

Appendix

Industry Comparison Slides - 2010



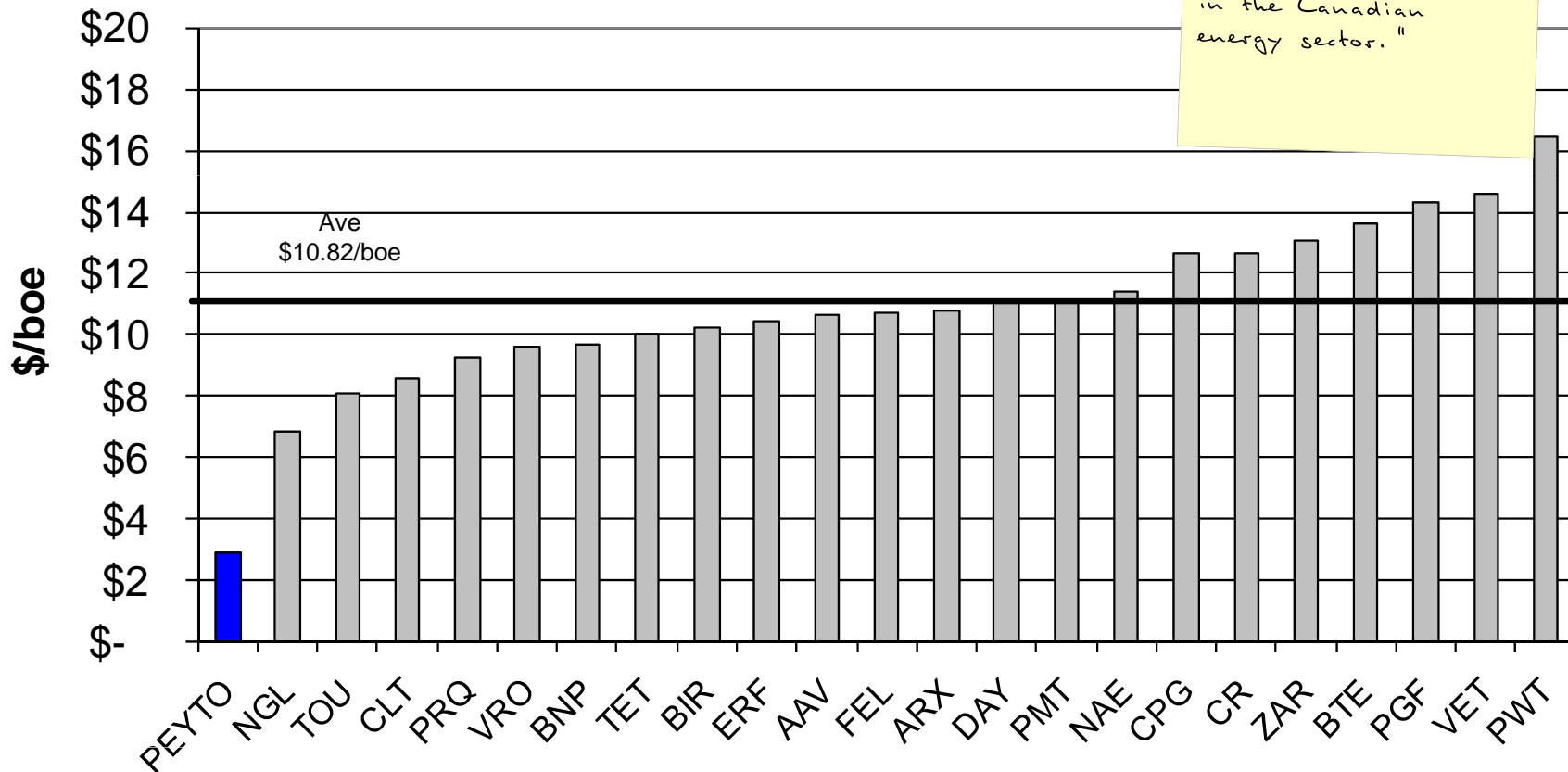
- Operating Costs (including Transportation)
- Cashflow Netback
- Profit Margin
- PP Reserve Life
- Reserve Classification
- PP FD&A Cost
- Low Cost Producer
- PP Recycle Ratio
- PP Reserve Replacement Ratio
- Payout Ratio
- Distribution/Dividend Life
- Credit Capacity
- Market Premium to Base NAV
- Market Premium to Upside NAV
- Funding for Upside
- DACFM to NAV
- Investor Recycle Ratio
- PP NPV0

Operating Costs

Industry Comparison



2010 Operating Costs



Operating Costs include Transportation costs.

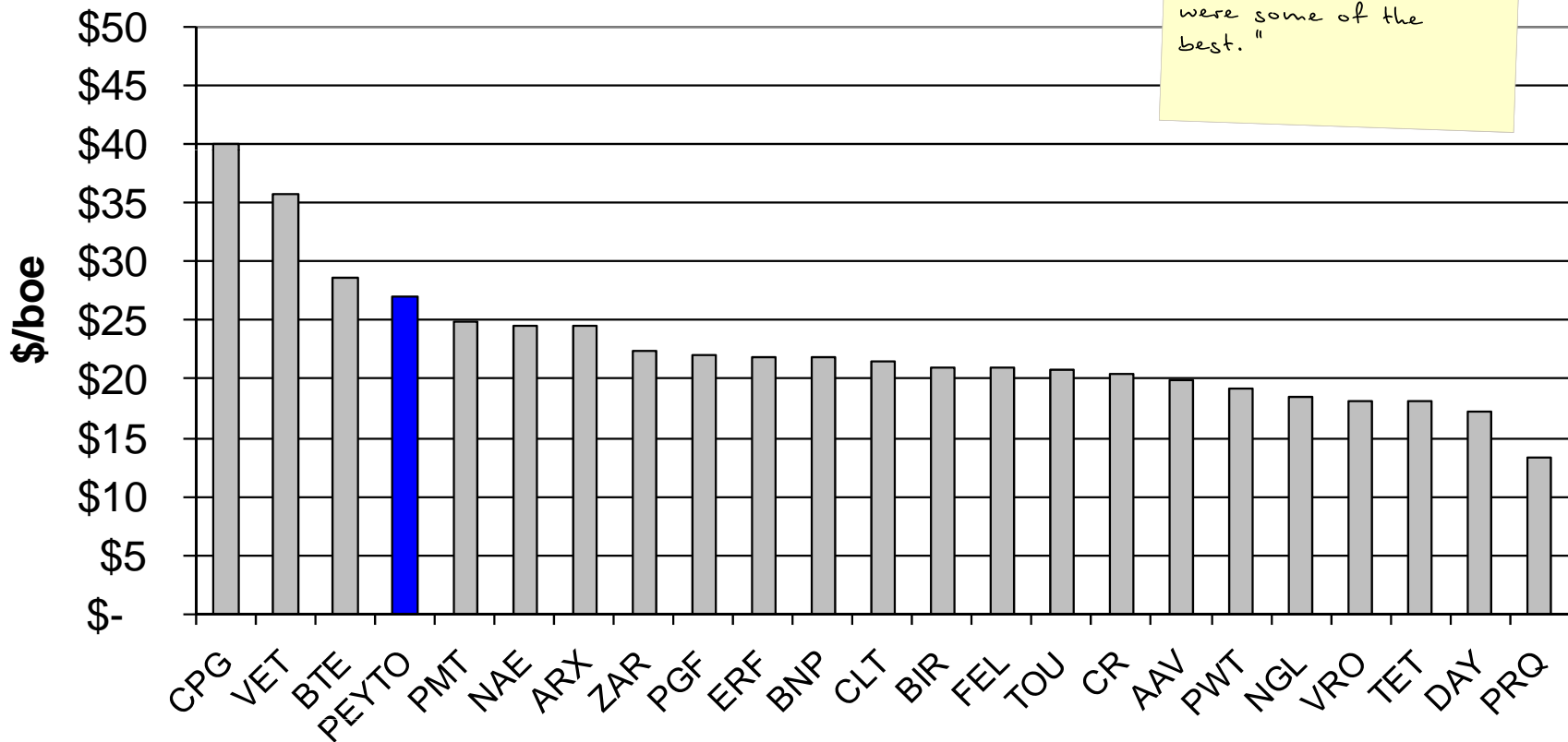
BOE factor - 6 mcf = 1 bbl of oil equivalent

Netback

Industry Comparison



2010 Netbacks



"In 2010, natural gas traded at 1/3 its oil equivalent. Even then Peyto's netbacks were some of the best."

Cashflow Netback per boe of production.
BOE factor - 6 mcf = 1 bbl of oil equivalent

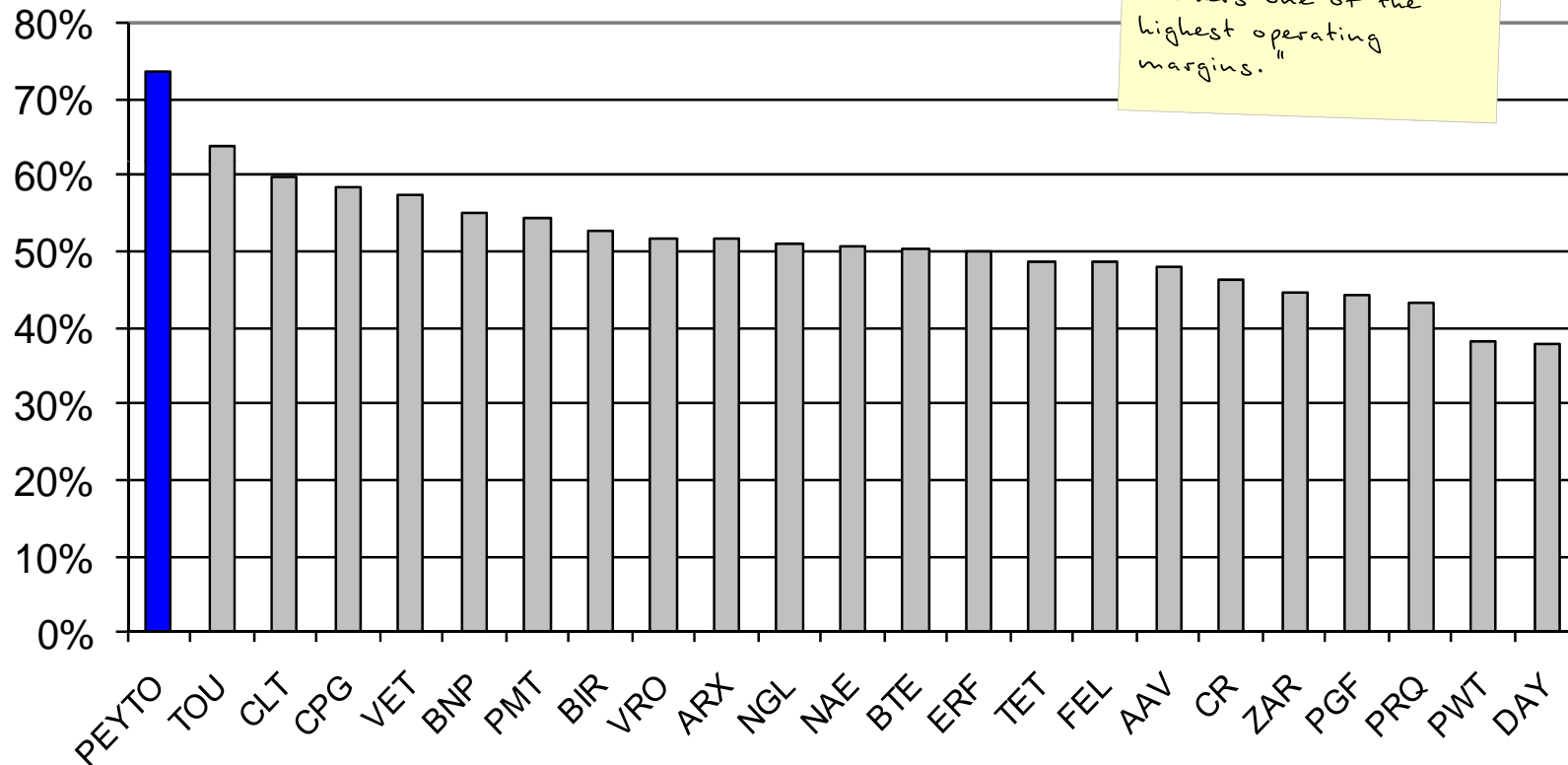
Profit Margin

Industry Comparison



2010 Operating Margin

"Peyto's high quality production combined with a low cost structure consistently delivers one of the highest operating margins."



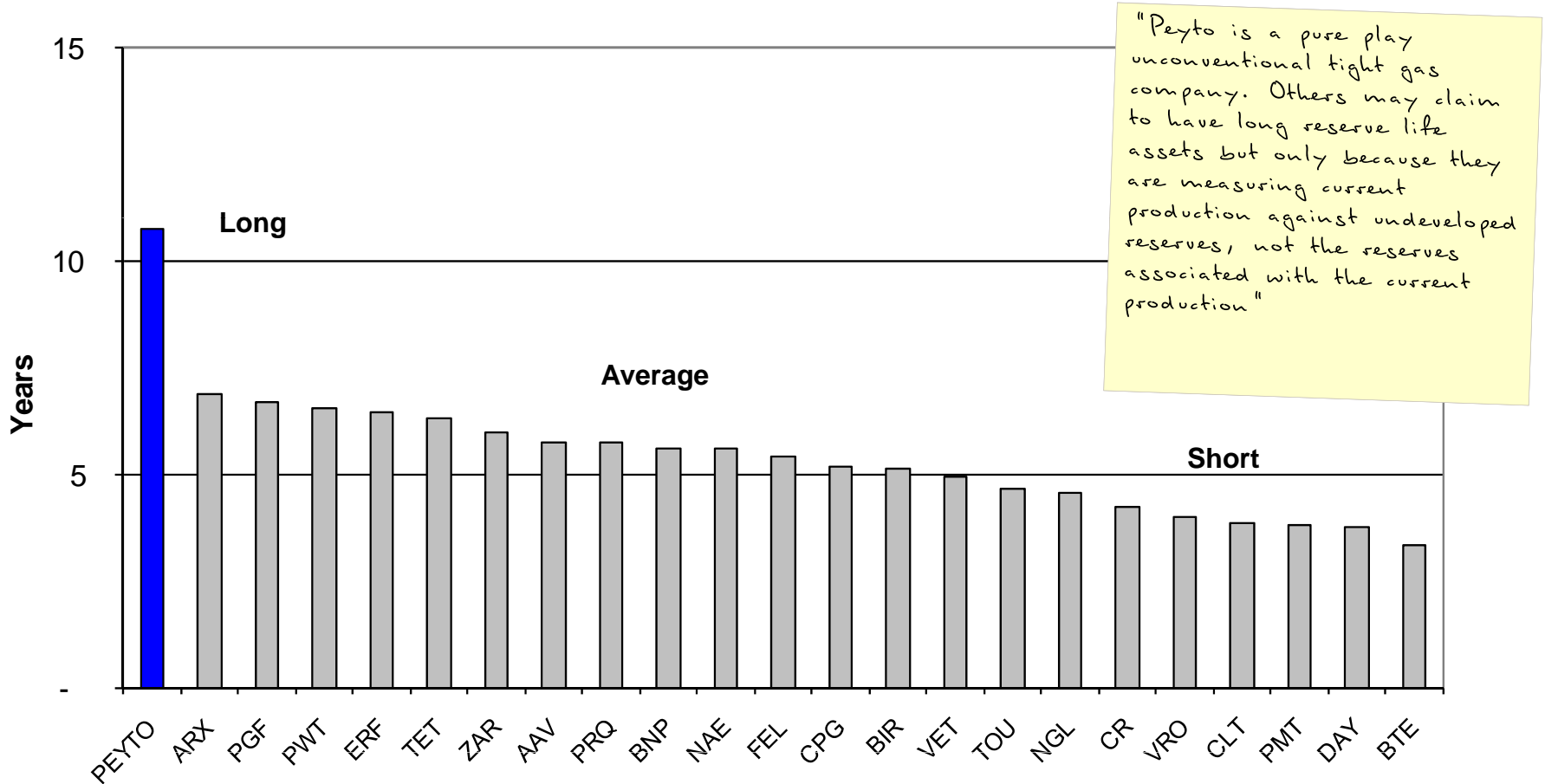
Annual Operating Margin is cashflow netback divided by revenue.

Reserve Life

Industry Comparison, Proven Producing Reserve Life

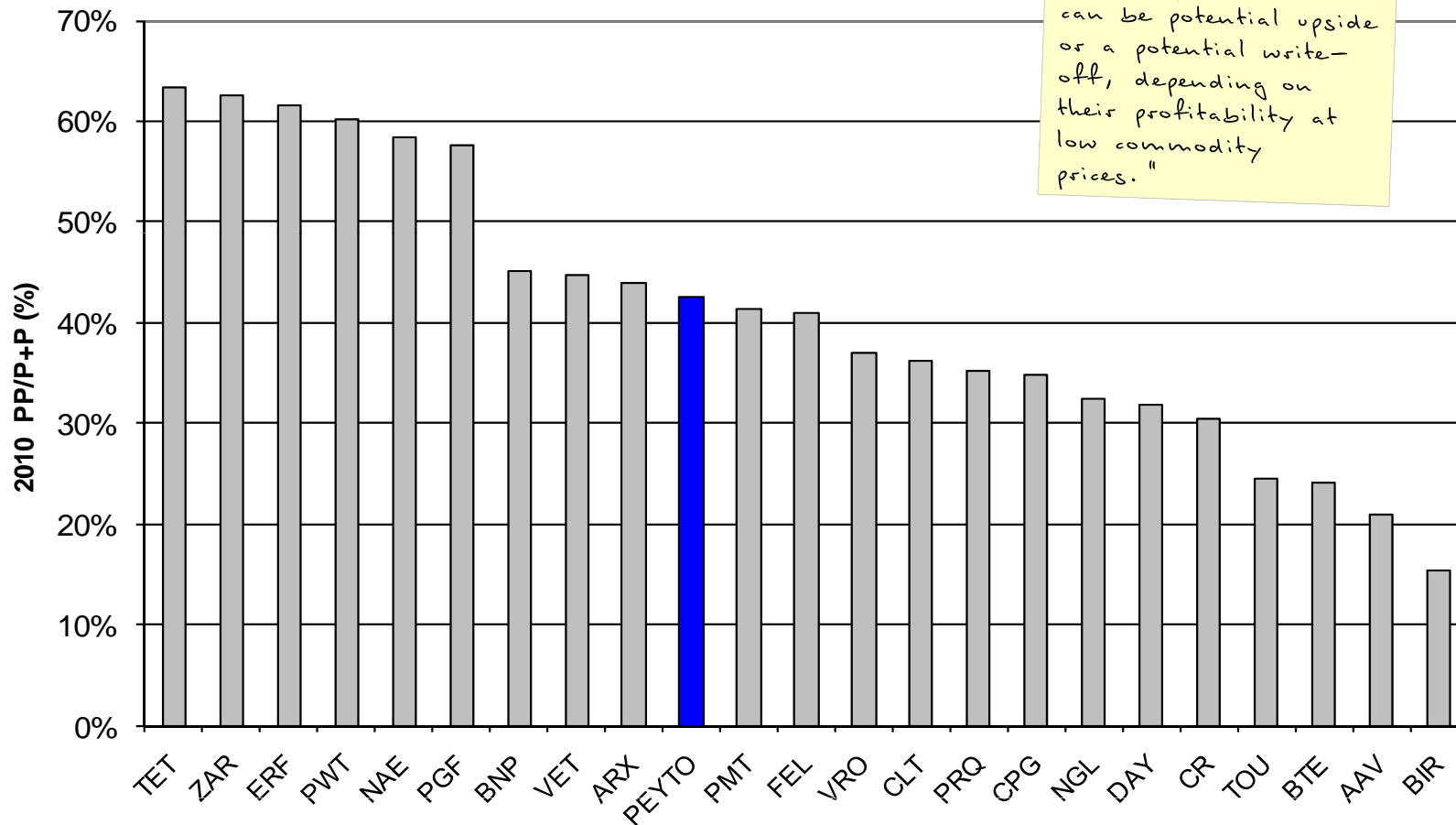


2010 Year End Proven Producing Reserve Life



Reserves, Proven vs Probable

Industry Comparison, PP as % of P+P



"A large percentage of undeveloped reserves can be potential upside or a potential write-off, depending on their profitability at low commodity prices."

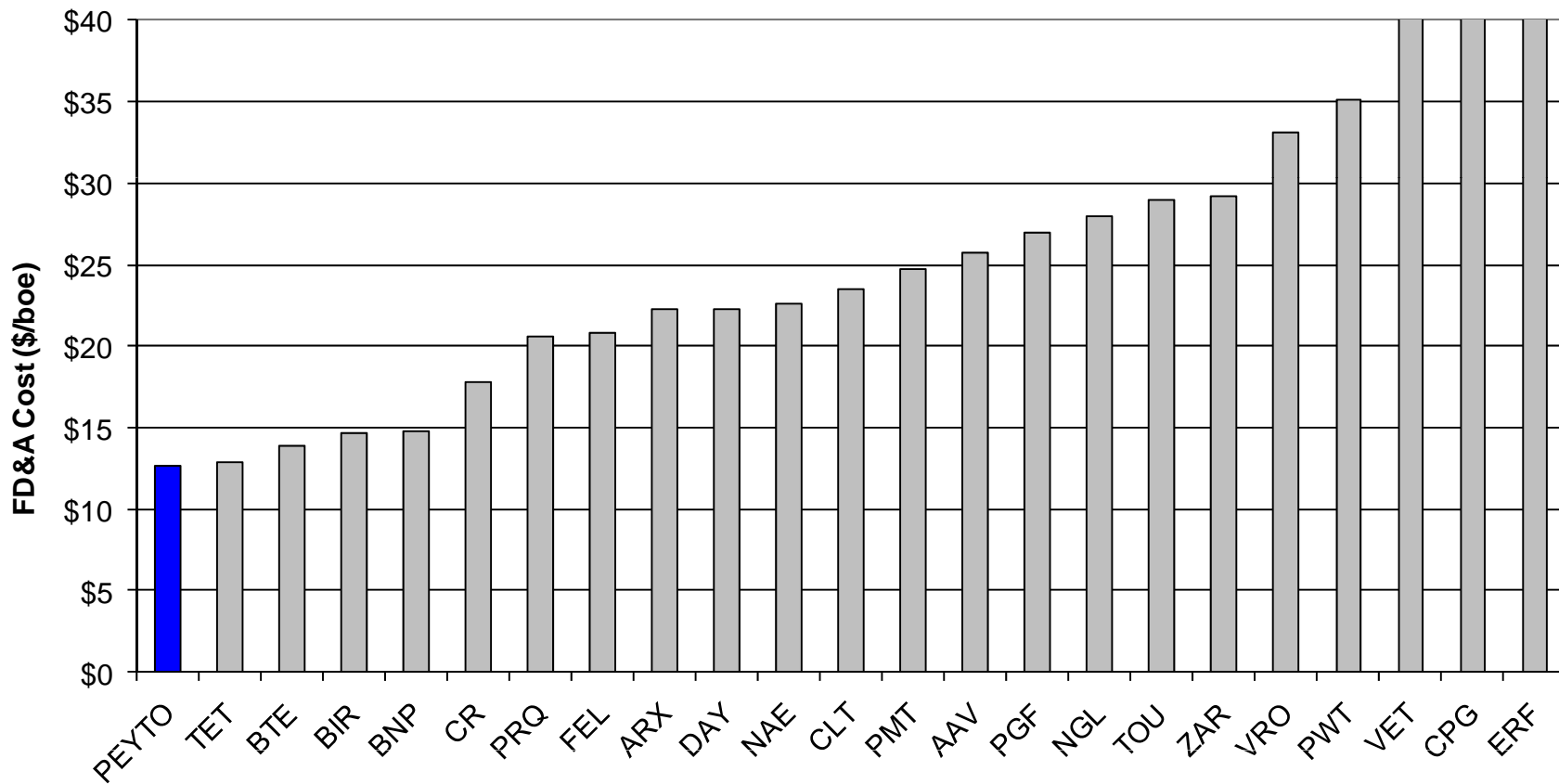
FD&A Cost

Industry Comparison

"Proved Producing is the most critical category to evaluate since sooner or later reserves have to come on production to cover their cost."



2010 Proven Producing FD&A Costs



FD&A Cost – Inclusive of Acquisition, Finding and Development Capital
 BOE factor - 6 mcf = 1 bbl of oil equivalent

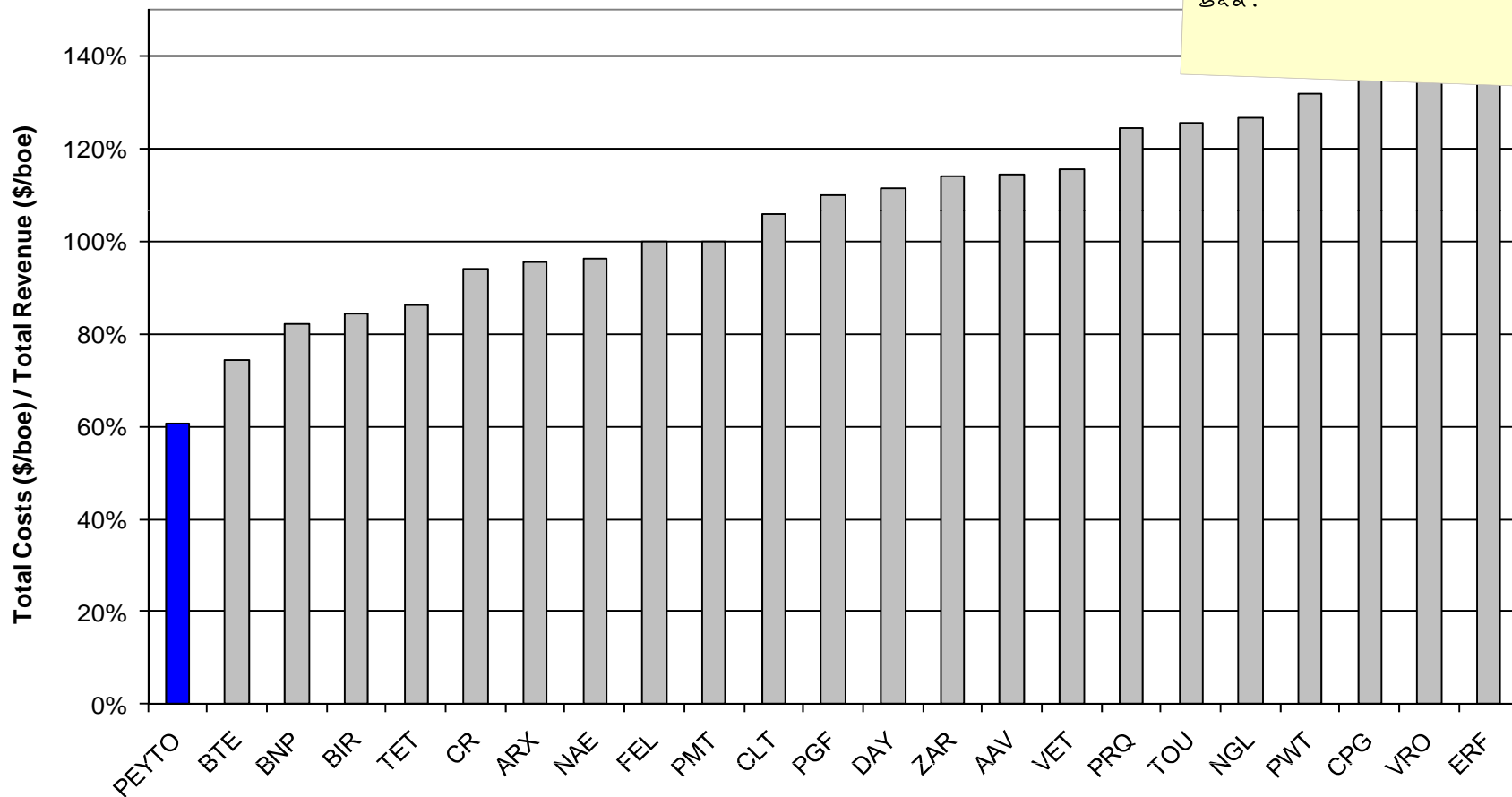
Low Cost Producer

Industry Comparison



"Being the low cost producer is the best competitive advantage you can have - in both good times and bad."

2010 Low Cost Producer



Total Costs per boe includes - Royalties, Op Costs, G&A, Interest, Management Fees, and PP FD&A cost

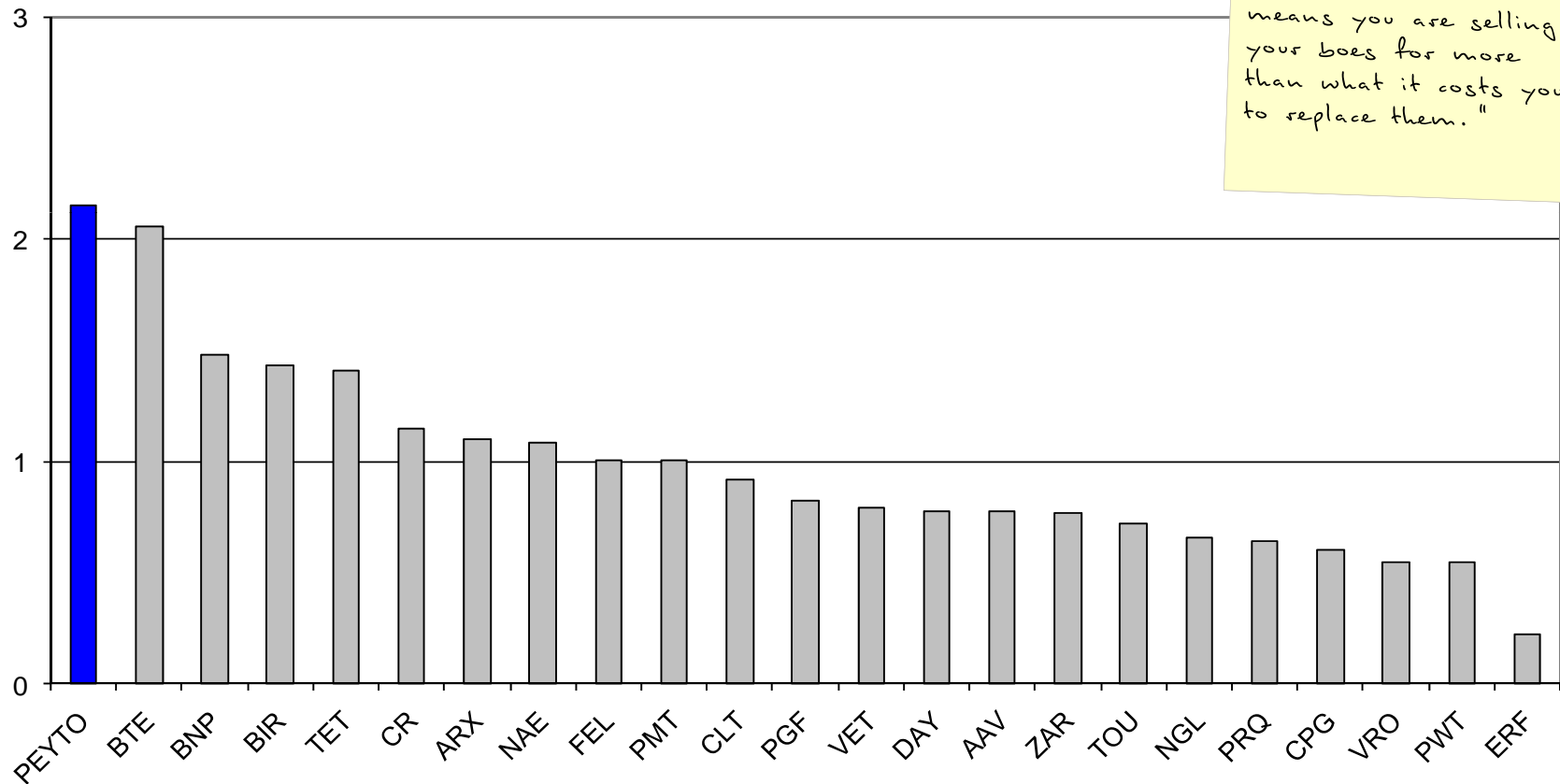
BOE factor - 6 mcf = 1 bbl of oil equivalent

Recycle Ratio

Industry Comparison, PP Recycle Ratio



2010 Recycle Ratio, Proven Producing

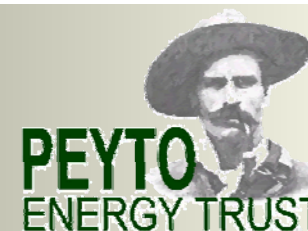


"A Recycle Ratio greater than 1:1 means you are selling your boes for more than what it costs you to replace them."

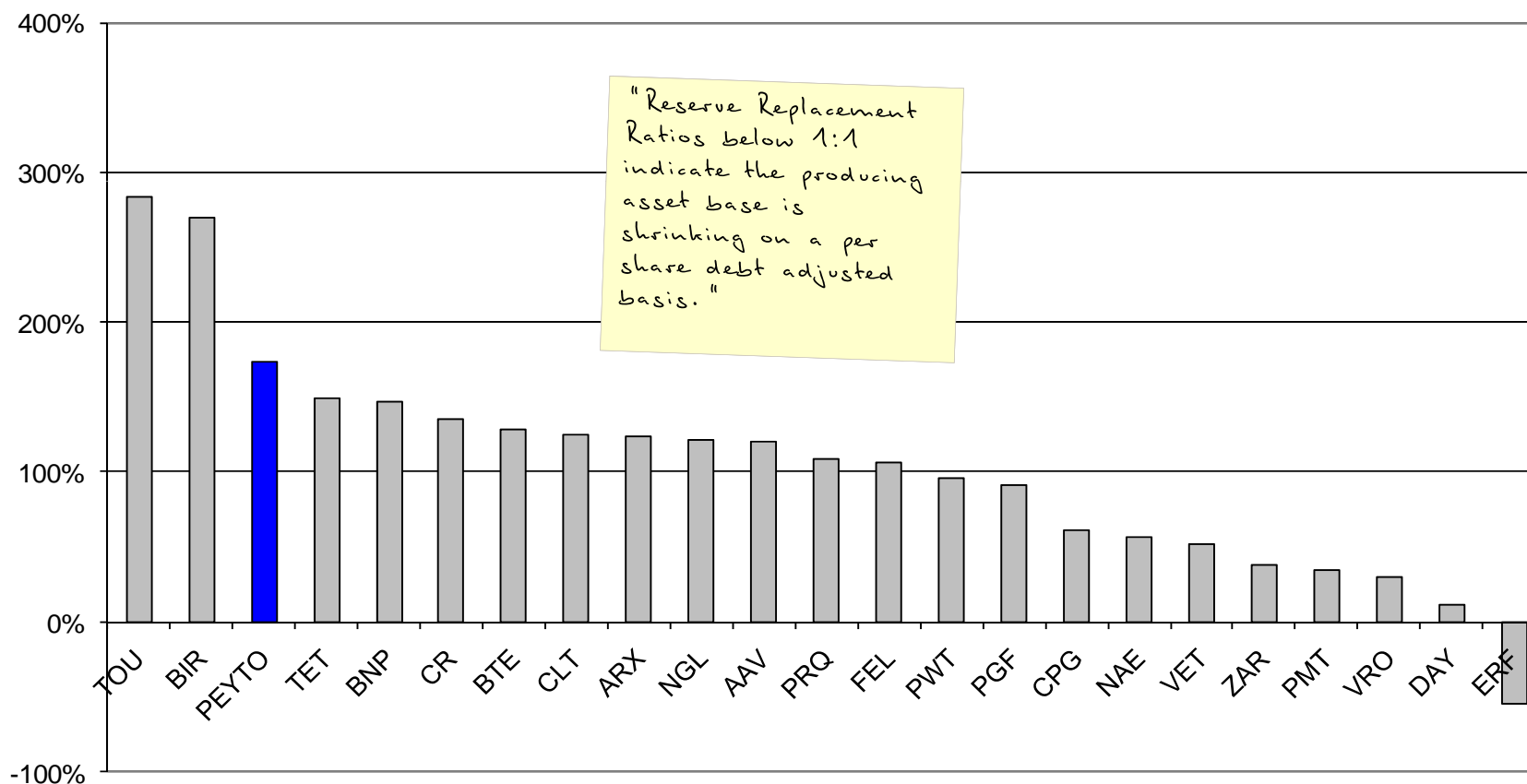
Recycle Ratio = Netback/Proved Producing FD&A Cost

Reserve Replacement Ratio

Industry Comparison, Proved Producing



2010 Reserve Replacement Ratio per debt adjusted share/unit, Proven Producing



Reserve Replacement Ratio per debt adjusted unit – Incremental PP Reserves/unit divided by Annual Production/unit
 Number of shares/units are debt adjusted by converting debt to equity at Dec 31, 2010 share prices

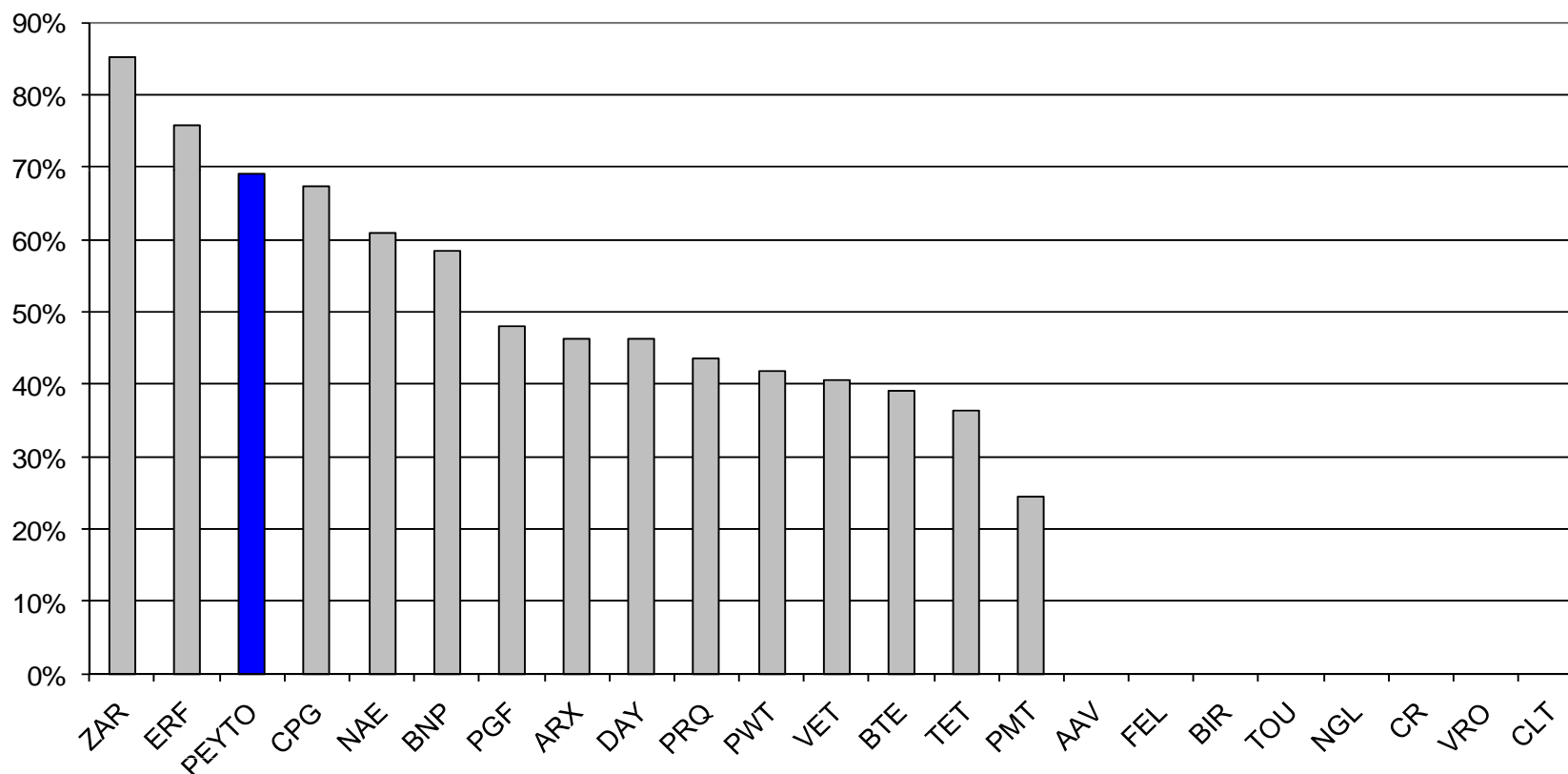
Payout Ratio

Industry Comparison

"Peyto kept a high payout ratio for 2010 to take advantage of the last year as an energy trust, while still delivering a spectacular year of growth."

UST

Q4 2010 Cashflow Payout Ratio



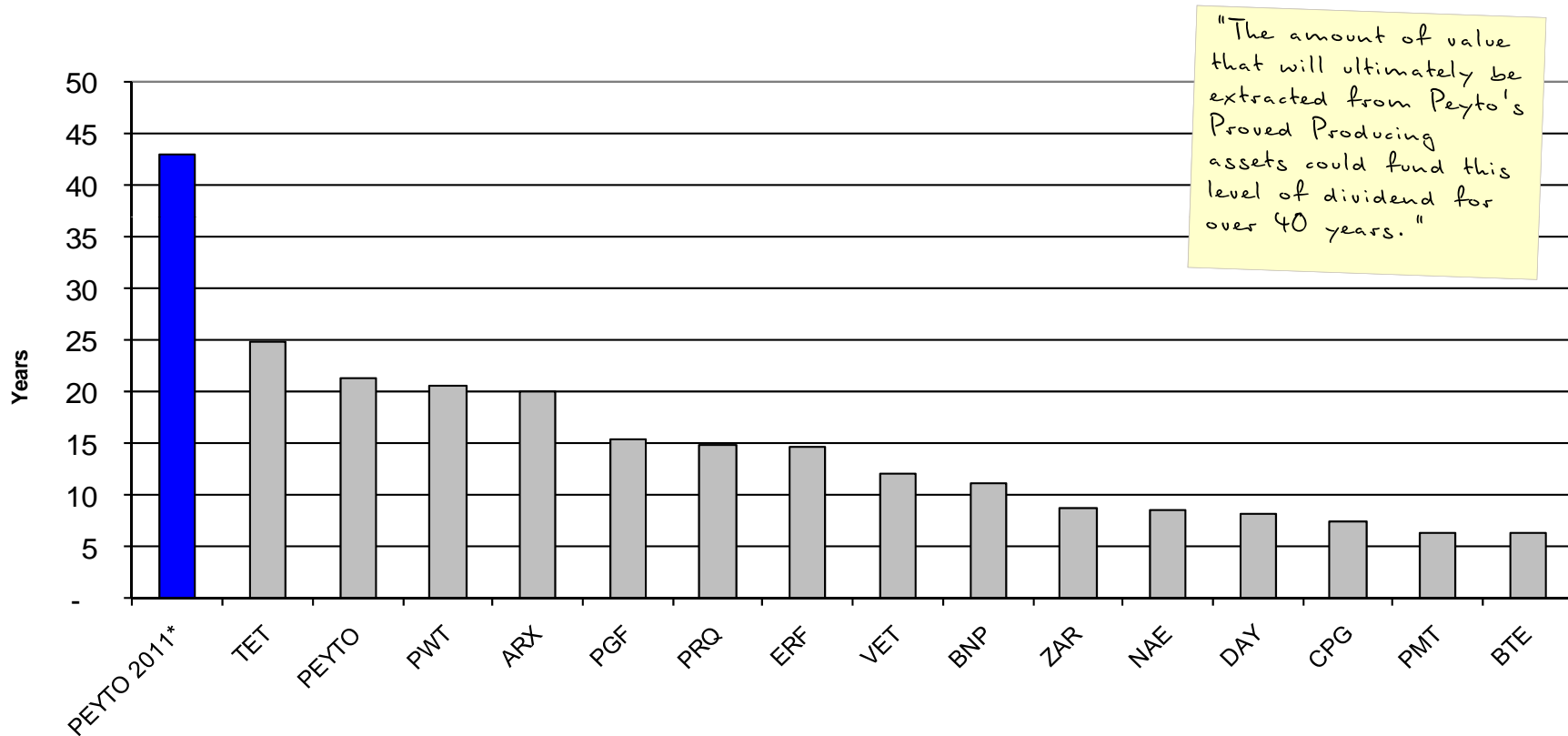
Payout Ratio – Total quarterly distribution (incl. exchangeable shares) divided by funds from operations, excluding stock option expenses and other performance based compensation

Distribution Life

Industry Comparison



2010 Distribution Life, Proved Developed Producing NPV



"The amount of value that will ultimately be extracted from Peyto's Proved Producing assets could fund this level of dividend for over 40 years."

Distribution Life – Year End 2010 Proved Producing Undiscounted divided by 2010 Q4 distribution rate annualized

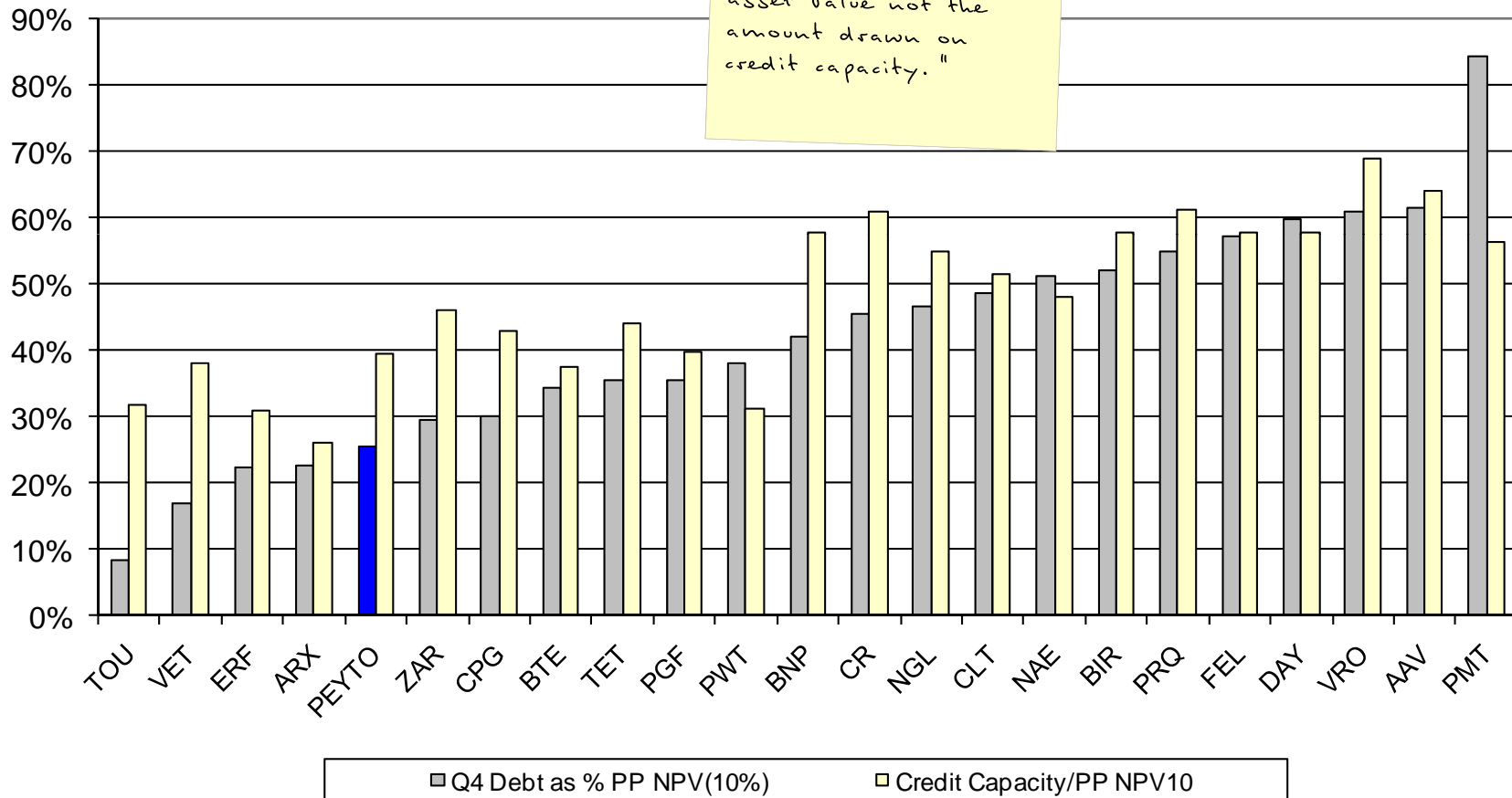
*Peyto's 2010 monthly distribution was \$0.12/unit, vs 2011 monthly dividend of \$0.06/month

Credit Capacity

Industry Comparison



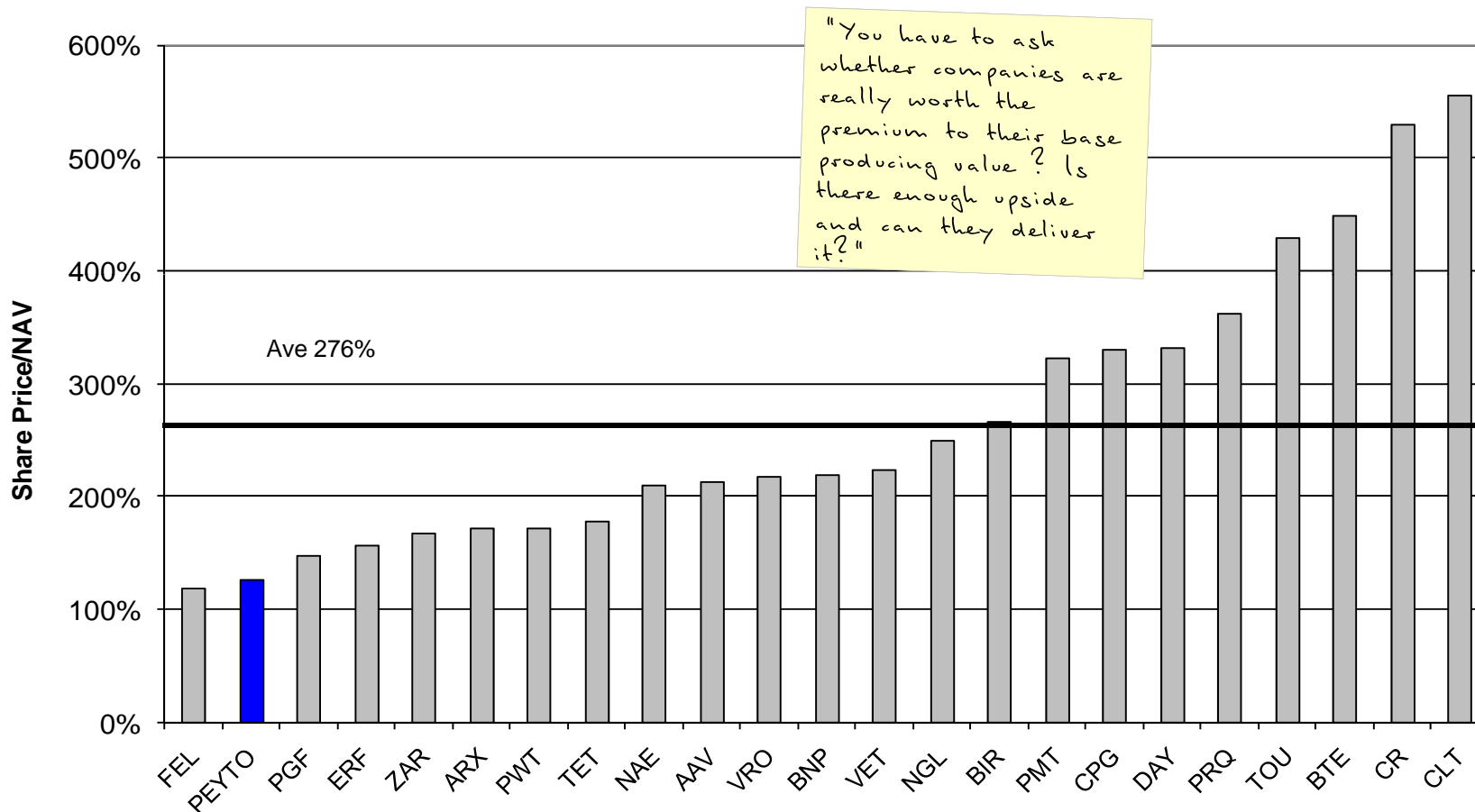
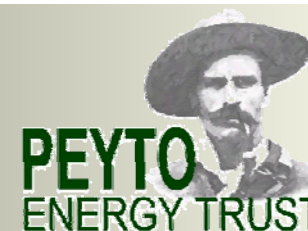
"Leverage and debt risk are fundamentally measured as a % of asset value not the amount drawn on credit capacity."



Q4 2010 Net Debt includes working capital deficit and convertible debentures

Market Premium to Base NAV

Industry Comparison

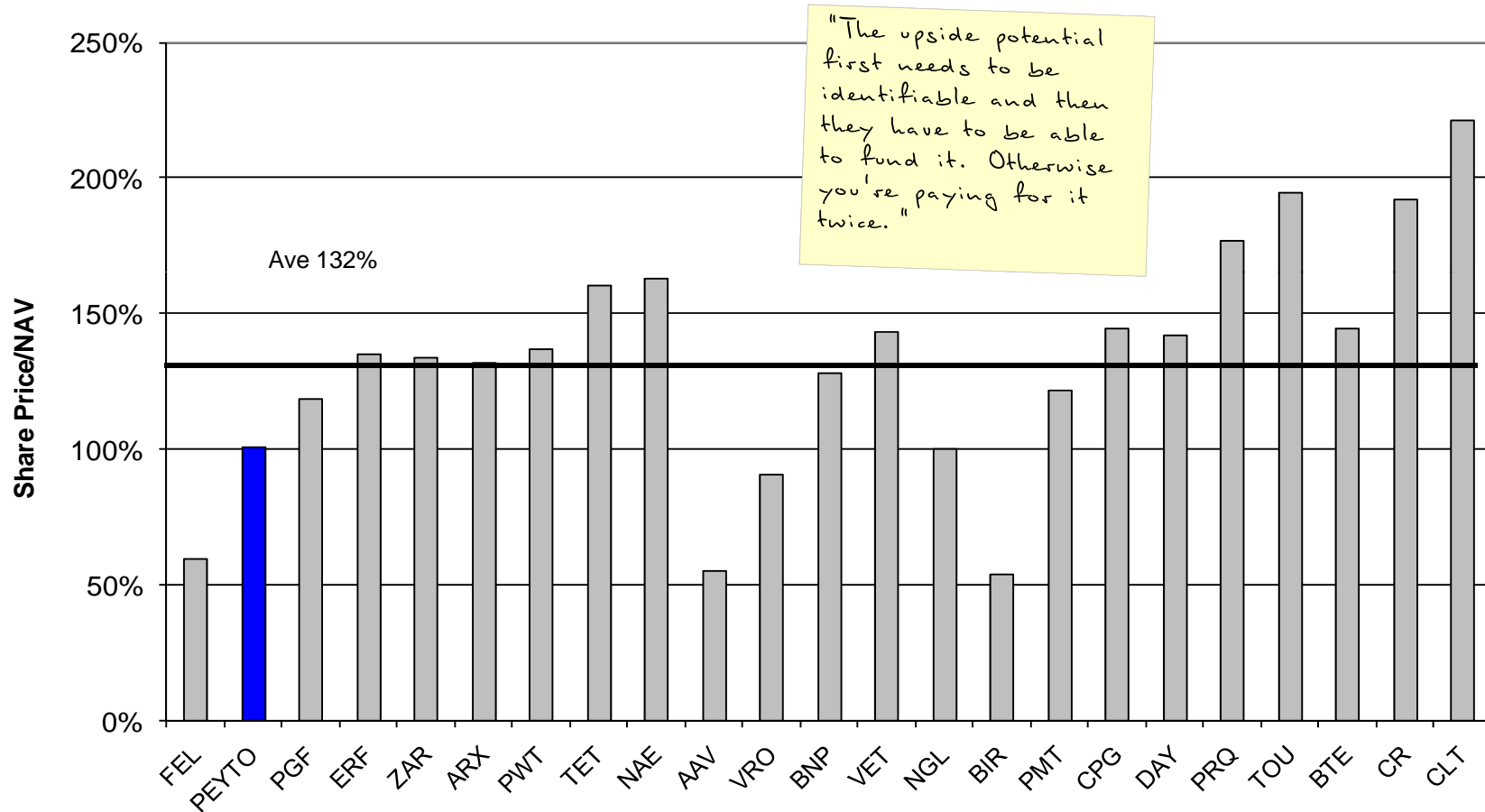


Dec 31, 2010 Share price

Dec 31, 2010 Proven Producing NPV5 Debt Adjusted per unit

Market Premium to Upside NAV

Industry Comparison

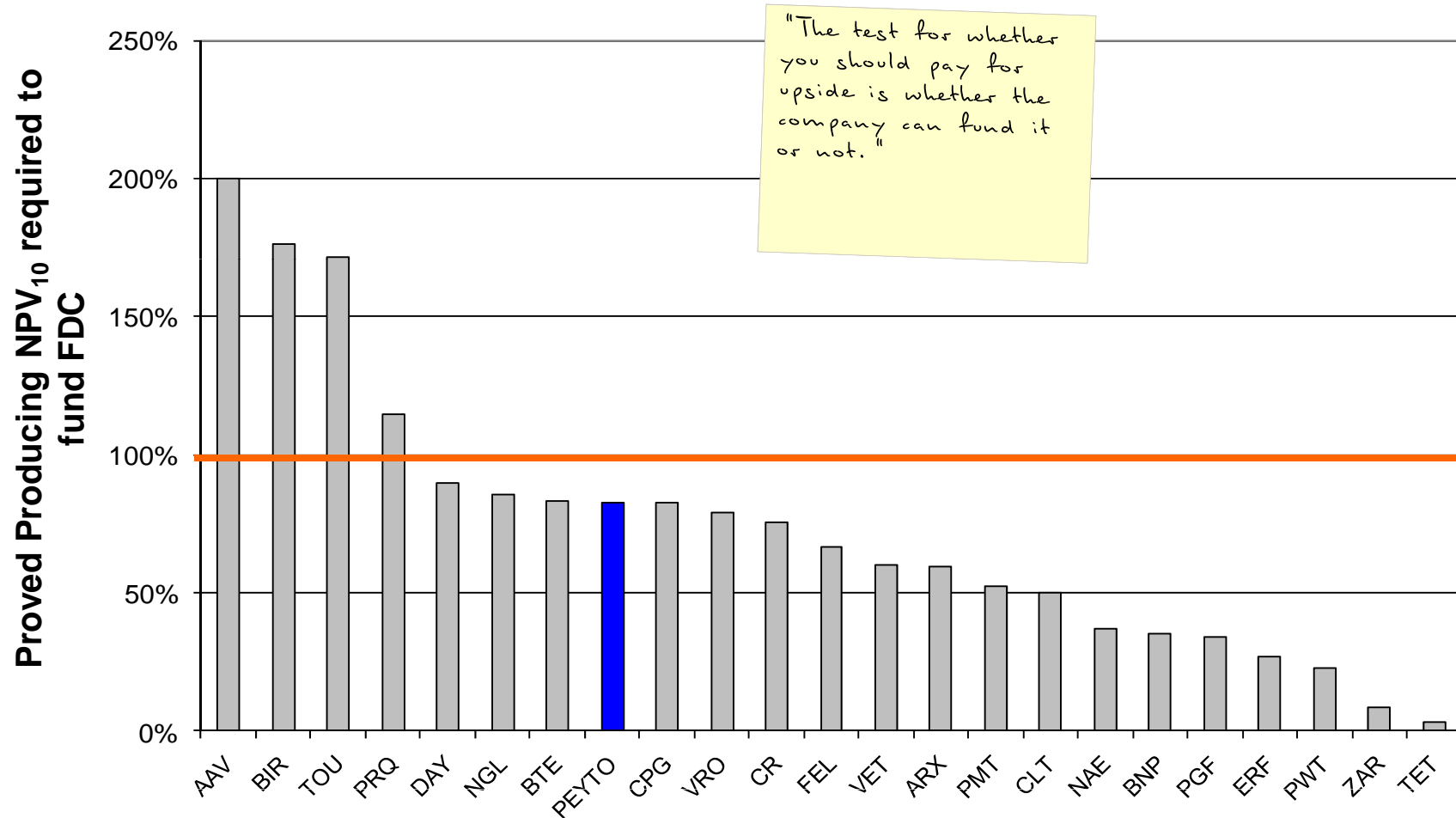
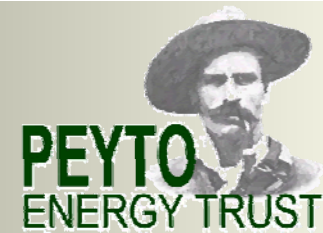


Dec 31, 2010 Share price

Dec 31, 2010 Proved plus Probable NPV10 Debt Adjusted per unit

Funding for Upside

Industry Comparison



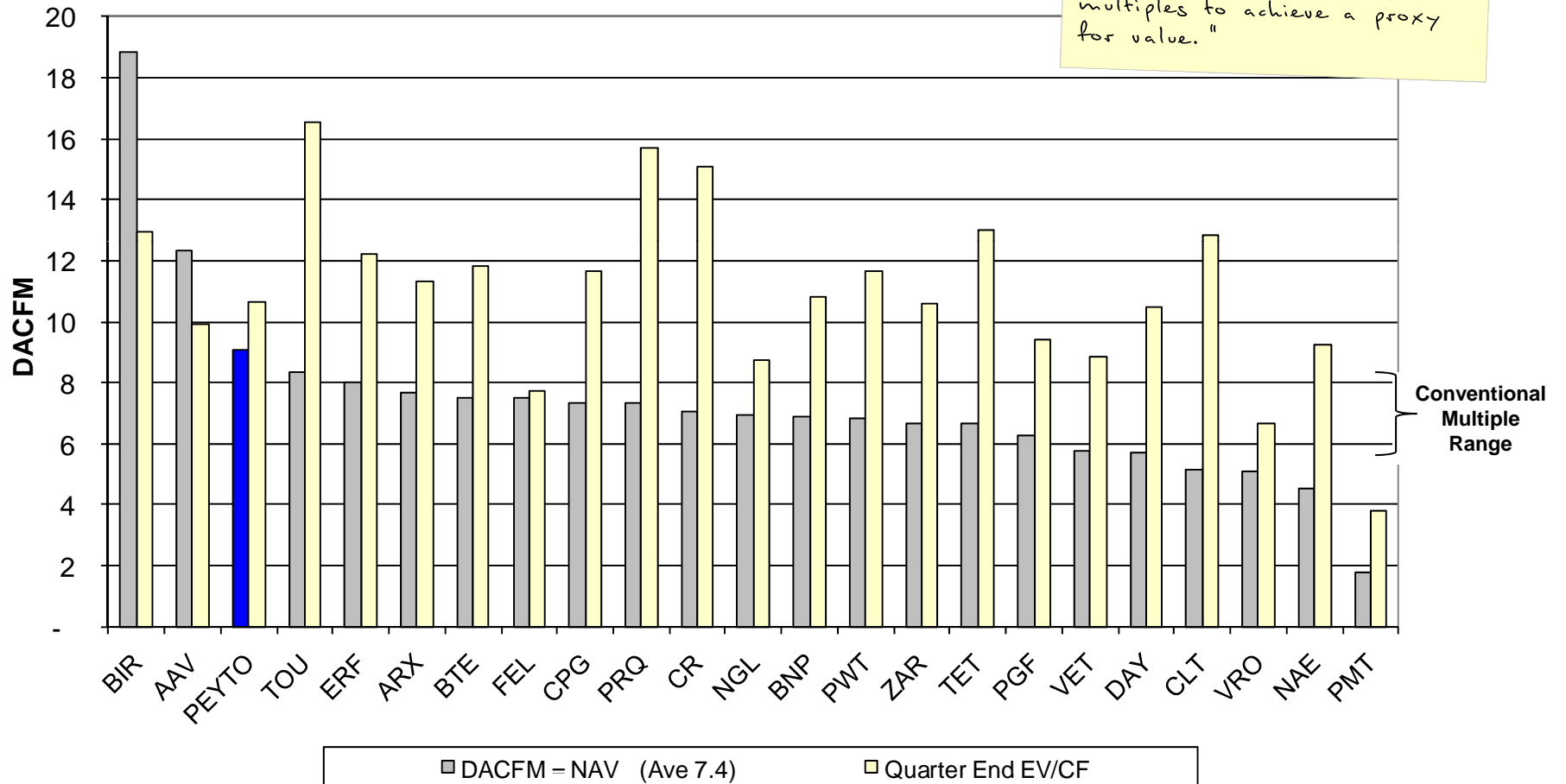
FDC is all Future Development Capital (undiscounted) associated with proved and probable additional reserves

Source: Company AIFs

Debt Adjusted Cashflow Multiple

Industry Comparison, NAV vs Market

"Debt Adjusted Cashflow Multiples (DACFM) can be a reasonable proxy for value for conventional companies with conventional assets. Unconventional assets cannot be valued this way. They must be valued with higher multiples to achieve a proxy for value."

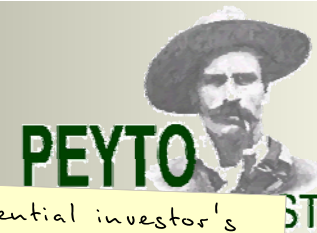


DACFM – Enterprise value divided by annualized Qtrly CF

DACFM =NAV- uses Dec 31, 2010 P+P NPV10 Debt Adjusted per unit, Dec 31, 2010 Enterprise Value/Q42010 CF

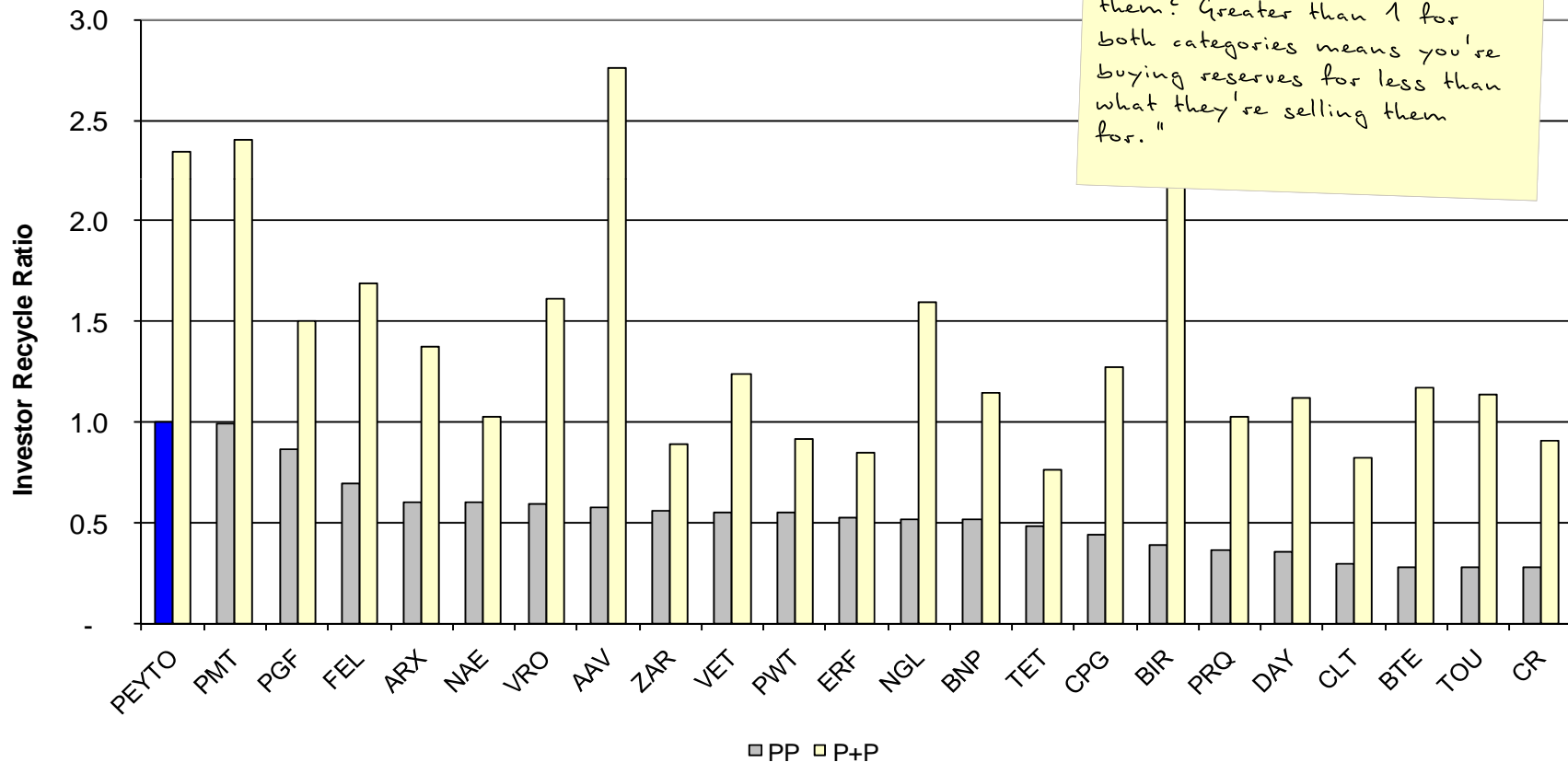
Investor Recycle Ratio

Industry Comparison



"From a potential investor's perspective, what does the company sell the boes for, as compared to what an investor has to pay to own a share of them? Greater than 1 for both categories means you're buying reserves for less than what they're selling them for."

2010 Investor Recycle Ratio



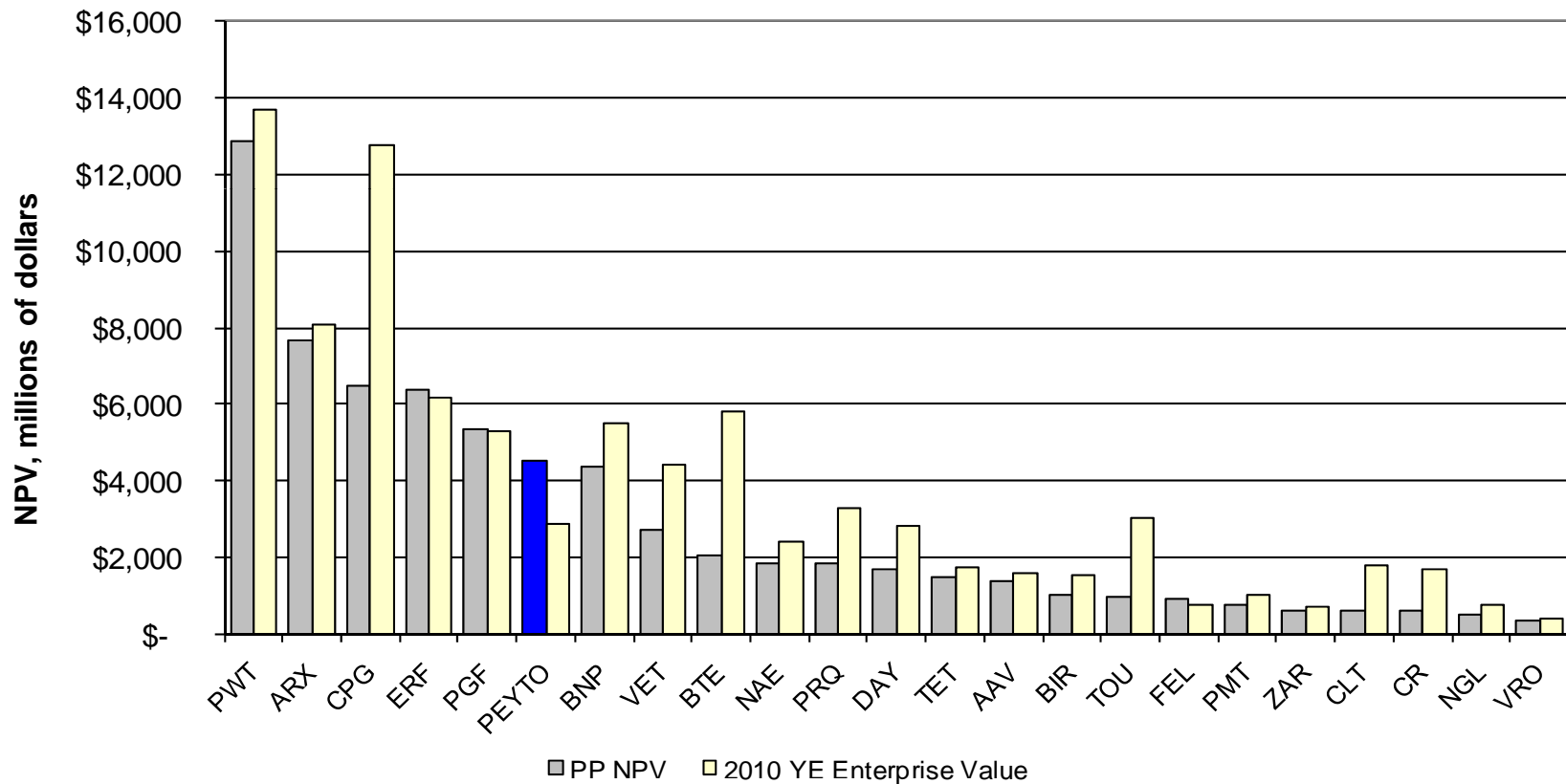
Investor Recycle Ratio = Q4 2010 Netback/boe divided by Dec 31/10 Enterprise Value/PDP or P+P boe (YE 2010)

PP Undiscounted NPV

Industry Comparison



2010 Proved Producing Undiscounted NPV



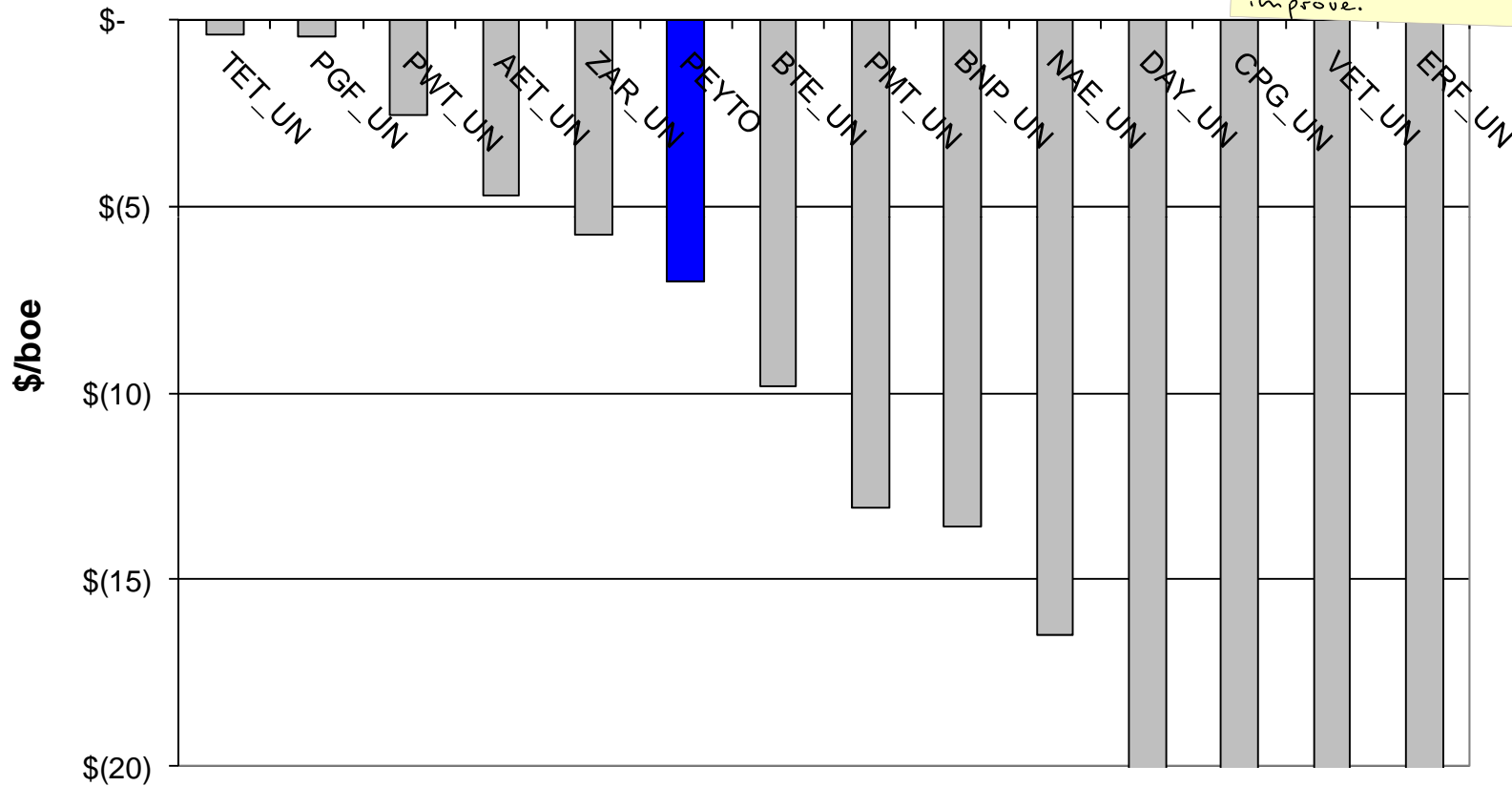
Proved Producing NPV Undiscounted – Net present value of the future net cashflows estimated at year end 2010 by independent engineering firms using forecast prices, undiscounted (source: company AIFs)

Reserve Replacement Cycle

Industry Comparison

"Either commodity prices need to improve or replacement costs need to come down for distributions to continue at this level. Since cost is what we effect, that is what we will strive to improve."

Q4 2009 Proven Producing Reserve Replacement Cycle



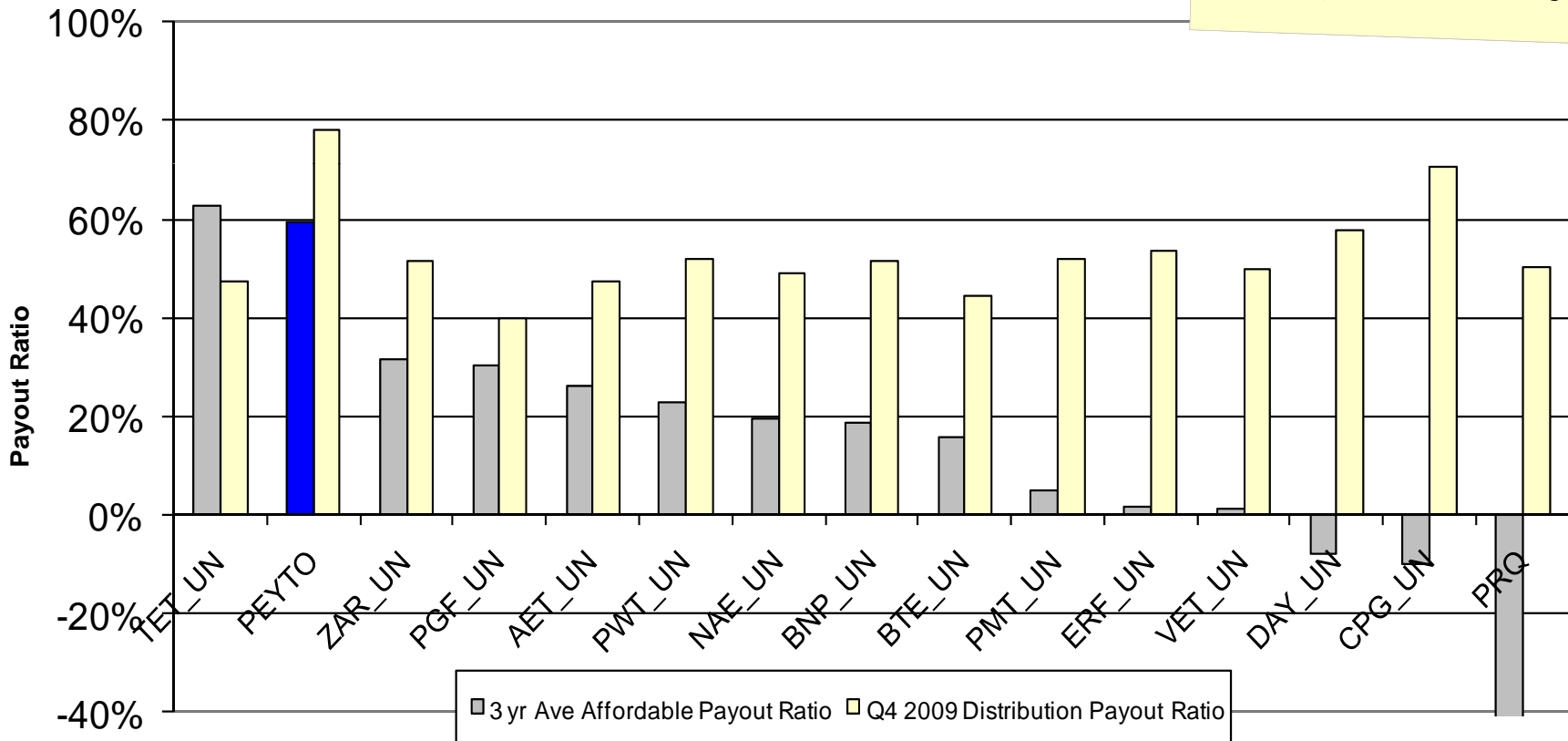
Reserve Replacement Cycle = Funds from operations minus distributions/dividends minus the cost to find, develop and acquire proven producing reserves

Affordable Payout Ratio

Industry Comparison

"Not surprisingly, the average trust can really only afford a sustained payout ratio of approx. 15-20%. Unfortunately, this will not satisfy the income investor nor provide tax shelter for the acquiring business models."

3 Yr Average Affordable Payout Ratio



Affordable Payout Ratio = (3 yr ave. Annual Funds from Operations/boe minus 3 yr ave. FD&A for Proven Producing Reserves) as a percent of Annual Funds from Operations/boe