Peyto Exploration & Development Corp.

Condensed Consolidated Balance Sheet *(unaudited)*

(Amount in $ thousands)

	March 31 2020	December 31 2019
Assets		
Current assets		
Cash	5,714	6,185
Accounts receivable *(Note 10)*	41,625	61,343
Derivative financial instruments *(Note 11)*	2,934	-
Prepaid expenses	10,920	12,737
	61,193	80,265
Long-term derivative financial instruments *(Note 11)*	**-**	-
Property, plant and equipment, net *(Note 3)*	3,453,331	3,516,915
	3,453,331	3,516,915
	3,514,524	3,597,180
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	91,743	103,627
Dividends payable *(Note 7)*	3,297	3,297
Current portion of lease obligation *(Note 6)*	1,078	981
Derivative financial instruments *(Note 11)*	-	5,537
	96,118	113,442
Long-term debt *(Note 4)*	1,130,000	1,120,000
Long-term derivative financial instruments *(Note 11)*	5,496	552
Decommissioning provision *(Note 5)*	178,214	165,513
Lease obligation *(Note 6)*	7,396	7,757
Deferred income taxes	456,593	475,999
	1,777,699	1,769,821
Equity		
Share capital *(Note 7)*	1,649,369	1,649,369
Contributed surplus	6,111	4,462
Retained earnings (deficit)	(14,454)	63,122
Accumulated other comprehensive income *(Note 7)*	(319)	(3,036)
	1,640,707	1,713,917
	3,514,524	3,597,180

See accompanying notes to the condensed consolidated financial statements.

Approved by the Board of Directors

(signed) *"Michael MacBean"*
Director

(signed) *"Darren Gee"*
Director

Peyto Exploration & Development Corp.

Condensed Consolidated Income Statement *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31	
	2020	**2019**
Revenues		
Natural gas and natural gas liquid sales (*Note 10)*	97,776	143,124
Royalties	(4,936)	(6,673)
Sales of natural gas from third parties	11,060	-
Natural gas and natural gas liquid sales, net of royalties	**103,900**	136,451
Risk management contracts		
Realized (loss) gain on risk management contracts *(Note 11)*	(53)	8,536
	103,847	144,987
Expenses		
Natural gas purchased from third parties	10,339	-
Operating	16,675	16,625
Transportation	8,192	8,961
General and administrative	1,640	2,795
Reserves-based bonus *(Note 8)*	-	2,291
Stock based compensation *(Note 9)*	1,649	616
Interest	12,488	13,527
Accretion of decommissioning provision (*Note 5)*	831	734
Depletion, depreciation, and impairment *(Note 3)*	139,934	65,232
	191,748	110,781
Earnings before taxes	**(87,901)**	34,206
Income tax		
Deferred (recovery) income tax expense	(20,217)	9,236
Earnings for the period	**(67,684)**	24,970

Earnings per share *(Note 7)*		
Basic and diluted	**$(0.41)**	$0.15

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Comprehensive Income *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31 2020	Three months ended March 31 2019
Earnings (deficit) for the period	**(67,684)**	24,970
Other comprehensive income		
Change in unrealized (loss) gain on cash flow hedges	3,475	(46,970)
Deferred income tax (expense) recovery	(811)	14,986
Realized loss (gain) on cash flow hedges	53	(8,536)
Comprehensive loss	**(64,967)**	(15,550)

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Changes in Equity *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31	
	2020	**2019**
Share capital, beginning of period	**1,649,369**	1,649,537
Common shares issued by private placement	-	-
Common shares issuance costs (net of tax)	-	-
Share capital, end of period	**1,649,369**	1,649,537
Contributed surplus, beginning of year	**4,462**	-
Stock based compensation expense	1,649	-
Contributed surplus, end of year	**6,111**	-
Retained earnings (deficit), beginning of period	**63,122**	(29,860)
Impact of change in accounting policy (*Note 2*)	-	(943)
Earnings for the period	(67,684)	24,970
Dividends *(Note 7)*	(9,892)	(9,893)
Retained earnings (deficit), end of period	**(14,454)**	(15,726)
Accumulated other comprehensive income (loss), beginning of period	**(3,036)**	60,785
Other comprehensive income (loss)	2,717	(40,520)
Accumulated other comprehensive income (loss), end of period	**(319)**	20,265
Total equity	**1,640,707**	1,654,076

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Cash Flows *(unaudited)*

(Amount in $ thousands)

	Three months ended March 31 2020	2019
Cash provided by (used in) operating activities		
Earnings	(67,684)	24,970
Items not requiring cash:		
Deferred income tax (recovery)	(20,217)	9,236
Depletion, depreciation and impairment	139,934	65,232
Accretion of decommissioning provision	831	734
Stock based compensation	1,649	-
Long term portion of future performance-based compensation	-	400
Change in non-cash working capital related to operating activities	11,328	(9,061)
	65,841	91,511
Financing activities		
Bank overdraft	-	(19,034)
Cash dividends paid	(9,892)	(16,488)
Lease interest *(Note 6)*	78	83
Principal repayment of lease *(Note 6)*	(342)	(339)
Issuance of senior note	-	100,000
Repayment of senior note	-	(100,000)
Increase in bank debt	10,000	40,000
	(156)	4,222
Investing activities		
Additions to property, plant and equipment	(68,587)	(62,395)
Change in prepaid capital	4,108	6,611
Change in non-cash working capital relating to investing activities	(1,677)	(39,949)
	(66,156)	(95,733)
Net (decrease) in cash	(471)	-
Cash, beginning of period	6,185	-
Cash, end of period	**5,714**	-

The following amounts are included in cash flows from operating activities:

Cash interest paid	**13,472**	12,948
Cash taxes paid	**-**	-

(Amount in $ thousands, except as otherwise noted)

1. Nature of operations

Peyto Exploration & Development Corp and its subsidiary (together "Peyto" or the "Company") is a Calgary based oil and natural gas company. Peyto conducts exploration, development, and production activities in Canada. Peyto is incorporated and domiciled in the Province of Alberta, Canada. The address of its registered office is 300, 600 – 3rd Avenue SW, Calgary, Alberta, Canada, T2P 0G5.

These condensed consolidated financial statements were approved and authorized for issuance by the Audit Committee of Peyto on May 11, 2020.

2. Basis of presentation

The condensed consolidated financial statements have been prepared by management and reported in Canadian dollars in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting". These condensed consolidated financial statements do not include all of the information required for full annual consolidated financial statements and should be read in conjunction with the Company's consolidated financial statements as at and for the years ended December 31, 2019 and 2018.

Significant Accounting Policies

(a) Significant Accounting Judgments Estimates and Assumptions

The timely preparation of the condensed consolidated financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies, if any, as at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the period. By their nature, estimates are subject to measurement uncertainty and changes in such estimates in future years could require a material change in the condensed consolidated financial statements.

All accounting policies and methods of computation followed in the preparation of these consolidated financial statements are the same as those disclosed in Note 2 of Peyto's consolidated financial statements as at and for the years ended December 31, 2020 and 2019.

3. Property, plant and equipment, net

Cost	
At December 31, 2019	**5,910,267**
Additions	68,587
Decommissioning provision additions	11,871
Prepaid capital	(4,108)
At March 31, 2020	**5,986,617**
Accumulated depletion and depreciation	
At December 31, 2019	**(2,393,352)**
Depletion and depreciation	(60,234)
Impairment	(79,700)
At March 31, 2020	**(2,533,286)**
Carrying amount at December 31, 2019	**3,516,915**
Carrying amount at March 31, 2020	**3,453,331**

During the period ended March 31, 2020, Peyto capitalized $1.1 million (2019 - $0.6 million) of general and administrative expense directly attributable to development activities.

For the period ended March 31, 2020, the Company identified two indicators of impairment:

1) The decrease in demand for crude oil due to the COVID-19 pandemic, and the adequacy of supply management efforts by the Organization of Petroleum Exporting Countries ("OPEC") and non-OPEC partners to address such dramatic changes. These factors lead to a decrease in the outlook of commodity prices in the North American market.
2) A further decrease in Peyto's market capitalization relative to the carrying value of its net assets since the date of its last impairment test.

For the period ended March 31, 2020, the Company performed an impairment test using after-tax discounted future cash flows of proved and probable reserves, utilizing a discount rate of 10% after tax. In estimating the recoverable amount, the fair value less costs of disposal method was used. The following table summarizes the price forecast used in the Corporation's discounted cash flow estimates:

	2020	2021	2022	2023	2024	2025	2026
AECO natural gas (Cdn$/MMBtu)	1.90	2.26	2.38	2.47	2.55	2.63	2.69

	2020	2021	2022	2023	2024	2025	2026
Henry Hub (US$/MMBtu)	2.10	2.60	2.80	2.90	3.00	3.10	3.16
Cdn$/US$ (1)	0.71	0.73	0.75	0.75	0.75	0.75	0.75

(1) Source: Insite Petroleum Consultants Ltd. price forecast, effective March 31, 2020.

Prices subsequent to 2037 have been adjusted for estimated annual inflation of 2%.

As a result of the impairment test performed during the period ended March 31, 2020, the Company recorded an impairment charge of $79.7 million ($61.4 million net of deferred tax) as additional depreciation, depletion and amortization ("DD&A"). As at March 31, 2020, a 1% change in the assumed discount rate, or a 5% change in the future cash flows of proved and probable reserves while holding all other assumptions constant, would result in the following additional pre-tax impairment expense (recovery) being recognized:

($millions)			
1% decrease in discount rate	1% increase in discount rate	Increase in cash flows of 5%	Decrease in cash flows of 5%
(295.8)	257.7	(161.4)	161.4

The fair value less costs of disposal values used to determine the recoverable amounts at March 31, 2020 were classified as Level 3 fair value measurements as certain key assumptions are not based on observable market data, but rather, Management's best estimates. The results of the impairment and impairment reversal tests performed are sensitive to changes in any of the key judgments, such as a revision in reserves, a change in forecast commodity prices, expected royalties, required future development capital expenditures, or expected future production costs, which could decrease or increase the recoverable amounts of assets and result in additional impairment charges or reversal of impairment charges.

4. Current and Long-term debt

	March 31, 2020	**December 31, 2019**
Bank credit facility	715,000	705,000
Long-term senior unsecured notes	415,000	415,000
Balance, end of the period	**1,130,000**	**1,120,000**

The Company has a syndicated $1.3 billion extendible unsecured revolving credit facility with a stated term date of October 13, 2022. The bank facility is made up of a $40 million working capital sub-tranche and a $1.26 billion production line. The facilities are available on a revolving basis. Borrowings under the facility bear interest at Canadian bank prime or US base rate, or, at Peyto's option, Canadian dollar bankers' acceptances or US dollar LIBOR loan rates, plus applicable margin and stamping fees. The total stamping fees range between 50 basis points and 215 basis points on Canadian bank prime and US base rate borrowings and between 150 basis points and 315 basis points on Canadian dollar bankers' acceptance and US dollar LIBOR borrowings. The undrawn portion of the facility is subject to a standby fee in the range of 30 to 63 basis points.

Peyto is subject to the following financial covenants as defined in the credit facility and note purchase agreements:

- Long-term debt plus bank overdraft and letters of credit not to exceed 3.5 times trailing twelve-month net income before non-cash items, interest and income taxes (this covenant is scheduled to revert to 3.25 times for the fiscal quarter ending December 31, 2021);
- Long-term debt and subordinated debt plus bank overdraft and letters of credit not to exceed 4.0 times trailing twelve-month net income before non-cash items, interest and income taxes;
- Trailing twelve months net income before non-cash items, interest and income taxes to exceed 3.0 times trailing twelve months interest expense;
- Long-term debt and subordinated debt plus bank overdraft and letters of credit not to exceed 55% of shareholders' equity and long-term debt and subordinated debt plus bank overdraft and letters of credit.

Outstanding senior notes are as follows:

Senior Unsecured Notes	**Date Issued**	**Rate***	**Maturity Date**
$50 million	September 6, 2012	4.88%	September 6, 2022
$100 million	October 24, 2016	3.70%	October 24, 2023
$65 million	May 1, 2015	4.26%	May 1, 2025
$100 million	January 3, 2012	4.39%	January 3, 2026
$100 million	January 2, 2018	3.95%	January 2, 2028

*In any fiscal quarter where Debt to EBITDA exceeds 3.0 times but is less than 3.25 times the interest rate is increased by 100 basis points per annum. In any fiscal quarter where Debt to EBITDA exceeds 3.25 times the interest rate is increased by 150 basis points per annum.

On January 3, 2019, the Company closed an issuance of CDN $100 million of senior unsecured notes. The notes were issued by way of a private placement, pursuant to a note purchase agreement and rank equally with Peyto's obligations under its bank facility and existing note purchase agreements. The notes have a coupon rate of 4.39% and mature on January 3, 2026. Interest will be paid semi-annually in arrears. Proceeds from the notes were used to repay the senior notes of Peyto which matured on January 3, 2019.

On October 25, 2019, the Company voluntarily repaid $120 million of senior unsecured notes due December 4, 2020. Further, on December 18, 2019 the Company voluntarily repaid $50 million of senior unsecured notes due July 3, 2022, and $35 million of senior unsecured notes due May 1, 2025. In addition, Peyto's senior debt to EBITDA covenant was amended effective December 31, 2019 to 3.5 times. This covenant is scheduled to revert to 3.25 for the fiscal quarter ending December 31, 2021.

Peyto is in compliance with all financial covenants at March 31, 2020.

Total interest expense for the period ended March 31, 2020 was $12.5 million (2019 - $13.5 million) and the average borrowing rate for the period was 4.5% (2019 – 4.5%).

5. Decommissioning provision

The following table reconciles the change in decommissioning provision:

Balance, December 31, 2019	**165,513**
New or increased provisions	1,261
Accretion of decommissioning provision	831
Change in discount rate and estimates	10,609
Balance, March 31, 2020	**178,214**
Current	-
Non-current	**178,214**

Peyto has estimated the net present value of its total decommissioning provision to be $178.2 million as at March 31, 2020 ($165.5 million at December 31, 2019) based on a total future undiscounted liability of $329.4 million ($327.1 million at December 31, 2019). At March 31, 2020 management estimates that these payments are expected to be made over the next 50 years with the majority of payments being made in years 2024 to 2070. At March 31, 2020 the Bank of Canada's long-term bond rate of 2.00 per cent (1.90 per cent at December 31, 2019) and an inflation rate of 2.0 per cent (2.0 per cent at December 31, 2019) were used to calculate the present value of the decommissioning provision.

6. Leases

The ROU asset and lease obligation relates to the Company's head office lease in Calgary.

Right of use Asset	
Balance as at December 31, 2019	**7,061**
Depreciation	(252)
Balance at March 31, 2020	**6,809**

The ROU asset is included in Property plant & equipment refer to Note 3.

Lease obligation at December 31, 2019	**8,738**
Lease interest expense	78
Principal repayment of lease	(342)
Lease obligation at March 31, 2020	**8,474**

Current portion of lease obligation at March 31, 2020	**1,078**
Non -current portion of lease obligation at March 31, 2020	**7,396**

The variable lease payments not included in the measurement of the office lease obligation is $0.2 million for the three months ended March 31, 2020. The variable lease payments are recognized through general and administration expense.

During the period ended March 31, 2020, $5.8 million was capitalized in relation to short-term leases.

The following future commitments associated with its lease obligation:

	As at March 31, 2020
Less than 1 year	1,015
1-3 years	4,211
4-5 years	2,857
After 5 years (lease term date December 31, 2026)	1,429
Total lease payment	9,512
Amount representing interest	(1,038)
Present value of lease payments	8,474
Current portion of lease obligation	1,078
Non -current portion of lease obligation	7,396

7. Share capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

Common Shares (no par value)	Number of Common Shares	Amount $
Balance, December 31, 2019	**164,874,175**	**1,649,369**
Common shares issued by private placement	-	-
Common share issuance costs, (net of tax)	-	-
Balance, March 31, 2020	**164,874,175**	**1,649,369**

Earnings per common share has been determined based on the following:

	Three Months ended March 31,	
	2020	2019
Weighted average common shares basic and diluted	**164,874,175**	164,874,175

Dividends
During the period ended March 31, 2020, Peyto declared and paid dividends of $0.06 per common share or $0.02 per common share per month, totaling $9.9 million (2019 - $0.06 or $0.02 per common share per month, $9.9 million).

Comprehensive income
Comprehensive income consists of earnings and other comprehensive income (“OCI”). OCI comprises the change in the fair value of the effective portion of the derivatives used as hedging items in a cash flow hedge. “Accumulated other comprehensive income” is an equity category comprised of the cumulative amounts of OCI.

Accumulated hedging gains and losses
Gains and losses from cash flow hedges are accumulated until settled. These outstanding hedging contracts are recognized in earnings on settlement. Further information on these contracts is set out in Note 11.

8. Performance-based compensation

Reserve based component
The reserves value-based component is 4% of the incremental increase in value, if any, as adjusted to reflect changes in debt, equity, dividends, general and administrative costs and interest, of proved producing reserves calculated using a constant price at December 31 of the current year and a discount rate of 8%. For three months ended March 31, 2020, $nil was expensed.

9. Stock based compensation

In 2019, the Company adopted a stock option plan allowing for the granting of stock options to officers, employees and consultants of the Company. In addition, the shareholders of the Company approved the issuance of commons shares to fulfill the Company's obligation under previously granted rights pursuant to its market-based bonus plan, as a transition between the market-based bonus and the newly adopted stock option plan. The stock option plan will replace the market-based bonus plan on a go forward basis. These plans limit the number of common shares that may be granted to 10% of the outstanding common shares at the date of the Board's adoption of these plans, being 16,487,418 common shares.

The following tables summarize the rights outstanding under the market-based bonus plan at March 31, 2020:

		Weighted average exercise price **$**
Balance, December 31, 2019	**1,551,867**	**7.23**
Rights under market-based bonus plan granted	-	7.23
Forfeited	-	(7.23)
Balance, March 31, 2020	**1,551,867**	**7.23**

The Company estimates the fair value of rights under the market-based bonus plan using the Black-Scholes pricing model. During the three months ended March 31, 2020 the fair value per right was $2.10. The following tables summarizes the assumptions used in the Black-Scholes model:

	March 31, 2020
Share price	$7.23
Exercise price (net of dividends)	$7.17
Expected volatility	39.60%
Average life	2 year
Risk-free interest rate	1.85%
Forfeiture rate	0.17%

The rights granted under the 2019 market-based bonus plan vest one-third on each of December 31, 2019, 2020 and 2021.

The following tables summarize the stock options outstanding at March 31, 2020:

		Weighted average exercise price **$**
Balance, December 31, 2019	**7,572,201**	**3.93**
Stock options granted	825,000	3.75
Forfeited	-	-
Balance, March 31, 2020	**8,397,201**	**3.91**

The Company estimates the fair value of stock options using the Black-Scholes pricing model. During the three months ended March 31, 2020 the weighted-average fair value per option was $1.10. The following tables summarize the assumptions used in the Black-Scholes model:

	March 31, 2020
Share price	$3.21
Exercise price	$3.40
Expected volatility	42.59%
Average option life	2 year
Risk-free interest rate	1.44%
Forfeiture rate	0.17%

Options are granted throughout the year and vest 1/3 on each of the first, second and third anniversaries from the date of grant.

The following tables summarizes the Company's equity compensation arrangements:

		Weighted Average Exercise price $	Weighted Average Remaining Contractual life-Years
Rights under market-based bonus plan	1,551,867	7.23	1.44
Stock options	8,397,201	3.91	1.75

At March 31, 2020, no stock options were exercisable

10. Revenue and receivables

	Three Months ended March 31,	
	2020	2019
Natural gas sales	**73,030**	94,604
Natural gas liquids sales	**35,806**	48,520
Natural gas and natural gas liquid sales	**108,836**	143,124

	March 31, 2020	December 31, 2019
Accounts receivable from customers	**29,209**	53,248
Accounts receivable from realized risk management contracts	**3,235**	4
Accounts receivable from joint venture partners and other	**9,181**	8,091
Account Receivable	**41,625**	61,343

A substantial portion of the Company's accounts receivable is with petroleum and natural gas marketing entities. Industry standard dictates that commodity sales are settled on the 25th day of the month following the month of production.

11. Financial instruments and capital management

Financial instrument classification and measurement

Financial instruments of the Company carried on the condensed consolidated balance sheet are carried at amortized cost with the exception of cash and financial derivative instruments, specifically fixed price contracts, which are carried at fair value. There are no significant differences between the carrying amount of financial instruments and their estimated fair values as at March 31, 2020.

The Company's areas of financial risk management and risks related to financial instruments remained unchanged from December 31, 2019.

The fair value of the Company's cash and financial derivative instruments are quoted in active markets. The Company classifies the fair value of these transactions according to the following hierarchy.

- Level 1 – quoted prices in active markets for identical financial instruments.
- Level 2 – quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs and significant value drivers are observable in active markets.
- Level 3 – valuations derived from valuation techniques in which one or more significant inputs or significant value drivers are unobservable.

The Company's cash and financial derivative instruments have been assessed on the fair value hierarchy described above and classified as Level 1.

Fair values of financial assets and liabilities

The Company's financial instruments include cash, accounts receivable, financial derivative instruments, current liabilities, and long-term debt. At March 31, 2020 cash and financial derivative instruments are carried at fair value. Accounts receivable and current liabilities approximate their fair value due to their short-term nature. The carrying value of the long-term debt approximates its fair value due to the floating rate of interest charged under the credit facility.

Commodity price risk management

Peyto uses derivative instruments to reduce its exposure to fluctuations in commodity prices. Peyto considers all of these transactions to be effective economic hedges for accounting purposes.

Following is a summary of all risk management contracts in place as at March 31, 2020:

Natural Gas **Period Hedged- Monthly Index**	**Type**	**Daily Volume**	**Price** **(AECO CAD/GJ)**
January 1, 2018 to December 31, 2020	Fixed Price	20,000 GJ	$2.00 to $2.04
April 1, 2020 to October 31, 2020	Fixed Price	55,000 GJ	$1.30 to $1.75
April 1, 2020 to March 31, 2021	Fixed Price	10,000 GJ	$1.64 to $1.65
April 1, 2021 to October 31, 2021	Fixed Price	40,000 GJ	$1.48 to $1.90

Natural Gas **Period Hedged – Daily Index**	**Type**	**Daily Volume**	**Price** **(AECO CAD/GJ)**
April 1, 2020 to October 31, 2020	Fixed Price	15,000 GJ	$1.64 to $1.73
April 1, 2021 to October 31, 2021	Fixed Price	10,000 GJ	$1.64 to $1.67
April 2020	Fixed Price	10,000 GJ	$1.72 to $1.73

Natural GAS **Period Hedged**	**Type**	**Daily Volume**	**Price** **(Nymex USD/mmbtu)**
April 1, 2020 to March 31, 2022	Fixed Price	20,000 mmbtu	$2.28

Crude Oil **Period Hedged**	**Type**	**Daily Volume**	**Price** **(WTI USD/bbl)**
January 1, 2020 to June 30, 2020	Fixed Price	250 bbl	$60.00
April 1, 2020 to June 30, 2020	Fixed Price	250 bbl	$61.00

As at March 31, 2020, Peyto had committed to the future sale of 37,270,000 gigajoules (GJ) of natural gas at an average price of $1.68 per GJ or $1.93per mcf, 14,600,000 mmbtu at an average price of $2.28 US per mmbtu and 45,500 barrels of crude at an average price of $60.50 US per bbl. Had these contracts closed on March 31, 2020, Peyto would have realized a loss in the amount of $2.6 million. If the AECO gas price on March 31, 2020 were to increase by $0.10/GJ, the unrealized loss would increase by approximately $3.7 million. An opposite change in commodity prices would result in an opposite impact on other comprehensive income.

Subsequent to March 31, 2020, Peyto entered into the following contracts:

Natural Gas Period Hedged – Monthly Index	**Type**	**Daily Volume**	**Price (AECO CAD/GJ)**
November 1, 2020 to March 31, 2021	Fixed Price	30,000 GJ	$2.40 to $2.70
January 1, 2021 to March 31, 2021	Fixed Price	20,000 GJ	$2.52 to $2.70
November 1, 2021 to March 31, 2022	Fixed Price	20,000 GJ	$2.63 to $2.70

Natural GAS Period Hedged	**Type**	**Daily Volume**	**Price (Nymex USD/mmbtu)**
May 1, 2020 to March 31, 2021	Fixed Price	20,000 mmbtu	$2.25 to $2.56
November 1, 2020 to March 31, 2021	Fixed Price	40,000 mmbtu	$2.72 to $2.97
April 1, 2021 to October 31, 2021	Fixed Price	15,000 mmbtu	$2.59 to $2.63

Crude Oil Period Hedged	**Type**	**Daily Volume**	**Price (WTI USD/bbl)**
May 1, 2020 to September 30, 2020	Fixed Price	1,000 bbl	$30.00 to $33.82

12. Related party transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in commercial transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day to day operational decision making of the Company. The dollar value of the transactions between Peyto and each of the related reporting entities is summarized below:

Expense		Accounts Payable	
Three Months ended March 31		As at March 31	
2020	2019	**2020**	2019
48.0	231.0	**48.0**	150.4

13. Commitments

Following is a summary of Peyto's contractual obligations and commitments as at March 31, 2020.

	2020	2021	2022	2023	2024	Thereafter
Interest payments [(1)]	11,859	17,249	17,249	14,809	11,109	21,795
Transportation commitments	22,560	43,160	70,933	53,670	36,981	435,543
Operating leases	1,667	2,223	2,297	2,297	2,297	4,595
Other	638	-	-	-	-	-
Total	36,724	62,632	90,479	70,776	50,387	461,933

(1) Fixed interest payments on senior unsecured notes

Officers

Darren Gee
President and CEO

Kathy Turgeon
Vice President, Finance and CFO

Lee Curran
Vice President, Drilling and Completions

Todd Burdick
Vice President, Production

Scott Robinson
Vice President, New Ventures

Tim Louie
Vice President, Land

David Thomas
Vice President, Exploration

Jean-Paul Lachance
Vice President, Engineering and COO

Stephen Chetner
Corporate Secretary

Directors

Don Gray, Chairman
Brian Davis
Michael MacBean, Lead Independent Director
Darren Gee
Gregory Fletcher
Kathy Turgeon
John Rossall

Auditors

Deloitte LLP

Solicitors

Burnet, Duckworth & Palmer LLP

Bankers

Bank of Montreal
Royal Bank of Canada
Canadian Imperial Bank of Commerce
The Toronto-Dominion Bank
The Bank of Nova Scotia
MUFG Bank, Ltd., Canada Branch
National Bank of Canada
Wells Fargo Bank, N.A., Canadian Branch
Canadian Western Bank
ATB Financial

Transfer Agent

Computershare

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