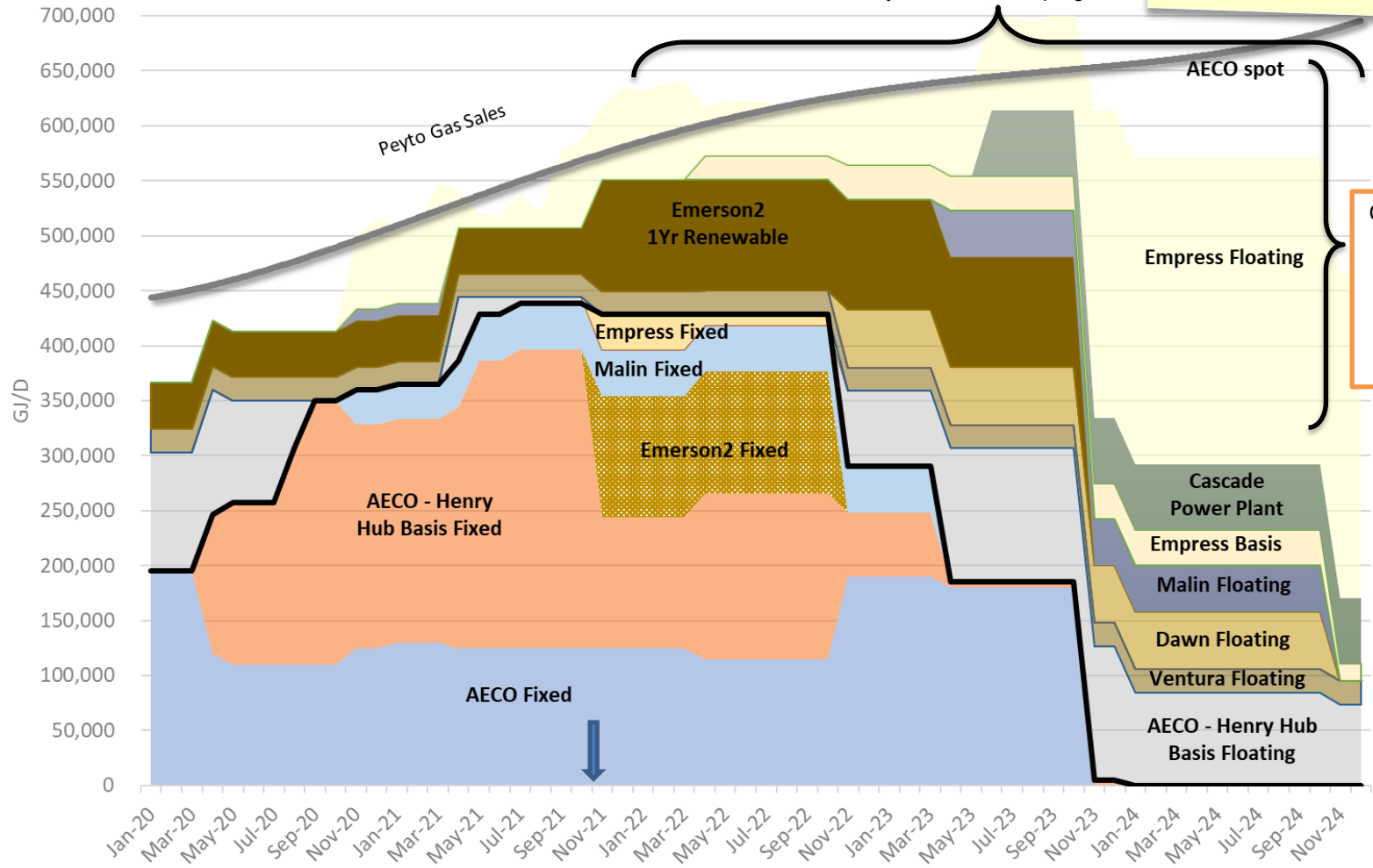
# Gas Marketing

## Future Market Diversification and Gas Price Protection

"Peyto has used financial basis deals between AECO and other hubs to gain market diversification and allow us to hedge at various markets. Basis deals have very little physical deliver risk and are shorter term than many pipe contracts."

Gas Position Chart

3-5 yr diversification program



Our plan is to fill this up with Midwest US /Eastern CND exposure and direct connect industrial

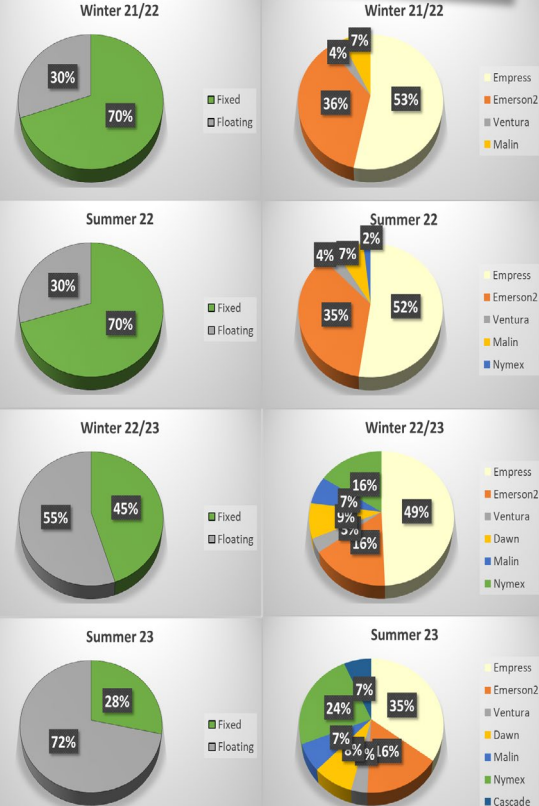
\*Average Heating Value of approximately 1.15 GJ/mcf for Peyto's gas

# Gas Marketing

## Fixed Price Swaps For Gas and Liquids

"Peyto uses a dollar cost averaging approach to smooth out the volatility in future prices by forward selling small blocks of production every week. Fixed price swaps give price certainty."

Peyto Marketing Summary																									
AECO 7A Fixed Price Swaps (CAD\$/GJ)																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Volume GJ/d	186,667	186,667	185,000	95,000	95,000	111,667	121,667	120,000	75,000	75,000	108,333	94,583	125,000	115,000	115,000	165,000	130,000	190,000	180,000	180,000	60,000	152,500			
Price CAD\$/GJ	\$1.77	\$1.77	\$1.85	\$1.66	\$1.66	\$2.22	\$1.86	\$2.53	\$2.00	\$2.00	\$2.71	\$2.37	\$2.93	\$2.18	\$2.18	\$2.94	\$2.60	\$3.16	\$2.55	\$2.55	\$2.55	\$2.74			
AECO 5A Fixed Price Swaps (CAD\$/GJ)																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Volume GJ/d	16,667	16,667	10,000	18,333	15,000	8,333	12,917	10,000	50,000	50,000	16,667	31,667	-	-	-	-	-	-	-	-	-	-			
Price CAD\$/GJ	\$1.53	\$1.53	\$1.92	\$1.69	\$1.68	\$2.03	\$1.78	\$2.53	\$2.22	\$2.22	\$2.22	\$2.25	-	-	-	-	-	-	-	-	-	-			
AECO PHYS Basis (US\$/MMBtu)																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Volume MMBtu/d	68,333	68,333	102,500	94,167	42,500	-	59,792	-	55,000	55,000	18,333	32,083	-	-	-	43,333	10,833	65,000	115,000	115,000	115,000	102,500			
Price US\$/MMBtu	(\$1.34)	(\$1.34)	(\$1.34)	(\$1.44)	(\$1.44)	-	(\$1.39)	-	(\$1.39)	(\$1.39)	(\$1.39)	(\$1.39)	-	-	-	(\$0.71)	(\$0.71)	(\$1.04)	(\$0.95)	(\$0.95)	(\$0.95)	(\$0.96)			
AECO PHYS Fixed Price (US\$/MMBtu)																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Volume MMBtu/d	53,333	53,333	-	133,333	185,000	204,167	130,625	192,500	207,500	207,500	144,167	187,917	112,500	142,500	142,500	84,167	120,417	55,000	5,000	5,000	5,000	17,500			
Price US\$/MMBtu	\$1.36	\$1.36	-	\$1.19	\$1.02	\$1.25	\$1.15	\$1.42	\$1.24	\$1.24	\$1.44	\$1.32	\$1.62	\$2.21	\$2.21	\$2.65	\$2.15	\$3.14	\$2.44	\$2.44	\$2.44	\$2.99			
Price CAD\$/GJ	\$1.62	\$1.62	-	\$1.41	\$1.22	\$1.48	\$1.38	\$1.69	\$1.47	\$1.47	\$1.71	\$1.60	\$1.93	\$2.62	\$2.62	\$3.16	\$2.66	\$3.74	\$2.90	\$2.90	\$2.90	\$3.15			
VENTURA																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Index Volume MMBtu/d	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000			
Fixed Ventura Vol MMBtu/d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed Ventura Price US\$/MMBtu	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed AECO Netback US\$/MMBtu	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed AECO Netback CAD\$/GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
EMERSON																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Index Volume MMBtu/d	31,534	31,534	39,867	39,867	39,867	39,867	39,867	39,867	39,867	39,867	77,286	49,222	95,996	95,996	95,996	95,186	95,794	94,782	94,782	94,782	31,594	78,985			
Fixed Emerson Vol MMBtu/d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed Emerson Price US\$/MMBtu	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed AECO Netback US\$/MMBtu	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed AECO Netback CAD\$/GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
MALIN																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Index Volume MMBtu/d	-	-	-	-	-	-	2,500	10,000	10,000	4,000	3,000	3,900	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	30,000			
Fixed Malin Vol MMBtu/d	-	-	-	-	-	-	30,000	30,000	40,000	40,000	40,000	37,500	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	10,000				
Fixed Malin Price US\$/MMBtu	-	-	-	-	-	-	\$3.00	\$3.00	\$2.71	\$2.71	\$3.01	\$2.86	\$3.16	\$2.98	\$2.98	\$2.98	\$2.97	\$2.97	\$2.97	\$2.97	\$2.97				
Fixed AECO Netback US\$/MMBtu	-	-	-	-	-	-	\$2.40	\$2.40	\$2.11	\$2.11	\$2.41	\$2.26	\$2.56	\$1.78	\$1.78	\$2.17	\$2.07	\$2.37	\$2.37	\$2.37	2,371				
Fixed AECO Netback CAD\$/GJ	-	-	-	-	-	-	\$2.86	\$2.86	\$2.51	\$2.51	\$2.87	\$2.69	\$3.05	\$2.12	\$2.12	\$2.59	\$2.47	\$2.82	\$2.82	\$2.82	\$2.82				
DAWN																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Index Volume MMBtu/d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	50,000	50,000	50,000	50,000			
Fixed Dawn Vol MMBtu/d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed Dawn Price US\$/MMBtu	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed AECO Netback US\$/MMBtu	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Fixed AECO Netback CAD\$/GJ	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
WTI SWAPS																									
	TOTAL						TOTAL						TOTAL						TOTAL						
	Q4 2019	2019	Q1 2020	Q2 2020	Q3 2020	Q4 2020	2020	Q1 2021	Q2 2021	Q3 2021	Q4 2021	2021	Q1 2022	Q2 2022	Q3 2022	Q4 2022	2022	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023			
Volume USD bbls/d	300	300	1,750	1,417	2,500	2,300	1,992	3,000	5,000	4,600	3,000	3,900	1,100	600	300	300	575	50,000	50,000	50,000	50,000	50,000			
Price US\$	\$60.15	\$60.15	\$59.37	\$46.81	\$34.78	\$41.63	\$45.65	\$43.31	\$54.23	\$60.59	\$57.65	\$53.95	\$62.48	\$63.52	\$64.05	\$64.05	\$63.52	\$88.57	\$84.25	\$82.90	\$82.90	\$84.65			
Volume CAD bbls/d	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
Price CAD\$	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
TOTAL bbls/d	-	-	1,750	1,417	2,500	2,300	1,992	3,000	5,000	5,000	5,000	4,500	3,600	2,000	1,300	1,300	2,050	-	-	-	-	-			
Price CAD\$ (Equip)	\$75.49	\$75.49	\$74.51	\$58.74	\$43.65	\$52.25	\$57.29	\$54.36	\$68.05	\$76.99	\$78.29	\$69.42	\$85.46	\$82.89	\$82.32	\$82.32	\$83.25	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00			

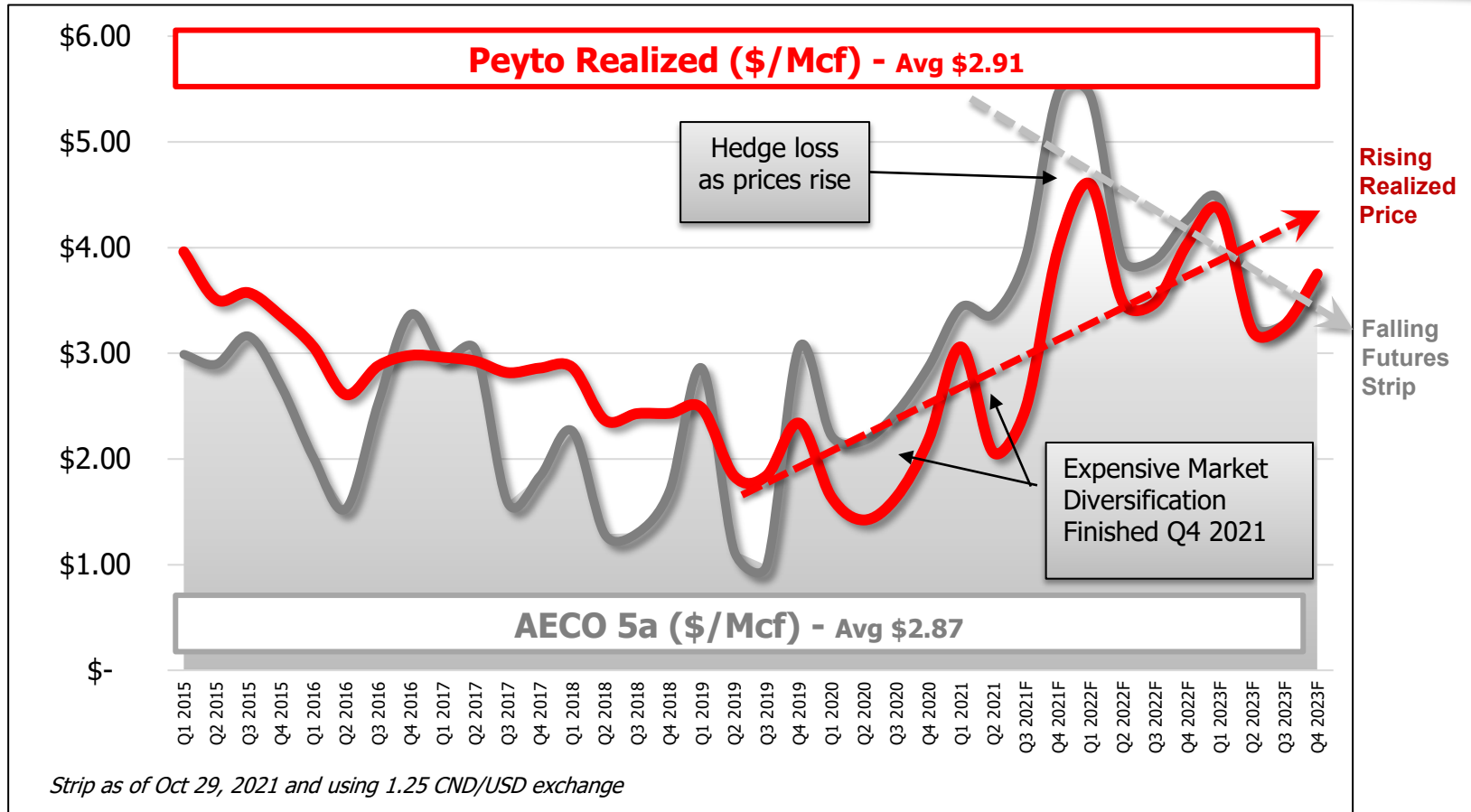


•Assumes an Average Heating Value of 1.15 GJ/mcf for Peyto's gas

# Gas Marketing

## Rising Realized Gas Prices

"The collapse in AECO prices in late 2017 forced us to diversify away from that market at a high cost. Those expensive basis deals fall away at the end of 2021, and we'll start to realize superior prices once again."

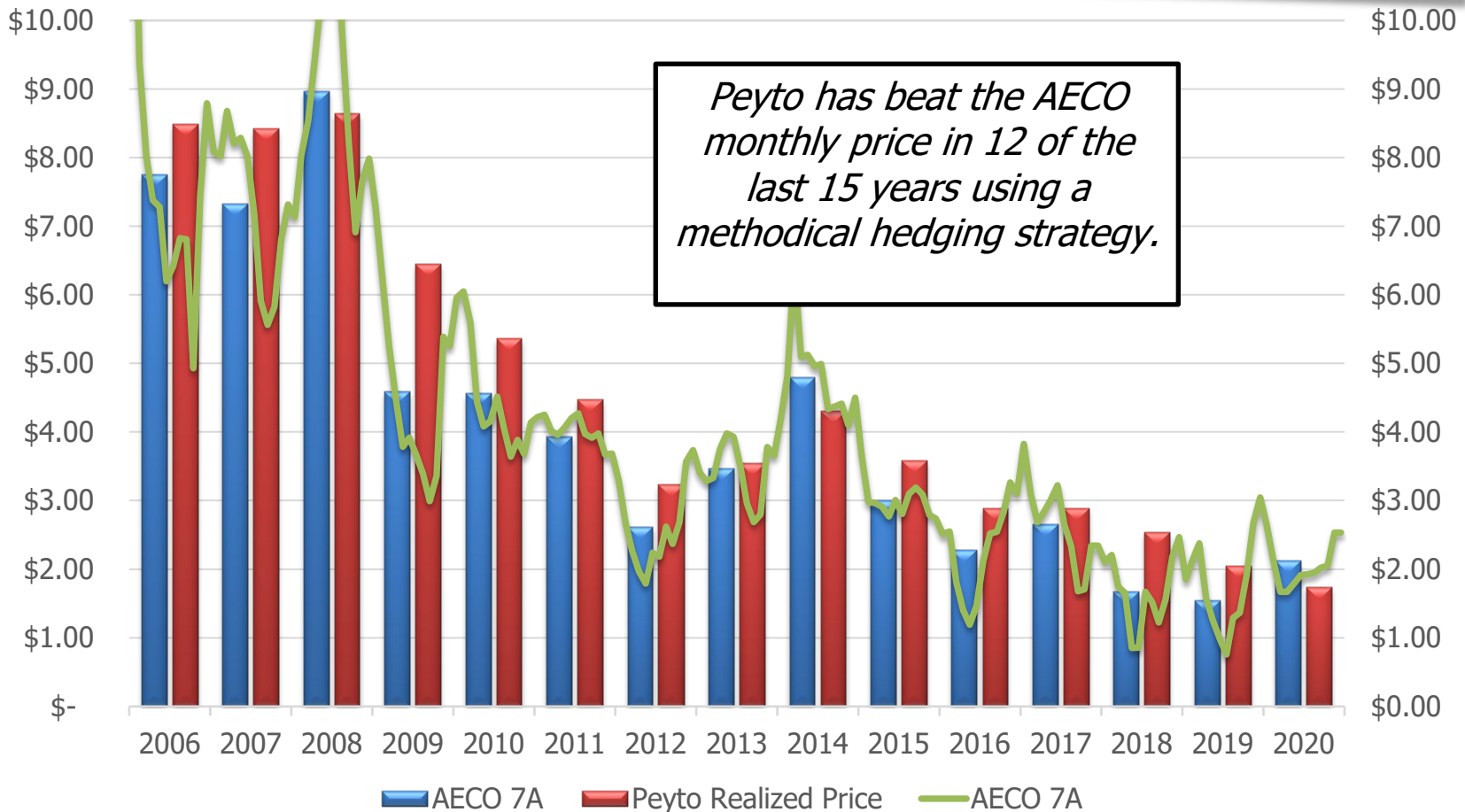


# Gas Marketing

## Successful Hedging Strategy Smooths Volatility

"The "dollar cost averaging" approach to our forward sales is to smooth out the volatility and avoid speculation. We target a progressive stepping-down schedule of coverage over the next 3 years.

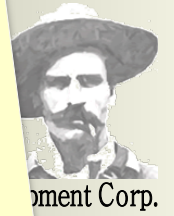
### Gas Price (\$/mcf)



# Gas Marketing

## LNG Consortium and Export Potential

"Peyto is part of a 10 company consortium looking at potential LNG export options. We are not big enough to go it alone but combined we are."



# Appendix



- ☀ Quarterly Track Record
- ☀ Tax Pools
- ☀ Leverage
- ☀ Reserves Growth

# Quarterly Track Record



	2021			2020					2019				
	Q3	Q2	Q1	Total	Q4	Q3	Q2	Q1	Total	Q4	Q3	Q2	Q1
<b>Operations</b>													
<u>Production</u>													
Oil & NGLs (bbl/d)	11,164	12,289	12,138	11,308	11,256	11,263	11,126	11,585	10,922	11,221	10,650	11,110	10,703
Natural gas (mcf/d)	473,008	458,696	455,593	409,619	433,226	401,680	401,825	401,572	419,281	397,419	396,343	422,320	462,003
Barrels of oil equivalent (boe/d)	89,999	88,738	88,070	79,578	83,461	78,210	78,097	78,514	80,802	77,458	76,707	81,497	87,704
Year over Year % Growth	15%	14%	12%	-2%	8%	2%	-4%	-10%	-12%	-11%	-10%	-11%	-16%
<u>Average Product Prices</u>													
Oil & NGLs (\$/bbl)	55.47	48.77	45.63	31.25	35.82	31.08	21.07	36.73	44.61	43.85	39.65	44.70	50.37
Natural gas (\$/mcf)	2.48	2.06	3.06	1.74	2.19	1.64	1.44	1.63	2.04	1.96	1.84	1.83	2.48
Op+Tran expenses (\$/mcf)	0.58	0.57	0.53	0.51	0.46	0.48	0.53	0.58	0.52	0.52	0.50	0.53	0.54
Field Netback (\$/mcf)	2.39	1.73	2.88	1.59	2.07	1.53	1.14	1.62	2.17	2.11	1.97	2.06	2.52
<b>Financial (\$000)</b>													
Revenue (net of royalties)	146,792	127,727	161,258	388,981	124,524	86,716	71,178	92,787	484,302	119,522	104,504	115,289	144,987
Funds from Operations <sup>1</sup>	104,608	82,191	116,709	212,710	76,013	49,173	33,012	54,513	323,129	75,974	68,106	75,971	103,078
Net earnings (loss)	29,271	12,760	38,500	(35,555)	65,951	(11,285)	(22,538)	(67,684)	133,494	3,492	6,275	98,757	24,970
Capital expenditures	90,170	57,086	108,851	235,704	68,250	61,568	37,299	68,587	206,430	73,350	36,574	34,112	62,394
Net Debt <sup>2</sup>	1,131,600	1,147,563	1,169,414	1,176,340	1,176,340	1,183,754	1,172,590	1,166,795	1,146,659	1,146,659	1,133,869	1,156,564	1,188,808
Common shares outstanding (000)	167,056	165,782	165,069	164,938	164,938	164,874	164,874	164,874	164,874	164,874	164,874	164,874	164,874
Weighted average shares outstanding	166,441	165,344	165,069	164,895	164,874	164,874	164,874	164,874	164,874	164,874	164,874	164,874	164,874
<b>Per share data (\$/share)</b>													
Funds from operations	0.63	0.50	0.71	1.29	0.46	0.30	0.20	0.33	1.96	0.46	0.41	0.46	0.63
Earnings (loss)	0.18	0.08	0.23	(0.22)	0.40	(0.07)	(0.14)	(0.41)	0.81	0.02	0.04	0.60	0.15
Dividends (Distributions)	0.01	0.01	0.01	0.09	0.01	0.01	0.01	0.06	0.24	0.06	0.06	0.06	0.06

<sup>1</sup> Management uses funds from operations to analyze operating performance. In order to facilitate comparative analysis funds from operations is defined throughout this report as earnings before performance based compensation, non-cash and non-recurring expenses. As presented, funds from operations does not have any standardized meaning prescribed by Canadian GAAP.

<sup>2</sup> Net debt does not include provision for future performance based compensation, site restoration, abandonment and income taxes.



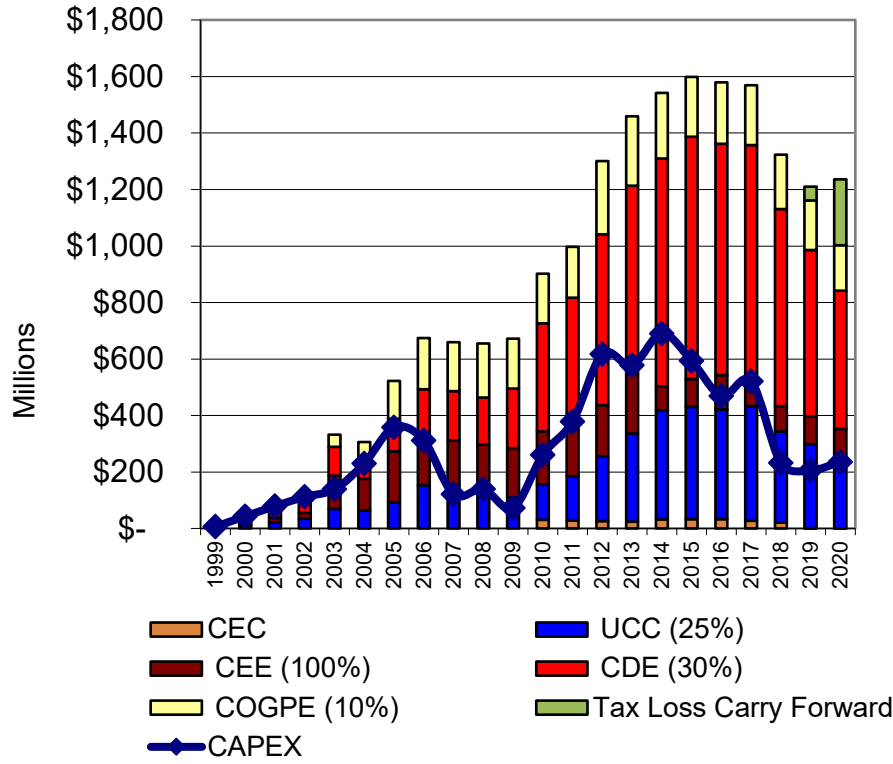
# Organic Business Model

## Peyto's Tax Pools

"At Peyto, our tax efficiency accumulates the old-fashioned way, we build it."



Development Corp.



**\$1.2B**

Federal Tax Pools  
Q4/20

**\$6.4B**

Peyto CTD. CapEx  
Q4/20

# Peyto's Debt

Blend of fixed term and revolving debt

"Peyto has always been conservative with leverage, only recently using a bit more because long term debt is cheap." Corp.

