Peyto Exploration & Development Corp.

Condensed Balance Sheet *(unaudited)*

(Amount in $ thousands)

	June 30 2017	December 31 2016
Assets		
Current assets		
Cash	4,235	2,102
Accounts receivable	75,145	94,813
Due from private placement *(Note 6)*	-	4,930
Derivative financial instruments *(Note 8)*	25,265	-
Prepaid expenses	32,448	13,385
	137,093	115,230
Long-term derivative financial instruments *(Note 8)*	5,030	-
Property, plant and equipment, net *(Note 3)*	3,462,250	3,347,859
	3,467,280	3,347,859
	3,604,373	3,463,089
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	107,571	158,173
Dividends payable *(Note 6)*	18,136	18,109
Derivative financial instruments *(Note 8)*	-	119,280
Provision for future performance based compensation *(Note 7)*	12,179	6,854
	137,886	302,416
Long-term debt *(Note 4)*	1,205,000	1,070,000
Long-term derivative financial instruments *(Note 8)*	-	31,465
Provision for future performance based compensation (Note 7)	6,848	4,499
Decommissioning provision *(Note 5)*	142,953	127,763
Deferred income taxes	464,553	386,012
	1,819,354	1,619,739
Equity		
Share capital *(Note 6)*	1,649,537	1,641,982
Shares to be issued *(Note 6)*	-	4,930
Retained earnings (deficit)	(27,809)	776
Accumulated other comprehensive (loss) income *(Note 6)*	25,405	(106,754)
	1,647,133	1,540,934
	3,604,373	3,463,089

See accompanying notes to the financial statements.

Peyto Exploration & Development Corp.

Condensed Income Statement *(unaudited)*

(Amount in $ thousands except earnings per share amount)

	Three months ended June 30		Six months ended June 30	
	2017	2016	**2017**	2016
Revenue				
Oil and gas sales	182,097	86,444	379,133	222,647
Realized (loss) gain on hedges *(Note 8)*	(3,115)	54,447	(12,201)	97,596
Royalties	(9,071)	(4,874)	(19,707)	(11,859)
Petroleum and natural gas sales, net	**169,911**	**136,017**	**347,225**	**308,384**
Expenses				
Operating	13,018	12,732	28,703	25,273
Transportation	9,742	8,190	19,209	16,859
General and administrative	2,646	2,853	4,959	4,710
Future performance based compensation *(Note 7)*	4,305	12,533	7,674	17,088
Interest	11,018	10,063	21,563	19,456
Accretion of decommissioning provision *(Note 5)*	715	543	1,465	1,147
Depletion and depreciation *(Note 3)*	73,731	76,635	153,775	166,594
Gain on disposition of assets *(Note 3)*	-	-	-	(12,668)
	115,175	**123,549**	**237,348**	**238,459**
Earnings before taxes	**54,736**	**12,468**	**109,877**	**69,925**
Income tax				
Deferred income tax expense	14,779	3,366	29,666	18,880
Earnings for the period	**39,957**	**9,102**	**80,211**	**51,045**
Earnings per share *(Note 6)*				
Basic and diluted	**$0.24**	**$0.06**	**$0.49**	**$0.32**

See accompanying notes to the financial statements.

Peyto Exploration & Development Corp.

Condensed Statement of Comprehensive Income (Loss) *(unaudited)*

(Amount in $ thousands)

	Three months ended June 30		Six months ended June 30	
	2017	2016	**2017**	2016
Earnings for the period	**39,957**	9,102	**80,211**	51,045
Other comprehensive income (loss)				
Change in unrealized gain (loss) on cash flow hedges	36,879	(110,733)	168,839	(15,178)
Deferred tax (expense) recovery	(10,798)	44,598	(48,881)	30,449
Realized loss (gain) on cash flow hedges	3,115	(54,446)	12,201	(97,596)
Comprehensive income (loss)	**69,153**	(111,479)	**212,370**	(31,280)

See accompanying notes to the financial statements.

Peyto Exploration & Development Corp.

Condensed Statement of Changes in Equity *(unaudited)*

(Amount in $ thousands)

	Six months ended June 30	
	2017	**2016**
Share capital, beginning of period	**1,641,982**	1,467,264
Common shares issued by private placement	7,574	7,644
Equity offering	-	172,500
Common shares issuance costs (net of tax)	(19)	(5,402)
Share capital, end of period	**1,649,537**	1,642,006

Shares to be issued, beginning of period	**4,930**	3,769
Shares issued	(4,930)	(3,769)
Shares to be issued, end of period	**-**	-

Retained earnings (deficit), beginning of period	**776**	103,339
Earnings for the period	80,211	51,045
Dividends *(Note 6)*	(108,796)	(106,255)
Retained earnings (deficit), end of period	**(27,809)**	48,129

Accumulated other comprehensive income, beginning of period	**(106,754)**	49,185
Other comprehensive loss (income)	132,159	(82,325)
Accumulated other comprehensive (loss) income, end of period	**25,405**	(33,140)

Total equity	**1,647,133**	1,656,995

See accompanying notes to the financial statements.

Peyto Exploration & Development Corp.

Condensed Statement of Cash Flows *(unaudited)*

(Amount in $ thousands)

	Three months ended June 30		Six months ended June 30	
	2017	2016	**2017**	2016
Cash provided by (used in)				
operating activities				
Earnings	**39,957**	9,102	**80,211**	51,045
Items not requiring cash:				
Deferred income tax	14,779	3,366	29,666	18,880
Depletion and depreciation	73,731	76,635	153,775	166,594
Accretion of decommissioning provision	715	543	1,465	1,147
Gain on disposition of assets	-	-	-	(12,668)
Long term portion of future performance based compensation	989	4,198	2,351	5,852
Change in non-cash working capital related to operating activities	(2,191)	9,279	(18,351)	10,391
	127,980	103,123	**249,117**	241,241
Financing activities				
Issuance of common shares	-	172,507	7,574	180,144
Issuance costs	-	(7,381)	(26)	(7,399)
Cash dividends paid	(54,408)	(53,142)	(108,769)	(105,631)
Increase (decrease) in bank debt	70,000	(95,000)	135,000	-
	15,592	16,984	**33,779**	67,114
Investing activities				
Additions to property, plant and equipment	(97,738)	(50,634)	(251,612)	(226,397)
Change in prepaid capital	3,770	233	(2,829)	7,733
Change in non-cash working capital relating to investing activities	(45,369)	(47,991)	(26,322)	(64,234)
	(139,337)	(98,392)	**(280,763)**	(282,898)
Net increase in cash	**4,235**	21,715	**2,133**	25,457
Cash, beginning of period	**-**	3,742	**2,102**	-
Cash, end of period	**4,235**	25,457	**4,235**	25,457

The following amounts are included in cash flows from operating activities:				
Cash interest paid	**15,597**	13,764	**25,209**	19,407
Cash taxes paid	**-**	-	**-**	-

See accompanying notes to the financial statements

1. Nature of operations

Peyto Exploration & Development Corp. ("Peyto" or the "Company") is a Calgary based oil and natural gas company. Peyto conducts exploration, development and production activities in Canada. Peyto is incorporated and domiciled in the Province of Alberta, Canada. The address of its registered office is 300, 600 – 3rd Avenue SW, Calgary, Alberta, Canada, T2P 0G5.

These financial statements were approved and authorized for issuance by the Audit Committee of Peyto on August 8, 2017.

2. Basis of presentation

The condensed financial statements have been prepared by management and reported in Canadian dollars in accordance with International Accounting Standard ("IAS") 34, "Interim Financial Reporting". These condensed financial statements do not include all of the information required for full annual financial statements and should be read in conjunction with the Company's financial statements as at and for the years ended December 31, 2016 and 2015.

Significant Accounting Policies

(a) Significant Accounting Judgments, Estimates and Assumptions

The timely preparation of the condensed financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies, if any, as at the date of the financial statements and the reported amounts of revenue and expenses during the period. By their nature, estimates are subject to measurement uncertainty and changes in such estimates in future years could require a material change in the condensed financial statements.

All accounting policies and methods of computation followed in the preparation of these financial statements are the same as those disclosed in Note 2 of Peyto's financial statements as at and for the years ended December 31, 2016 and 2015.

(b) Standards issued but not yet effective

In July 2014, the IASB completed the final elements of IFRS 9 "Financial Instruments." The Standard supersedes earlier versions of IFRS 9 and completes the IASB's project to replace IAS 39 "Financial Instruments: Recognition and Measurement." IFRS 9, as amended, includes a principle-based approach for classification and measurement of financial assets, a single 'expected loss' impairment model and a substantially-reformed approach to hedge accounting. The Standard will come into effect for annual periods beginning on or after January 1, 2018, with earlier adoption permitted. IFRS 9 will be applied by Peyto on January 1, 2018. The impact of the standard has been evaluated and is expected to have no material impact on the Company's financial statements.

In May 2014, the IASB issued IFRS 15 "Revenue from Contracts with Customers," which replaces IAS 18 "Revenue," IAS 11 "Construction Contracts," and related interpretations. The standard is required to be adopted for fiscal years beginning on or after January 1, 2018, with earlier adoption permitted. IFRS 15 will be applied by Peyto on January 1, 2018. IFRS 15 provides clarification for recognizing revenue from contracts with customers and establishes a single revenue recognition and measurement framework. The impact of the standard has been evaluated and is expected to have no material impact on the Company's financial statements. Additional disclosure may be required upon implementation of IFRS 15 in order to provide sufficient information to enable users to understand the nature, amount, timing, and uncertainty of revenue and cash flows arising from the contracts with customers.

In January 2016, the IASB issued IFRS 16 “Leases”, which replaces IAS 17 “Leases”. For lessees applying IFRS 16, a single recognition and measurement model for leases would apply, with required recognition of assets and liabilities for most leases. The standard will come into effect for annual periods beginning on or after January 1, 2019, with earlier adoption permitted. The Company is currently evaluating the impact of the standard on the Company’s financial statements

3. Property, plant and equipment, net

Cost	
At December 31, 2016	**4,901,523**
Additions	251,612
Decommissioning provision additions	13,725
Prepaid capital	2,829
At June 30, 2017	**5,169,689**
Accumulated depletion and depreciation	
At December 31, 2016	(1,553,664)
Depletion and depreciation	(153,775)
At June 30, 2017	**(1,707,439)**
Carrying amount at December 31, 2016	3,347,859
Carrying amount at June 30, 2017	**3,462,250**

During the three and six month periods ended June 30, 2017, Peyto capitalized $1.4 million and $3.5 million (2016 - $0.9 million and $3.1 million) of general and administrative expense directly attributable to exploration and development activities.

4. Long-term debt

	June 30, 2017	**December 31, 2016**
Bank credit facility	685,000	550,000
Senior unsecured notes	520,000	520,000
Balance, end of the period	**1,205,000**	1,070,000

The Company has a syndicated $1.0 billion extendible unsecured revolving credit facility with a stated term date of December 4, 2019. An accordion provision has been added that allows for the pre-approved increase of the facility up to $1.3 billion, at the Company’s request, subject to additional commitments by existing facility lenders or by adding new financial institutions to the syndicate. The bank facility is made up of a $30 million working capital sub-tranche and a $970 million production line. The facilities are available on a revolving basis. Borrowings under the facility bear interest at Canadian bank prime or US base rate, or, at Peyto’s option, Canadian dollar bankers’ acceptances or US dollar LIBOR loan rates, plus applicable margin and stamping fees. The total stamping fees range between 50 basis points and 215 basis points on Canadian bank prime and US base rate borrowings and between 150 basis points and 315 basis points on Canadian dollar bankers’ acceptance and US dollar LIBOR borrowings. The undrawn portion of the facility is subject to a standby fee in the range of 30 to 63 basis points.

Peyto is subject to the following financial covenants as defined in the credit facility and note purchase agreements:

- Long-term debt plus the average working capital deficiency (surplus) at the end of the two most recently completed fiscal quarters adjusted for non-cash items not to exceed 3.0 times trailing twelve month net income before non-cash items, interest and income taxes;

- Long-term debt and subordinated debt plus the average working capital deficiency (surplus) at the end of the two most recently completed fiscal quarters adjusted for non-cash items not to exceed 4.0 times trailing twelve month net income before non-cash items, interest and income taxes;
- Trailing twelve months net income before non-cash items, interest and income taxes to exceed 3.0 times trailing twelve months interest expense;
- Long-term debt and subordinated debt plus the average working capital deficiency (surplus) at the end of the two most recently completed fiscal quarters adjusted for non-cash items not to exceed 55 per cent of the book value of shareholders' equity and long-term debt and subordinated debt.

Peyto is in compliance with all financial covenants at June 30, 2017.

Outstanding senior notes are as follows:

Senior Unsecured Notes	**Date Issued**	**Rate**	**Maturity Date**
$100 million	January 3, 2012	4.39%	January 3, 2019
$50 million	September 6, 2012	4.88%	September 6, 2022
$120 million	December 4, 2013	4.50%	December 4, 2020
$50 million	July 3, 2014	3.79%	July 3, 2022
$100 million	May 1, 2015	4.26%	May 1, 2025
$100 million	October 24, 2016	3.70%	October 24, 2023

On April 26, 2016, the amended and restated note purchase and private shelf agreement dated January 3, 2012 and restated as of April 26, 2013 was amended to increase the shelf facility from $150 million to $250 million. $150 million has been drawn under this shelf facility.

Total interest expense for the three and six month periods ended June 30, 2017 was $11.0 million and $21.6 million (2016 - $10.1 million and $19.5 million) and the average borrowing rate for the period was 3.7% and 3.8% (2016– 3.7% and 3.6%).

5. Decommissioning provision

Peyto makes provision for the future cost of decommissioning wells and facilities on a discounted basis based on the commissioning of these assets.

The decommissioning provision represents the present value of the decommissioning costs related to the above infrastructure, which are expected to be incurred over the economic life of the assets. The provisions have been based on the Company's internal estimates on the cost of decommissioning, the discount rate, the inflation rate and the economic life of the infrastructure. Assumptions, based on the current economic environment, have been made which management believes are a reasonable basis upon which to estimate the future liability. These estimates are reviewed regularly to take into account any material changes to the assumptions. However, actual decommissioning costs will ultimately depend upon the future market prices for the necessary decommissioning work required which will reflect market conditions at the relevant time. Furthermore, the timing of the decommissioning is likely to depend on when production activities ceases to be economically viable. This in turn will depend and be directly related to the current and future commodity prices, which are inherently uncertain.

The following table reconciles the change in decommissioning provision:

Balance, December 31, 2016	**127,763**
New or increased provisions	7,775
Accretion of decommissioning provision	1,465
Change in discount rate and estimates	5,950
Balance, June 30, 2017	**142,953**
Current	-
Non-current	142,953

Peyto has estimated the net present value of its total decommissioning provision to be $143.0 million as at June 30, 2017 ($127.8 million at December 31, 2016) based on a total future undiscounted liability of $273.7 million ($258.2 million at December 31, 2016). At June 30, 2017 management estimates that these payments are expected to be made over the next 50 years with the majority of payments being made in years 2047 to 2065. The Bank of Canada's long term bond rate of 2.13 per cent (2.31 per cent at December 31, 2016) and an inflation rate of 2.0 per cent (2.0 per cent at December 31, 2016) were used to calculate the present value of the decommissioning provision.

6. Share capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

Common Shares (no par value)	Number of Common Shares	Amount $
Balance, December 31, 2016	**164,630,168**	**1,641,982**
Common shares issued by private placement	244,007	7,574
Common share issuance costs, (net of tax)	-	(19)
Balance, June 30, 2017	**164,874,175**	**1,649,537**

Earnings per common share has been determined based on the following:

	Three Months ended June 30		Six Months ended June 30	
	2017	2016	**2017**	2016
Weighted average common shares basic and diluted	**164,874,175**	161,845,999	**164,837,609**	160,494,262

On December 31, 2016, Peyto completed a private placement of 146,755 common shares to employees and consultants for net proceeds of $4.9 million ($33.59 per share). These common shares were issued January 6, 2017.

On March 14, 2017, Peyto completed a private placement of 97,252 common shares to employees and consultants for net proceeds of $2.6 million ($27.19 per common share).

Dividends

During the three and six month periods ended June 30, 2017, Peyto declared and paid dividends of $0.33 and $0.66 per common share ($0.11 per common share for the months of January to June 2017), totaling $54.4 million and $108.8 million respectively (2016 - $0.33 and $0.66 ($0.11 per common share for the months of January to June 2016), totaling $53.7 million and $106.3 million respectively).

Comprehensive income

Comprehensive income consists of earnings and other comprehensive income ("OCI"). OCI comprises the change in the fair value of the effective portion of the derivatives used as hedging items in a cash flow hedge. "Accumulated other comprehensive income" is an equity category comprised of the cumulative amounts of OCI.

Accumulated hedging gains

Gains and losses from cash flow hedges are accumulated until settled. These outstanding hedging contracts are recognized in earnings on settlement with gains and losses being recognized as a component of net revenue. Further information on these contracts is set out in Note 8.

7. Future performance based compensation

Peyto awards performance based compensation to employees annually. The performance based compensation is comprised of reserve and market value based components.

Reserve based component
The reserves value based component is 4% of the incremental increase in value, if any, as adjusted to reflect changes in debt, equity, dividends, general and administrative costs and interest, of proved producing reserves calculated using a constant price at December 31 of the current year and a discount rate of 8%.

Market based component
Under the market based component, rights with a three year vesting period are allocated to employees. The number of rights outstanding at any time is not to exceed 6% of the total number of common shares outstanding. At December 31 of each year, all vested rights are automatically cancelled and, if applicable, paid out in cash equally over a three year period. Compensation is calculated as the number of vested rights multiplied by the total of the market appreciation (over the price at the date of grant) and associated dividends of a common share for that period.

The fair values were calculated using a Black-Scholes valuation model. The principal inputs to the option valuation model were:

	June 30, 2017	June 30, 2016
Share price	$23.52-$33.80	$24.09-$34.68
Exercise price (net of dividends)	$22.77-$33.14	$23.43-$33.02
Expected volatility	27.3%	38.9%
Option life	0.50 years	0.50 years
Risk-free interest rate	1.10%	0.52%

8. Financial instruments

Financial instrument classification and measurement
Financial instruments of the Company carried on the condensed balance sheet are carried at amortized cost with the exception of cash and financial derivative instruments, specifically fixed price contracts, which are carried at fair value. There are no significant differences between the carrying amount of financial instruments and their estimated fair values as at June 30, 2017.

The Company's areas of financial risk management and risks related to financial instruments remained unchanged from December 31, 2016.

The fair value of the Company's cash and financial derivative instruments are quoted in active markets. The Company classifies the fair value of these transactions according to the following hierarchy.

- Level 1 – quoted prices in active markets for identical financial instruments.
- Level 2 – quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs and value drivers are observable in active markets.
- Level 3 – valuations derived from valuation techniques in which one or more significant inputs or value drivers are unobservable.

The Company's cash and financial derivative instruments have been assessed on the fair value hierarchy described above and classified as Level 1.

Fair values of financial assets and liabilities
The Company's financial instruments include cash, accounts receivable, financial derivative instruments, due from private placement, current liabilities, provision for future performance based compensation and long term debt. At June 30, 2017, cash and financial derivative instruments are carried at fair value. Accounts receivable, due from private placement, current liabilities and provision for future performance based compensation approximate their fair value due to their short term nature. The carrying value of the long term debt approximates its fair value due to the floating rate of interest charged under the credit facility.

Commodity price risk management
Peyto uses derivative instruments to reduce its exposure to fluctuations in commodity prices. Peyto considers all of these transactions to be effective economic hedges for accounting purposes.

Following is a summary of all risk management contracts in place as at June 30, 2017:

Natural Gas Period Hedged	Type	Daily Volume	Price (CAD)
January 1, 2016 to March 31, 2018	Fixed Price	5,000 GJ	$2.54/GJ
April 1, 2016 to March 31, 2018	Fixed Price	60,000 GJ	$2.42/GJ to $2.75/GJ
April 1, 2016 to October 31, 2018	Fixed Price	35,000 GJ	$2.10/GJ to $2.60/GJ
May 1, 2016 to October 31, 2017	Fixed Price	20,000 GJ	$2.11/GJ to $2.305/GJ
May 1, 2016 to October 31, 2018	Fixed Price	20,000 GJ	$2.20/GJ to $2.35/GJ
July 1, 2016 to October 31, 2017	Fixed Price	10,000 GJ	$2.375/GJ to $2.3775/GJ
July 1, 2016 to October 31, 2018	Fixed Price	20,000 GJ	$2.28/GJ to $2.45/GJ
August 1, 2016 to October 31, 2017	Fixed Price	20,000 GJ	$2.22/GJ to $2.30/GJ
August 1, 2016 to October 31, 2018	Fixed Price	25,000 GJ	$2.3175/GJ to $2.5525/GJ
November 1, 2016 to March 31, 2018	Fixed Price	5,000 GJ	$2.51/GJ
April 1, 2017 to October 31, 2017	Fixed Price	160,000 GJ	$2.23/GJ to $2.86/GJ
April 1, 2017 to March 31, 2018	Fixed Price	110,000 GJ	$2.6050/GJ to $3.1075/GJ
April 1, 2017 to October 31, 2018	Fixed Price	10,000 GJ	$2.585/GJ to $2.745/GJ
May 1, 2017 to October 31, 2017	Fixed Price	10,000 GJ	$2.715GJ to $2.70/GJ
June 1, 2017 to October 31, 2017	Fixed Price	10,000 GJ	$2.725/GJ to $2.94/GJ
November 1, 2017 to March 31, 2018	Fixed Price	115,000 GJ	$2.50/GJ to $3.27/GJ
November 1, 2017 to October 31, 2018	Fixed Price	5,000 GJ	$2.92/GJ
April 1, 2018 to October 31, 2018	Fixed Price	50,000 GJ	$2.39/GJ to $2.565/GJ
April 1, 2018 to March 31, 2019	Fixed Price	110,000 GJ	$2.3425/GJ to $2.625/GJ
April 1, 2019 to March 31, 2020	Fixed Price	10,000 GJ	$2.445/GJ to $2.50/GJ

As at June 30, 2017, Peyto had committed to the future sale of 206,815,000 gigajoules (GJ) of natural gas at an average price of $2.57 per GJ or $2.96 per mcf. Had these contracts been closed on June 30, 2017, Peyto would have realized a net gain in the amount of $30.3 million. If the AECO gas price on June 30, 2017 were to decrease by $0.10/GJ, the financial derivative asset would decrease by approximately $20.7 million. An opposite change in commodity prices rates would result in an opposite impact.

Subsequent to June 30, 2017 Peyto entered into the following contracts:

Natural Gas Period Hedged	Type	Daily Volume	Price (CAD)
August 2 – 31,2017	Fixed Price	20,000 GJ	$1.81/GJ
August 3 – 31,2017	Fixed Price	30,000 GJ	$1.80/GJ
September 1, 2017 to October 31,2017	Fixed Price	5,000 GJ	$1.935/GJ
November 1, 2017 to March 31, 2018	Fixed Price	10,000 GJ	$2.60/GJ to $2.6625/GJ
April 1, 2018 to March 31, 2019	Fixed Price	10,000 GJ	$2.385/GJ to $2.415/GJ

9. Related party transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day to day operational decision making of the Company. The dollar value of the transactions between Peyto and the related reporting entities is summarized below:

Expense				Accounts Payable	
Three Months ended June 30		Six Months ended June 30		As at June 30	
2017	2016	**2017**	2016	**2017**	2016
151.3	288.4	**211.0**	650.6	**227.7**	427.4

10. Commitments

In addition to those recorded on the Company's balance sheet, the following is a summary of Peyto's contractual obligations and commitments as at June 30, 2017:

	2017	**2018**	**2019**	**2020**	**2021**	**Thereafter**
Interest payments[1]	7,900	22,085	19,890	17,695	12,295	26,645
Transportation commitments	19,901	45,577	39,955	28,160	24,016	92,733
Operating leases	1,042	2,197	2,197	2,197	2,197	11,360
Other	157	-	-	-	-	-
Total	29,000	69,859	62,042	48,052	38,508	130,738

(1) Fixed interest payments on senior unsecured notes

11. Contingencies

On October 1, 2013, two shareholders (the "Plaintiffs") of Poseidon Concepts Corp. ("Poseidon") filed an application to seek leave of the Alberta Court of Queen's Bench (the "Court") to pursue a class action lawsuit against the Company, as a successor to new Open Range Energy Corp. ("New Open Range") (the "Poseidon Shareholder Application"). The proposed action contains various claims relating to alleged misrepresentations in disclosure documents of Poseidon (not New Open Range), which claims are also alleged in class action lawsuits filed in Alberta, Ontario, and Quebec earlier in 2013 against Poseidon and certain of its current and former directors and officers, and underwriters involved in the public offering of common shares of Poseidon completed in February 2012. The proposed class action seeks various declarations and damages including compensatory damages which the Plaintiffs estimate at $651 million and punitive damages which the Plaintiffs estimate at $10 million, which damage amounts appear to be duplicative of damage amounts claimed in the class actions against Poseidon, certain of its current and former directors and officers, and underwriters.

New Open Range was incorporated on September 14, 2011 solely for purposes of participating in a plan of arrangement with Poseidon (formerly named Open Range Energy Corp. ("Old Open Range")), which was completed on November 1, 2011. Pursuant to such arrangement, Poseidon completed a corporate reorganization resulting in two separate publicly-traded companies: Poseidon, which continued to carry on the energy service and supply business; and New Open Range, which carried on Poseidon's former oil and gas exploration and production business. Peyto acquired all of the issued and outstanding common shares of New Open Range on August 14, 2012. On April 9, 2013, Poseidon obtained creditor protection under the Companies' Creditor Protection Act.

On October 31, 2013, Poseidon filed a lawsuit with the Court naming the Company as a co-defendant along with the former directors and officers of Poseidon, the former directors and officers of Old Open Range and the former directors and officers of New Open Range (the "Poseidon Action"). Poseidon claims, among other things, that the Company is vicariously liable for the alleged wrongful acts and breaches of duty of the directors, officers and employees of New Open Range.

On September 24, 2014 Poseidon amended its claim in the Poseidon Action to add Poseidon's auditor, KPMG LLP ("KPMG"), as a defendant.

On May 4, 2016, KPMG issued a third party claim in the Poseidon Action against Poseidon's former officers and directors and Peyto for any liability KPMG is determined to have to Poseidon. Peyto is not required to deliver a defence to this claim at this time.

On July 3, 2014, the Plaintiffs filed a lawsuit with the Court against KPMG LLP, Poseidon's and Old Open Range's former auditors, making allegations substantially similar to those in the other claims (the "KPMG Poseidon Shareholder KPMG Action"). On July 29, 2014, KPMG LLP filed a statement of defence and a third party claim against Poseidon, the Company and the former directors and officers of Poseidon. The third party claim seeks, among other things, an indemnity, or alternatively contribution, from the third party defendants with respect to any judgment awarded against KPMG LLP.

The allegations against New Open Range contained in the claims described above are based on factual matters that pre-existed the Company's acquisition of New Open Range. The Company has not yet been required to defend either of the actions. If it is required to defend the actions, the Company intends to aggressively protect its interests and the interests of its Shareholders and will seek all available legal remedies in defending the actions.

Officers

Darren Gee
President and Chief Executive Officer

Scott Robinson
Executive Vice President and Chief Operating Officer

Kathy Turgeon
Vice President, Finance and Chief Financial Officer

Lee Curran
Vice President, Drilling and Completions

Todd Burdick
Vice President, Production

Tim Louie
Vice President, Land

David Thomas
Vice President, Exploration

Jean-Paul Lachance
Vice President, Exploitation

Stephen Chetner
Corporate Secretary

Directors
Don Gray, Chairman
Stephen Chetner
Brian Davis
Michael MacBean, Lead Independent Director
Darren Gee
Gregory Fletcher
Scott Robinson

Auditors
Deloitte LLP

Solicitors
Burnet, Duckworth & Palmer LLP

Bankers
Bank of Montreal
Bank of Tokyo-Mitsubishi UFJ, Ltd., Canada Branch
Royal Bank of Canada
Canadian Imperial Bank of Commerce
The Toronto-Dominion Bank
Bank of Nova Scotia
Alberta Treasury Branches
Canadian Western Bank

Transfer Agent
Computershare

Head Office
300, 600 – 3 Avenue SW
Calgary, AB
T2P 0G5
Phone: 403.261.6081
Fax: 403.451.4100
Web: www.peyto.com
Stock Listing Symbol: PEY.TO
Toronto Stock Exchange