

PEYTO

Exploration & Development Corp.

2



*Interim Report
for the three and six months ended June 30, 2025*

HIGHLIGHTS

	Three Months Ended June 30		%	Six Months Ended June 30		%
	2025	2024	Change	2025	2024	Change
Operations						
Production						
Natural gas (Mcf/d)	696,619	642,754	8%	703,501	644,994	9%
NGLs (bbl/d)	15,650	15,174	3%	15,562	16,159	-4%
Thousand cubic feet equivalent (Mcf/d @ 1:6)	790,521	733,796	8%	796,875	741,951	7%
Barrels of oil equivalent (boe/d @ 6:1)	131,754	122,299	8%	132,812	123,658	7%
Production per million common shares (boe/d)	659	627	5%	666	635	5%
Product prices						
Realized natural gas price – after hedging and diversification (\$/Mcf)	3.53	2.87	23%	3.85	3.47	11%
Realized NGL price – after hedging (\$/bbl)	58.43	69.44	-16%	60.68	64.62	-6%
Net sales price ⁽²⁾ (\$/Mcf)	4.27	3.95	8%	4.59	4.42	4%
Royalties (\$/Mcf)	0.14	0.26	-46%	0.19	0.25	-24%
Operating (\$/Mcf)	0.54	0.52	4%	0.54	0.53	2%
Transportation (\$/Mcf)	0.31	0.30	3%	0.30	0.30	0%
Field netback ⁽¹⁾ (\$/Mcf)	3.36	2.90	16%	3.62	3.37	7%
General & administrative expenses (\$/Mcf)	0.06	0.06	0%	0.06	0.06	0%
Interest expense (\$/Mcf)	0.26	0.36	-28%	0.27	0.36	-22%
Financial (\$000, except per share)						
Natural gas and NGL sales including realized hedging gains ⁽²⁾	306,999	263,832	16%	661,267	596,373	11%
Funds from operations ⁽¹⁾	191,283	154,866	24%	416,618	359,525	16%
Funds from operations per share - basic ⁽¹⁾	0.96	0.79	22%	2.09	1.85	13%
Funds from operations per share - diluted ⁽¹⁾	0.95	0.79	20%	2.07	1.83	13%
Total dividends	65,957	64,365	2%	131,633	128,523	2%
Total dividends per share	0.33	0.33	0%	0.66	0.66	0%
Earnings	87,832	51,437	71%	201,949	151,313	33%
Earnings per share – basic	0.44	0.26	69%	1.01	0.78	29%
Earnings per share – diluted	0.43	0.26	65%	1.00	0.77	30%
Total capital expenditures ⁽¹⁾	104,649	100,451	4%	206,776	214,214	-3%
Decommissioning expenditures	2,944	391	653%	5,816	4,597	27%
Total payout ratio ⁽¹⁾	91%	107%	-15%	83%	97%	-14%
Weighted average common shares outstanding - basic	199,868,585	195,045,669	2%	199,445,518	194,731,189	2%
Weighted average common shares outstanding - diluted	202,226,837	196,520,101	3%	201,339,814	195,967,653	3%
Net debt ⁽¹⁾				1,242,983	1,337,577	-7%
Shareholders' equity				2,732,009	2,691,716	1%
Total assets				5,417,649	5,393,524	0%

(1) This is a Non-GAAP financial measure or ratio. See "non-GAAP and Other Financial Measures" in this news release and in the Q2 2025 MD&A

(2) Excludes marketing revenue and other income

Report from President

Peyto Exploration & Development Corp. ("Peyto" or the "Company") is pleased to report operating and financial results for the second quarter of 2025.

Q2 2025 Highlights:

- Peyto reported \$191.3 million in funds from operations^{1,2} ("FFO"), or \$0.95/diluted share, and generated \$83.7 million of free funds flow³ in the quarter. Strong FFO was driven by the Company's industry-leading low cash costs⁴ and a realized natural gas price after hedging of \$3.53/Mcf, 57% higher than the AECO 7A monthly benchmark.
- Earnings for the quarter totaled \$87.8 million, or \$0.43/diluted share, and Peyto returned \$66.0 million as dividends to shareholders.
- Net debt⁵ was reduced by \$39.9 million in the quarter and by \$105.6 million from December 31, 2024 to \$1.24 billion at the end of the quarter.
- Second quarter production volumes averaged 131,754 boe/d (696.6 MMcf/d of natural gas, 15,650 bbls/d of NGLs), a 8% increase year over year (5% on a per share basis), driven by the Company's capital program.
- Peyto recorded \$52.6 million in realized hedging gains and exited the quarter with a hedge position protecting approximately 479 MMcf/d and 410 MMcf/d of natural gas production for H2 2025 and 2026, respectively, at approximately \$4/Mcf. Peyto's natural gas and liquid hedging has secured approximately \$655 million of revenue for 2026.
- Cash costs totaled \$1.31/Mcfe for the quarter, including royalties of \$0.14/Mcfe, operating expense of \$0.54/Mcfe, transportation of \$0.31/Mcfe, G&A of \$0.06/Mcfe and interest expense of \$0.26/Mcfe. Peyto continues to have the lowest cash costs of all Canadian producers in the oil and natural gas industry.
- Total capital expenditures⁶ of \$104.6 million were recorded in the quarter. Peyto drilled 19 wells (17.7 net), completed 19 wells (16.9 net), and brought 21 wells (18.9 net) on production.
- Peyto delivered a solid operating margin⁷ of 70% and profit margin⁸ of 28%, resulting in a 10% return on capital employed⁹ ("ROCE") and a 12% return on equity⁹ ("ROE"), on a trailing 12-month basis.

Second Quarter 2025 in Review

Production averaged 131.8 Mboe/d, up 8% year over year. Peyto maintained its cadence in the quarter operating four drilling rigs in the Greater Sundance and Brazeau areas, with minor operational delays related to wet spring break-up conditions. The AECO 7A monthly gas benchmark was relatively flat through Q2 2025, averaging \$1.96/GJ for the quarter. However, AECO daily spot prices remained under pressure due to seasonally high storage levels and ongoing NGTL maintenance. The 5A daily index averaged just \$0.76/GJ in June. In contrast, U.S. benchmarks performed better during Q2 2025. The NYMEX Henry Hub (last day) index averaged US\$3.44/MMBtu—69% higher than Q2 2024—supporting Peyto's diversified market exposure in Ventura, Chicago, and Dawn. With approximately 70% of volumes hedged at fixed prices from April to October 2025, Peyto's realized gas price, after hedging and market diversification, averaged \$3.53/Mcf (\$3.07/GJ) for the quarter—57% higher than AECO 7A. Other income increased to \$0.07/Mcfe in the quarter, driven by new third-party gathering and processing contracts, as well as the monetization of excess Empress transportation service. Peyto's disciplined risk management strategy combined with Peyto's low-cost structure, generated FFO of \$191.3 million, which funded \$104.6 million of capital expenditures and \$66.0 million of shareholder dividends. The Company's net debt was reduced by \$39.9 million in the quarter.

¹ This press release contains certain non-GAAP and other financial measures to analyze financial performance, financial position, and cash flow including, but not limited to "operating margin", "profit margin", "return on capital", "return on equity", "netback", "funds from operations", "free funds flow", "total cash costs", and "net debt". These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS[®] Accounting Standards and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as earnings, cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance. See "Non-GAAP and Other Financial Measures" included at the end of this press release and in Peyto's most recently filed MD&A for an explanation of these financial measures and reconciliation to the most directly comparable financial measure under IFRS.

² Funds from operations is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q2 2025 MD&A.

³ Free funds flow is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q2 2025 MD&A.

⁴ Cash costs is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release.

⁵ Net debt is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q2 2025 MD&A.

⁶ Total capital expenditures is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q2 2025 MD&A.

⁷ Operating Margin is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release.

⁸ Profit Margin is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release.

⁹ Return on capital employed and return on equity are non-GAAP financial ratios. See "non-GAAP and Other Financial Measures" in this news release.

Capital Expenditures

Peyto drilled 19 gross (17.7 net) horizontal wells in the second quarter including 10 Wilrich, 1 Falher, 4 Notikewin, and 4 Cardium wells in the core Brazeau and Sundance areas. The Company also completed 19 gross (16.9 net) wells and brought 21 gross (18.9 net) wells on production in the quarter resulting in total well-related capital expenditures of \$86.2 million. The 4 gross (3.2 net) Cardium wells targeted the lower portion of the Cardium zone in Chambers, vastly improving drilling penetration rates and the revised wellbore design allowed for a more aggressive completion stimulation than in the past. In combination, these two factors resulted in a 37% reduction in drilling and completion cost per horizontal meter over previous wells drilled by Peyto in the area. The new wellbore design should provide future economic benefit to the Company's large Cardium inventory. Additionally, Peyto invested \$18.5 million in gathering and processing facilities in the second quarter that included optimization projects, plant upgrades, and the initial construction of a new field compressor station in Sundance, the bulk of which will be completed in the third quarter. Second quarter average completion costs were slightly higher than the prior quarter, which was attributed to completing longer laterals. However, pad drilling and longer laterals combined to lower per-meter costs for both drilling and completions compared to the first quarter of 2025.

	2018	2019	2020	2021	2022	2023	2024	2024 Q1	2024 Q2	2024 Q3	2024 Q4	2025 Q1	2025 Q2 ⁽¹⁾
Gross Hz Spuds	70	61	64	95	95	72	75	18	20	21	16	19	19
Measured Depth (m)	4,020	3,848	4,247	4,453	4,611	4,891	5,092	5,220	5,364	4,804	4,987	4,976	5,021
Drilling (\$MM/well)	\$1.71	\$1.62	\$1.68	\$1.89	\$2.56	\$2.85	\$2.90	\$3.05	\$2.89	\$2.81	\$2.85	\$3.01	2.94
\$ per meter	\$425	\$420	\$396	\$424	\$555	\$582	\$569	\$585	\$539	\$585	\$572	\$605	\$585
Completion (\$MM/well)	\$1.13	\$1.01	\$0.94	\$1.00	\$1.35	\$1.54	\$1.70	\$1.80	\$1.75	\$1.56	\$1.66	\$1.56	\$1.71
Hz Length (m)	1,348	1,484	1,682	1,612	1,661	1,969	2,184	2,223	2,350	2,224	1,989	1,961	2,311
\$ per Hz Length (m)	\$751	\$679	\$560	\$620	\$813	\$781	\$776	\$809	\$744	\$703	\$834	\$793	\$740
\$ '000 per Stage	\$51	\$38	\$36	\$37	\$47	\$52	\$52	\$55	\$49	\$48	\$56	\$56	\$47

(1) Based on field estimates and may be subject to minor adjustments going forward.

Peyto also spent \$0.6 million during the quarter on acquiring mineral rights and divested a minor property for \$1.0 million.

Commodity Prices and Realizations

In the second quarter, Peyto realized a natural gas price after hedging and diversification of \$3.53/Mcf, or \$3.07/GJ, 57% higher than the average AECO 7A monthly benchmark of \$1.96/GJ due to realized hedging gains and the Company's market diversification to non-AECO hubs. Peyto's natural gas hedging activity resulted in a realized gain of \$0.75/Mcf (\$47.4 million) while Peyto's diversification activities contributed \$0.53/Mcf (net of diversification costs) in the quarter.

Condensate and pentanes averaged \$81.67/bbl for the quarter, down 21% year over year, consistent with the change in Canadian dollar WTI ("WTI CAD"), which fell 20% to \$88.22/bbl over the same period. Other NGL volumes were sold at an average price of \$24.21/bbl, or 27% of WTI CAD. Peyto's combined realized NGL price was \$54.75/bbl before hedging, and \$58.43/bbl including a realized hedging gain of \$3.68/bbl (\$5.2 million) in the second quarter.

Netbacks

The Company's realized natural gas and NGL sales yielded a combined revenue stream of \$3.54/Mcfe before hedging gains of \$0.73/Mcfe, resulting in a quarterly net sales price of \$4.27/Mcfe, 8% higher than the \$3.95/Mcfe realized in Q2 2024. Other income rose to \$0.07/Mcfe in the quarter from \$0.02/Mcfe in Q2 2024, reflecting increased third-party gathering and processing revenue, and higher sales of unutilized transportation service. Cash costs totaled \$1.31/Mcfe in the quarter, 13% lower than \$1.50/Mcfe in Q2 2024 due to lower royalties and interest costs. Operating costs totaled \$0.54/Mcfe, up from \$0.52/Mcfe in Q2 2024, primarily driven by increased property taxes and other government expenses. Peyto expects per-unit operating costs to trend downward in the second half of 2025 with lower chemical costs and increased production volumes in the fourth quarter. The Company's cash netback price including other income, net marketing revenue, realized gain on foreign exchange, less total cash costs) was \$3.03/Mcfe, resulting in a solid 70% operating margin. Historical cash costs and operating margins are shown in the following table:

	2022				2023				2024				2025	
(\$/Mcf)	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4 ⁽²⁾	Q1	Q2	Q3	Q4	Q1	Q2
Revenue⁽¹⁾	5.25	5.48	5.01	5.74	5.10	4.07	4.32	4.83	4.92	3.97	3.99	4.34	4.95	4.34
Royalties	0.60	0.95	0.70	0.72	0.53	0.18	0.29	0.30	0.24	0.26	0.18	0.21	0.25	0.14
Op Costs	0.41	0.39	0.38	0.41	0.50	0.47	0.44	0.55	0.55	0.52	0.54	0.50	0.53	0.54
Transportation	0.28	0.27	0.26	0.22	0.24	0.29	0.29	0.26	0.30	0.30	0.31	0.27	0.29	0.31
G&A	0.03	0.02	0.02	0.02	0.03	0.05	0.04	0.06	0.06	0.06	0.03	0.05	0.06	0.06
Interest	<u>0.21</u>	<u>0.20</u>	<u>0.21</u>	<u>0.21</u>	<u>0.22</u>	<u>0.22</u>	<u>0.28</u>	<u>0.40</u>	<u>0.36</u>	<u>0.36</u>	<u>0.38</u>	<u>0.33</u>	<u>0.29</u>	<u>0.26</u>
Cash cost pre-royalty	0.93	0.88	0.87	0.86	0.99	1.03	1.05	1.27	1.27	1.24	1.26	1.15	1.17	1.17
Total Cash Costs¹⁰	1.53	1.83	1.57	1.58	1.52	1.21	1.34	1.57	1.51	1.50	1.44	1.36	1.42	1.31
Cash Netback¹¹	3.72	3.65	3.44	4.16	3.58	2.86	2.98	3.26	3.41	2.47	2.55	2.98	3.53	3.03
Operating Margin	71%	67%	69%	72%	71%	70%	69%	67%	69%	62%	64%	69%	71%	70%

(1) Revenue includes other income, net marketing revenue and realized gains (losses) on foreign exchange.

(2) First quarter of Repsol assets included in Peyto's results

Depletion, depreciation, and amortization charges of \$1.33/Mcfe, along with provisions for current tax, deferred tax, performance-based compensation and stock-based compensation resulted in earnings of \$1.22 /Mcfe, for a 28% profit margin. Dividends to shareholders totaled \$0.92/Mcfe.

Hedging and Marketing

The Company has been active in hedging future production with financial and physical fixed price contracts to protect a portion of its future revenue from commodity price and foreign exchange volatility. The following table summarizes Peyto's hedge position for the second half of 2025, calendar 2026, and calendar 2027.

	Q3 2025	Q4 2025	2026	2027
Natural Gas				
Volume (MMcf/d)	510	447	410	84
Average Fixed Price ⁽¹⁾ (\$/Mcf)	3.94	4.34	4.00	3.94
WTI Swaps				
Volume (bbls/d)	4,500	3,800	1,693	-
Average Fixed Price (\$/bbl)	93.99	90.56	85.93	-
WTI Collars				
Volume (bbls/d)	500	500	248	-
Put-Call (\$/bbl)	90.00-110.00	90.00-100.50	87.50-100.25	-
Propane				
Volume (bbls/d)	500	500	123	-
Average Fixed Price (US\$/bbl)	33.60	33.60	33.60	-
USD FX Contracts				
Amount sold (USD 000s)	63,000	59,000	112,500	16,345
Rate (CAD/USD)	1.352	1.353	1.355	1.353

(1) At 1.37 CAD/USD FX rate for USD contracts

The Company's fixed price contracts combined with its diversification to multiple hubs in North America allow for revenue security and support Peyto's capital expenditure program, continued shareholder returns through dividends, and debt reduction. Details of Peyto's ongoing marketing and diversification efforts are available on Peyto's website at <https://www.peyto.com/Marketing.aspx>.

¹⁰ Total Cash costs is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release.

¹¹ Cash netback is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release and in the Q2 2025 MD&A.

Activity Update

Since the start of the third quarter, Peyto has continued with an active drilling program across all core areas with 7 wells (7 net) drilled, 8 wells (8 net) completed, and 5 wells (5 net) brought on production. The Company intends to continue with a steady capital program for the remainder of 2025 but may delay bringing wells onstream depending on spot natural gas prices.

The back half of the drilling program for 2025 includes an increase in highly profitable Notikewin locations as well as several follow-ups to the prolific Falher channel Peyto has targeted in the Sundance area over the past year. The Falher drilling will further delineate the channel feature across the Company's land position, giving additional confidence in over 20 internally identified locations. Additionally, Peyto is following up on prior successes in the Viking and Bluesky formations and plans to drill approximately 6 wells in these formations by the end of the year.

Peyto has commenced construction of a compressor project in the Sundance area. The new field compressor station will gather low pressure, liquid-rich Cardium gas and redirect it to the Edson Gas Plant where incremental natural gas liquids will be recovered. This will alleviate current congestion in the gathering system and accommodate multiple years of additional drilling activity in the area. The current facility is designed to move 30 MMcf/d and can be expanded to 60 MMcf/d, if required. Peyto expects the compressor station to be commissioned near the end of the third quarter.

The Company has planned turnarounds at the Oldman and Oldman North gas plants in September that are timed with other third-party maintenance operations and typically low seasonal natural gas prices. Peyto plans to swing volumes to adjacent interconnected plants to minimize production impacts during the two-week period.

Outlook

The Company remains bullish on long-term natural gas prices with the recent start-up of LNG Canada combined with continued natural gas demand for AI driven data centres in North America. Further, Peyto is well-positioned with its hedge book and market diversification in the short term to provide shareholders with both revenue security and exposure to commodity price upside. Over the next several years, the Company has significant volumes exposed to premium demand markets in the US and Canada providing a superior price over current AECO pricing while offering a diversity of markets for price risk mitigation.

Peyto's 2025 capital guidance of \$450 to \$500 million remains unchanged with a steady drilling and completion program and greater spending on facilities in the second half of the year. The Company is planning to ramp up production in the fourth quarter, timed with expected higher winter natural gas prices. As always, the program is designed with flexibility to adjust to changing commodity prices and business environment. Peyto will manage production to minimize exposure to weaker priced markets, when necessary, while the Company's systematic hedging and market diversification programs secure revenues to support future dividends and further strengthening the balance sheet.

Jean-Paul Lachance
President & Chief Executive Officer
403-261-6081
August 12, 2025

Cautionary Statements

Forward-Looking Statements

This news release contains certain forward-looking statements or information ("forward-looking statements") as defined by applicable securities laws that involve substantial known and unknown risks and uncertainties, many of which are beyond Peyto's control. These statements relate to future events or the Company's future performance. All statements other than statements of historical fact may be forward-looking statements. The use of any of the words "plan", "expect", "prospective", "project", "intend", "believe", "should", "anticipate", "estimate", or other similar words or statements that certain events "may" or "will" occur are intended to identify forward-looking statements. The projections, estimates and beliefs contained in such forward-looking statements are based on management's estimates, opinions, and assumptions at the time the statements were made, including assumptions relating to: macro-economic conditions, including public health concerns and other geopolitical risks, the condition of the global economy and, specifically, the condition of the crude oil and natural gas industry, and the ongoing significant volatility in world markets; other industry conditions; changes in laws and regulations including, without limitation, the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; increased competition; the availability of qualified operating or management personnel; fluctuations in other commodity prices, foreign exchange or interest rates; stock market volatility and fluctuations in market valuations of companies with respect to announced transactions and the final valuations thereof; results of exploration and testing activities; and the ability to obtain required approvals and extensions from regulatory authorities. Management of the Company believes the expectations reflected in those forward-looking statements are reasonable, but no assurances can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits that Peyto will derive from them. As such, undue reliance should not be placed on forward-looking statements. Forward-looking statements contained herein include, but are not limited to, statements regarding: management's assessment of Peyto's future plans and operations, including the 2025 capital expenditure program and possible delays of bringing wells onstream depending on natural gas prices; expectations that the new Cardium wellbore design should provide future economic benefit to the Company's large Cardium inventory; the expected completion time of the field compressor station at Sundance; the expectation that per-unit operating costs will trend lower in the second half of 2025; management statement that the Notikewin locations are highly profitable along with plans to follow up the prolific Falher channel Peyto has targeted in the Sundance area over the past year, including 20 additional locations internally identified; Peyto's plans to drill 6 wells in the Viking and Bluesky formations by the end of the year; timing and impact of the planned turnarounds at the Oldman gas plants; LNG and AI data centres increasing natural gas demand and setting up a bullish price environment; the sustainability of the Company's dividend; the effectiveness of the Company's hedging program at securing revenue; and the Company's overall strategy and focus.

The forward-looking statements contained herein are subject to numerous known and unknown risks and uncertainties that may cause Peyto's actual financial results, performance or achievement in future periods to differ materially from those expressed in, or implied by, these forward-looking statements, including but not limited to, risks associated with: continued changes and volatility in general global economic conditions including, without limitations, the economic conditions in North America and public health concerns; continued fluctuations and volatility in commodity prices, foreign exchange or interest rates; continued stock market volatility; imprecision of reserves estimates; competition from other industry participants; failure to secure required equipment; increased competition; the lack of availability of qualified operating or management personnel; environmental risks; changes in laws and regulations including, without limitation, the adoption of new environmental and tax laws, tariffs, and regulations and changes in how they are interpreted and enforced; the results of exploration and development drilling and related activities; and the ability to access sufficient capital from internal and external sources. In addition, to the extent that any forward-looking statements presented herein constitutes future-oriented financial information or financial outlook, as defined by applicable securities legislation, such information has been approved by management of Peyto and has been presented to provide management's expectations used for budgeting and planning purposes and for providing clarity with respect to Peyto's strategic direction based on the assumptions presented herein and readers are cautioned that this information may not be appropriate for any other purpose. Readers are encouraged to review the material risks discussed in Peyto's latest annual information form under the heading "Risk Factors" and in Peyto's annual management's discussion and analysis under the heading "Risk Factors".

The Company cautions that the foregoing list of assumptions, risks and uncertainties is not exhaustive. Readers are cautioned that the assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be imprecise and, as such, undue reliance should not be placed on forward-looking statements. Peyto's actual results, performance or achievement could differ materially from those expressed in, or implied by, these forward-looking statements and, accordingly, no assurance can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits Peyto will derive therefrom. The forward-looking statements, including any future-oriented financial information or financial outlook, contained in this news release speak only as of the date hereof and Peyto does not assume any obligation to publicly update or revise them to reflect new information, future events or circumstances or otherwise, except as may be required pursuant to applicable securities laws.

Barrels of Oil Equivalent

To provide a single unit of production for analytical purposes, natural gas production and reserves volumes are converted mathematically to equivalent barrels of oil (BOE). Peyto uses the industry-accepted standard conversion of six thousand cubic feet of natural gas to one barrel of oil (6 Mcf = 1 bbl). The 6:1 BOE ratio is based on an energy equivalency conversion method primarily applicable at the burner tip. It does not represent a value equivalency at the wellhead and is not based on current prices. While the BOE ratio is useful for comparative measures and observing trends, it does not accurately reflect individual product values and might be misleading, particularly if used in isolation. As well, given that the value ratio, based on the current price of crude oil to natural gas, is significantly different from the 6:1 energy equivalency ratio, using a 6:1 conversion ratio may be misleading as an indication of value.

Thousand Cubic Feet Equivalent (Mcf)

Natural gas volumes recorded in thousand cubic feet (mcf) are converted to barrels of oil equivalent (boe) using the ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Natural gas liquids and oil volumes in barrel of oil (bbl) are converted to thousand cubic feet equivalent (Mcf) using a ratio of one (1) barrel of oil to six (6) thousand cubic feet. This could be misleading, particularly if used in isolation as it is based on an energy equivalency conversion method primarily applied at the burner tip and does not represent a value equivalency at the wellhead.

Drilling Locations

This news release discloses unbooked locations. Unbooked locations are internal estimates based on prospective acreage and an assumption as to the number of wells that can be drilled per section based on industry practice and internal review. Unbooked locations do not have attributed reserves. Unbooked locations have been identified by management as an estimation of Peyto's multi-year drilling activities based on evaluation of applicable geologic, seismic, engineering, production and reserves information. There is no certainty that Peyto will drill all unbooked drilling locations and if drilled there is no certainty that such locations will result in additional oil and gas reserves or production. The drilling locations on which Peyto actually drill wells will ultimately depend upon

the availability of capital, regulatory approvals, seasonal restrictions, oil and natural gas prices, costs, actual drilling results, additional reservoir information that is obtained and other factors. While certain of the unbooked drilling locations have been de-risked by drilling existing wells in relative close proximity to such unbooked drilling locations, some of the other unbooked drilling locations are further away from existing wells where management has less information about the characteristics of the reservoir and therefore there is more uncertainty whether wells will be drilled in such locations, and if drilled there is more uncertainty that such wells will result in additional oil and gas reserves or production.

Non-GAAP and Other Financial Measures

Throughout this press release, Peyto employs certain measures to analyze financial performance, financial position, and cash flow. These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS® Accounting Standards ("IFRS") and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as net income (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance.

Non-GAAP Financial Measures

Funds from Operations

"Funds from operations" is a non-GAAP measure which represents cash flows from operating activities before changes in non-cash operating working capital, decommissioning expenditure, provision for performance-based compensation and transaction costs. Management considers funds from operations and per share calculations of funds from operations to be key measures as they demonstrate the Company's ability to generate the cash necessary to pay dividends, repay debt and make capital investments. Management believes that by excluding the temporary impact of changes in non-cash operating working capital, funds from operations provides a useful measure of Peyto's ability to generate cash that is not subject to short-term movements in operating working capital. The most directly comparable GAAP measure is cash flows from operating activities.

	Three Months Ended June 30		Six Months Ended June 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	174,441	141,965	393,674	338,829
Change in non-cash working capital	11,398	10,010	12,128	13,599
Decommissioning expenditures	2,944	391	5,816	4,597
Performance-based compensation	2,500	2,500	5,000	2,500
Funds from operations	191,283	154,866	416,618	359,525

Free Funds Flow

Peyto uses "free funds flow" as an indicator of the efficiency and liquidity of Peyto's business, measuring its funds after capital investment available to manage debt levels, pay dividends, and return capital to shareholders through activities such as share repurchases. Peyto calculates free funds flow as cash flows from operating activities before changes in non-cash operating working capital, provision for performance-based compensation, and transaction costs, less total capital expenditures, allowing Management to monitor its free funds flow to inform its capital allocation decisions. The most directly comparable GAAP measure to free funds flow is cash flow from operating activities. The following table details the calculation of free funds flow and the reconciliation from cash flow from operating activities to free funds flow.

	Three Months Ended June 30		Six Months Ended June 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	174,441	141,965	393,674	338,829
Change in non-cash working capital	11,398	10,010	12,128	13,599
Performance-based compensation	2,500	2,500	5,000	2,500
Total capital expenditures	(104,649)	(100,451)	(206,776)	(214,214)
Free funds flow	83,690	54,024	204,026	140,714

Total Capital Expenditures

Peyto uses the term "total capital expenditures" as a measure of capital investment in exploration and production activity, as well as property acquisitions and divestitures, and such spending is compared to the Company's annual budgeted capital expenditures. The most directly comparable GAAP measure for total capital expenditures is cash flow used in investing activities. The following table details the calculation of cash flow used in investing activities to total capital expenditures.

	Three Months Ended June 30		Six Months Ended June 30	
	2025	2024	2025	2024
Cash flows used in investing activities	108,667	80,901	211,988	178,535
Change in prepaid capital	838	5,512	405	857
Change in non-cash working capital relating to investing activities	(4,856)	14,038	(5,617)	34,822
Total capital expenditures	104,649	100,451	206,776	214,214

Net Debt

"Net debt" is a non-GAAP financial measure that is the sum of long-term debt and working capital excluding the current financial derivative instruments, current portion of lease obligations and current portion of decommissioning provision. It is used by management to analyze the financial position and leverage of the Company. Net debt is reconciled to long-term debt which is the most directly comparable GAAP measure.

	June 30, 2025	December 31, 2024	June 30, 2024
(\$000)			
Long-term debt	1,125,056	1,295,238	1,214,633
Current assets	(353,583)	(394,517)	(396,588)
Current liabilities	349,667	269,609	345,875
Financial derivative instruments - current	130,929	188,136	180,769
Current portion of lease obligation	(963)	(936)	(1,334)
Decommissioning provision - current	(8,123)	(8,956)	(5,778)
Net debt	1,242,983	1,348,574	1,337,577

Net marketing revenue

Peyto uses the term "net marketing revenue" to evaluate the profitability of products purchased from third parties that are resold. Net marketing revenue is calculated as marketing revenue less marketing purchases.

	Three Months Ended June 30		Six Months Ended June 30	
(\$000)	2025	2024	2025	2024
Marketing revenue	5,385	8,404	13,727	34,255
Marketing purchases	(4,775)	(7,854)	(12,058)	(34,091)
Net marketing revenue	610	550	1,669	164

Non-GAAP Financial Ratios**Funds from Operations per Share**

Peyto presents funds from operations per share by dividing funds from operations by the Company's diluted or basic weighted average common shares outstanding. "Funds from operations" is a non-GAAP financial measure. Management believes that funds from operations per share provides investors an indicator of funds generated from the business that could be allocated to each shareholder's equity position.

Netback per MCFE and BOE

"Netback" is a non-GAAP measure that represents the profit margin associated with the production and sale of petroleum and natural gas. Peyto computes "field netback per Mcfe" as commodity sales from production, plus net marketing revenue, if any, plus other income, less royalties, operating, and transportation expenses, divided by production. "Cash netback" is calculated as "field netback" less interest, less general and administration expense and plus or minus realized gain on foreign exchange, divided by production. "After-tax cash netback" is calculated as "cash netback" less current tax, divided by production. Netbacks are per-unit-of-production measures used to assess Peyto's performance and efficiency.

	Three Months Ended June 30		Six Months Ended June 30	
(\$/Mcfe)	2025	2024	2025	2024
Gross sale price	3.54	2.93	3.87	3.22
Realized hedging gain	0.73	1.02	0.72	1.20
Net sale price	4.27	3.95	4.59	4.42
Net marketing revenue	0.01	0.01	0.01	-
Other income	0.07	0.02	0.05	0.03
Royalties	(0.14)	(0.26)	(0.19)	(0.25)
Operating costs	(0.54)	(0.52)	(0.54)	(0.53)
Transportation	(0.31)	(0.30)	(0.30)	(0.30)
Field netback	3.36	2.90	3.62	3.37
Net general and administrative	(0.06)	(0.06)	(0.06)	(0.06)
Interest and financing	(0.26)	(0.36)	(0.27)	(0.36)
Realized gain on foreign exchange	(0.01)	(0.01)	(0.01)	-
Cash netback (\$/Mcfe)	3.03	2.47	3.28	2.95
Current tax (\$/Mcfe)	(0.36)	(0.16)	(0.39)	(0.29)
After-tax cash netback (\$/Mcfe)	2.67	2.31	2.89	2.66
After-tax cash netback (\$/boe)	15.95	13.91	17.33	15.97

Net marketing revenue per Mcfe

"Net marketing revenue per Mcfe" is comprised of marketing revenue less marketing purchases, as determined in accordance with IFRS, divided by the Company's total production.

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures plus decommissioning expenditures, divided by funds from operations. This ratio represents the percentage of the capital expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program.

(\$000, except total payout ratio)	Three Months Ended June 30		Six Months Ended June 30	
	2025	2024	2025	2024
Total dividends declared	65,957	64,365	131,633	128,523
Total capital expenditures	104,649	100,451	206,776	214,214
Decommissioning expenditures	2,944	391	5,816	4,597
Total payout	173,550	165,207	344,225	347,334
Funds from operations	191,283	154,866	416,618	359,525
Total payout ratio (%)	91%	107%	83%	97%

Operating Margin

Operating Margin is a non-GAAP financial ratio defined as funds from operations, before current tax, divided by revenue before royalties but including realized hedging gains/losses other income and third-party sales net of purchases.

Profit Margin

Profit Margin is a non-GAAP financial ratio defined as net earnings divided by revenue before royalties but including realized hedging gains/losses, other income and third-party sales net of purchases.

Cash Costs

Cash costs is a non-GAAP financial ratio defined as the sum of royalties, operating expenses, transportation expenses, G&A and interest, on a per Mcfe basis. Peyto uses total cash costs to assess operating margin and profit margin.

Management's discussion and analysis

This Management's Discussion and Analysis ("MD&A") of Peyto Exploration & Development Corp. ("Peyto" or the "Company") is Management's analysis of the financial performance and significant trends and external factors that may affect future performance. This MD&A was prepared using information that is current as of August 12, 2025 and should be read in conjunction with the unaudited condensed consolidated financial statements (the "financial statements") as at and for the three and six months ended June 30, 2025 and the MD&A and audited consolidated financial statements as at and for the year ended December 31, 2024, as well as Peyto's Annual Information Form, each of which is available at www.sedarplus.ca and on Peyto's website at www.Peyto.com.

All references are to Canadian dollars unless otherwise indicated.

Throughout this MD&A and in other materials disclosed by the Company, Peyto adheres to IFRS® Accounting Standards (the "Accounting Standards" or "GAAP") as issued by the International Accounting Standards Board; however, the Company also employs certain non-GAAP and other financial measures to analyze financial performance, financial position, and cash flow including, but not limited to "funds from operations", "free funds flow", "total capital expenditures" and "net debt". These non-GAAP and other financial measures do not have any standardized meaning prescribed under the Accounting Standards and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with the Accounting Standards, such as earnings (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance. See "Non-GAAP and Other Financial Measures" included at the end of this MD&A for an explanation of these financial measures and reconciliation to the most directly comparable financial measure under the Accounting Standards.

Readers are cautioned that this MD&A contains certain forward-looking information and should be read in conjunction with Peyto's "Forward-Looking Statements" section included at the end of this MD&A.

OVERVIEW

Peyto is a Canadian energy company involved in the development and production of natural gas, oil and natural gas liquids in Alberta's deep basin. At December 31, 2024, the Company's total Proved plus Probable reserves were 8.2 trillion cubic feet equivalent (1.37 billion barrels of oil equivalent) as evaluated by its independent petroleum engineers. Production is weighted approximately 88% to natural gas and 12% to natural gas liquids.

The Peyto model is designed to deliver a superior total return with growth in value, assets, production and income, all on a debt adjusted per share basis. The model is built around three key strategies:

- Use technical expertise to achieve the best return on capital employed through the development of internally generated drilling projects.
- Build an asset base which is made up of high-quality natural gas reserves.
- Over time, balance dividends paid to shareholders with earnings and cash flow, and balance funding for the capital program with cash flow, equity and available credit lines.

Operating results over the last 26 years indicate that these strategies have been successfully implemented.

QUARTERLY FINANCIAL INFORMATION

	2025		2024				2023	
(\$000 except per share amounts)	Q2	Q1	Q4	Q3	Q2	Q1	Q4	Q3
Natural gas and NGL sales, net of royalties and including realized hedging gains/losses ⁽¹⁾	297,246	336,554	299,330	248,913	246,392	315,893	297,647	216,456
Funds from operations ⁽²⁾	191,283	225,335	199,079	154,534	154,866	204,656	200,319	147,980
Per share – basic ⁽²⁾	0.96	1.13	1.01	0.79	0.79	1.05	1.05	0.84
Per share – diluted ⁽²⁾	0.95	1.12	1.00	0.78	0.79	1.05	1.05	0.84
Earnings	87,832	114,117	78,228	51,029	51,437	99,875	87,795	57,444
Per share – basic	0.44	0.57	0.40	0.26	0.26	0.51	0.46	0.33
Per share – diluted	0.43	0.57	0.39	0.26	0.26	0.51	0.46	0.33
Total dividends declared	65,957	65,676	65,140	64,707	64,365	64,158	63,811	59,802
Dividend per share	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33
Total capital expenditures ⁽²⁾	104,649	102,129	117,525	125,869	100,451	113,762	115,218	93,579
Corporate Acquisition	-	-	-	-	-	-	699,358	-
Total payout ratio (%) ⁽²⁾	91%	76%	93%	125%	107%	89%	90%	104%

(1) Excludes marketing revenue and other income.

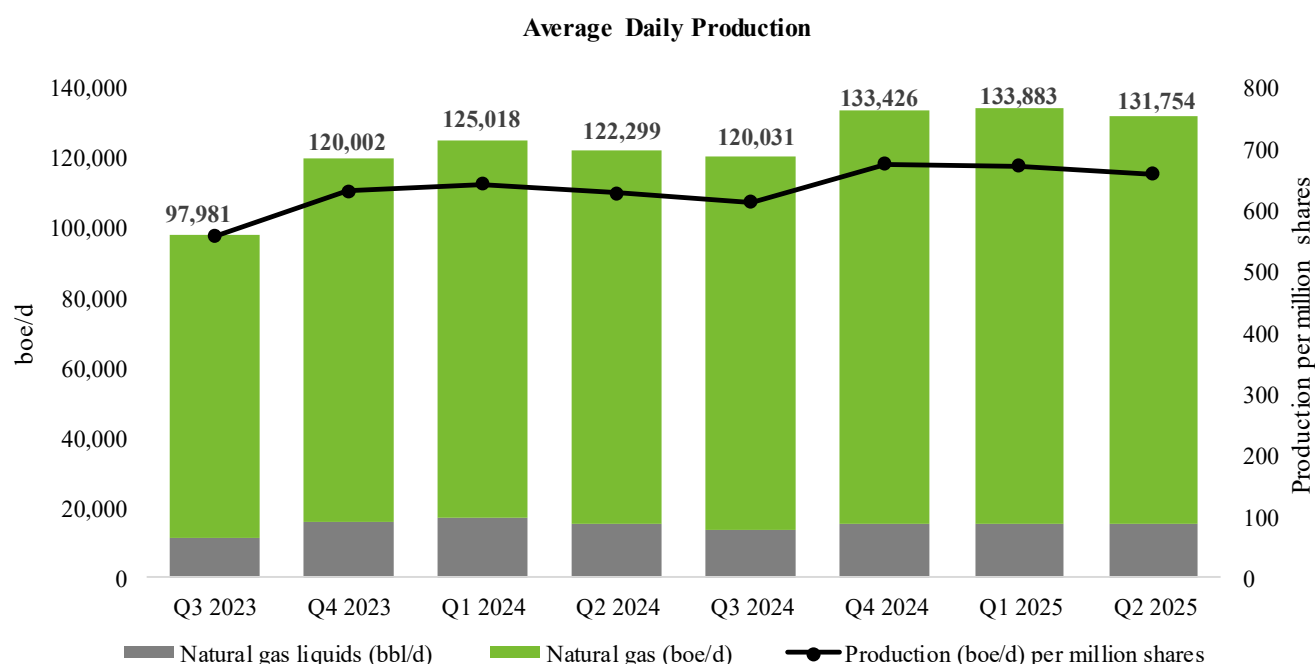
(2) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

RESULTS OF OPERATIONS

Production

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Natural gas (MMcf/d)	696.6	642.8	8%	703.5	645.0	9%
NGLs (or "Liquids") (bbl/d)	15,650	15,174	3%	15,562	16,159	-4%
Total (boe/d)	131,754	122,299	8%	132,812	123,658	7%
Total (MMcfe/d)	790.5	733.8	8%	796.9	742.0	7%

Peyto's total production for the second quarter of 2025 increased 8% to 131,754 boe/d, compared to 122,299 boe/d for the second quarter of 2024. For the first half of 2025, total production increased to 132,812 boe/d, compared to 123,658 boe/d for the same period of 2024. The increases in the three and six months ended June 30, 2025, were driven by new wells brought on production from the Company's capital program over the past year.



Natural Gas Liquids Production by Component

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Condensate and Pentanes Plus (bbl/d)	8,319	8,038	3%	8,414	8,157	3%
Other Natural gas liquids (bbl/d)	7,331	7,136	3%	7,148	8,002	-11%
Natural gas liquids (bbl/d)	15,650	15,174	3%	15,562	16,159	-4%
Liquid to gas ratio (bbls/MMcf)	22.5	23.6	-5%	22.1	25.1	-12%

The liquid-to-gas ratio was 22.5 bbls/MMcf for the second quarter of 2025 compared to 23.6 bbls/MMcf for the second quarter of 2024. In the first half of 2025, the liquid-to-gas ratio decreased to 22.1 bbls/MMcf from 25.1 bbls/MMcf for the same period of 2024. Natural gas liquids in the first half of 2024 included approximately 1,500 bbl/d of low-value liquid ethane volumes processed at a third-party operated, deep-cut plant, which elevated the liquid-to-gas ratio in the comparative periods. Additionally, the liquid-to-gas ratio fluctuates depending on the mix of rich and lean gas wells drilled as Peyto attempts to maximize overall returns.

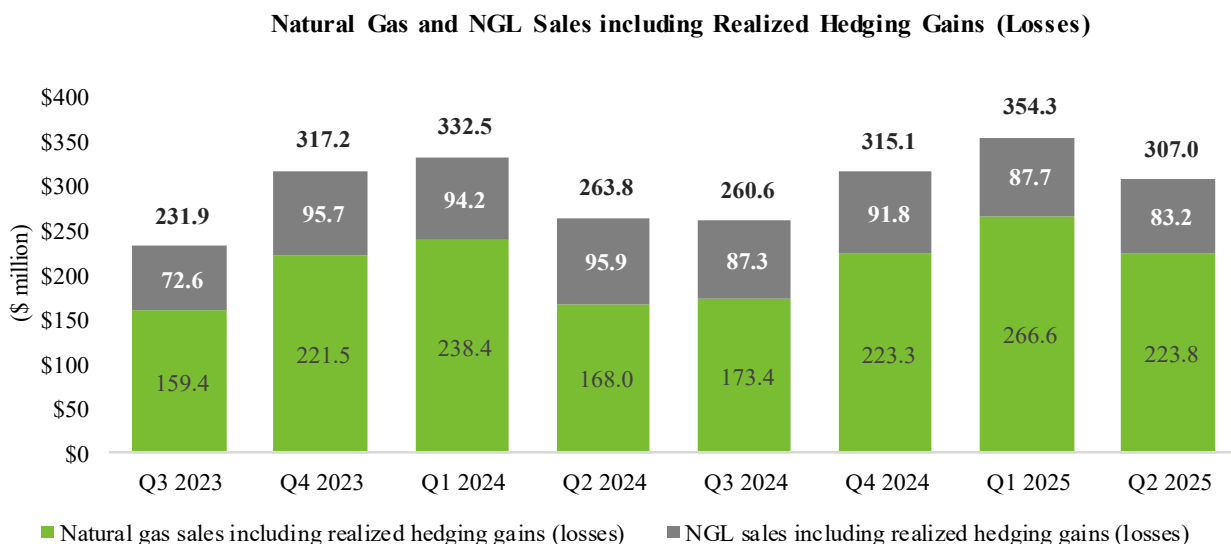
Revenue from Natural Gas and NGL Sales and Realized Hedging Gains (Losses)

(\$000)	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Natural gas sales ⁽¹⁾	176,391	96,601	83%	389,970	241,347	62%
Realized hedging gains - gas	47,386	71,351	-34%	100,377	164,964	-39%
Natural gas sales including realized hedging gains	223,777	167,952	33%	490,347	406,311	21%
NGL sales	77,978	99,220	-21%	167,894	193,612	-13%
Realized hedging gains (losses) - NGLs	5,244	(3,340)	-257%	3,026	(3,550)	-185%
NGL sales including realized hedging gains (losses)	83,222	95,880	-13%	170,920	190,062	-10%
Natural gas and NGL sales	254,369	195,821	30%	557,864	434,959	28%
Realized hedging gains	52,630	68,011	-23%	103,403	161,414	-36%
Natural gas and NGL sales including realized hedging gains (losses)	306,999	263,832	16%	661,267	596,373	11%

(1) Excludes marketing revenue and other income.

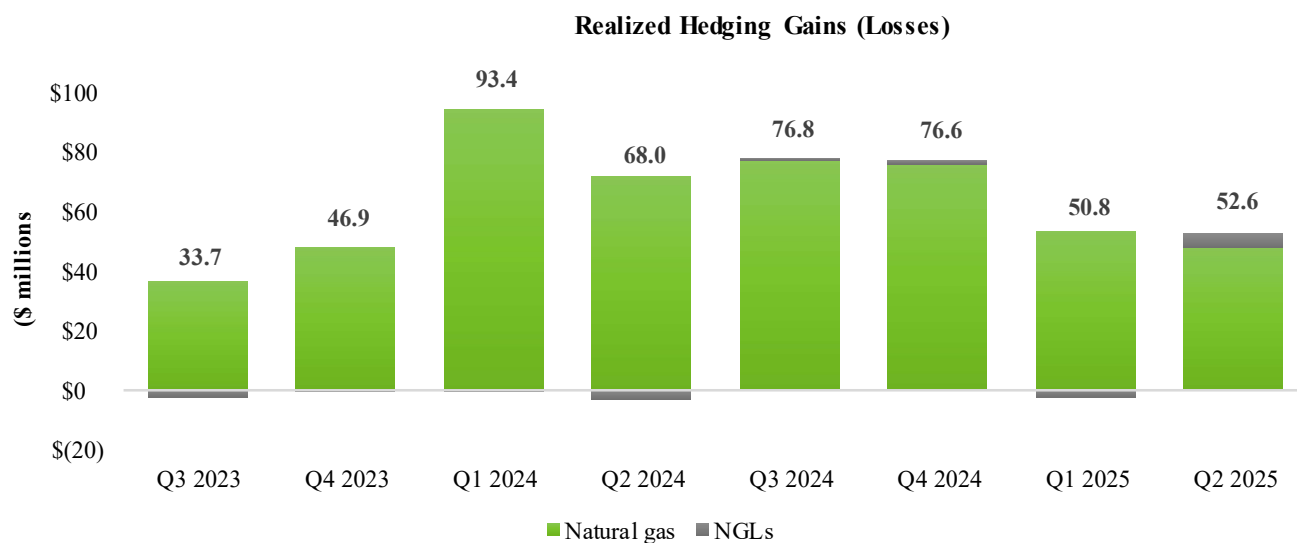
For the second quarter of 2025, natural gas and NGL sales including realized hedging gains increased 16% to \$307.0 million from \$263.8 million for the second quarter of 2024. For the six months ended June 30, 2025, natural gas and NGL sales including realized hedging gains rose 11% to \$661.3 million from \$596.4 million for the same period of 2024. The increases in the three and six months ended June 30, 2025, were driven by higher production volumes and realized natural gas prices, partially offset by lower realized NGL prices and realized hedging gains, compared to the same periods in 2024.

Peyto's natural gas and NGL sales including realized hedging gains over the past eight quarters are summarized below.

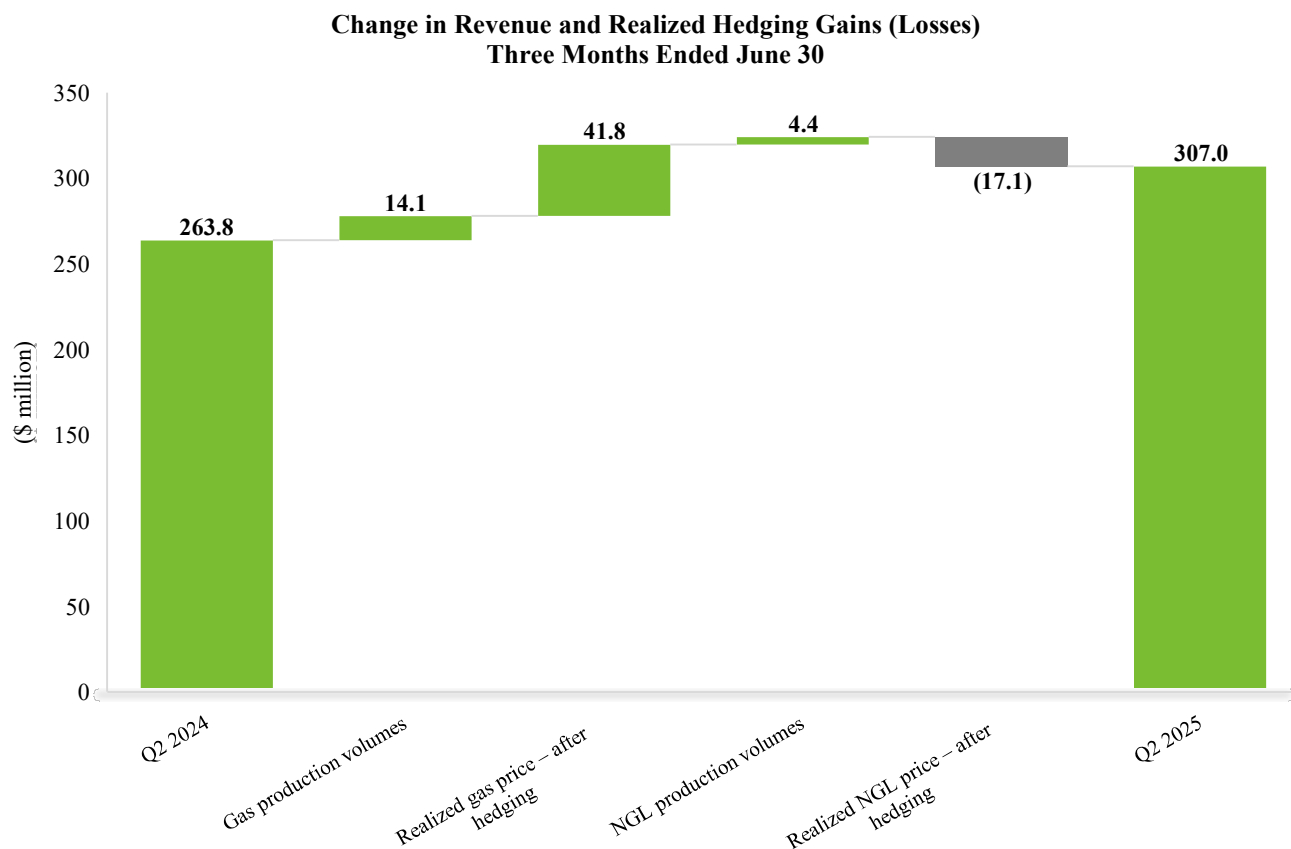


According to the Company's commodity hedging policy, Peyto enters into risk management contracts with well-established counterparties for the purpose of protecting a portion of its future revenues from the volatility of oil and natural gas prices. In periods of increasing commodity prices, Peyto expects to realize hedging losses and in periods of falling commodity prices, Peyto expects to realize hedging gains. Peyto's hedging program since inception in 2003 has generated cumulative realized gains of \$614 million.

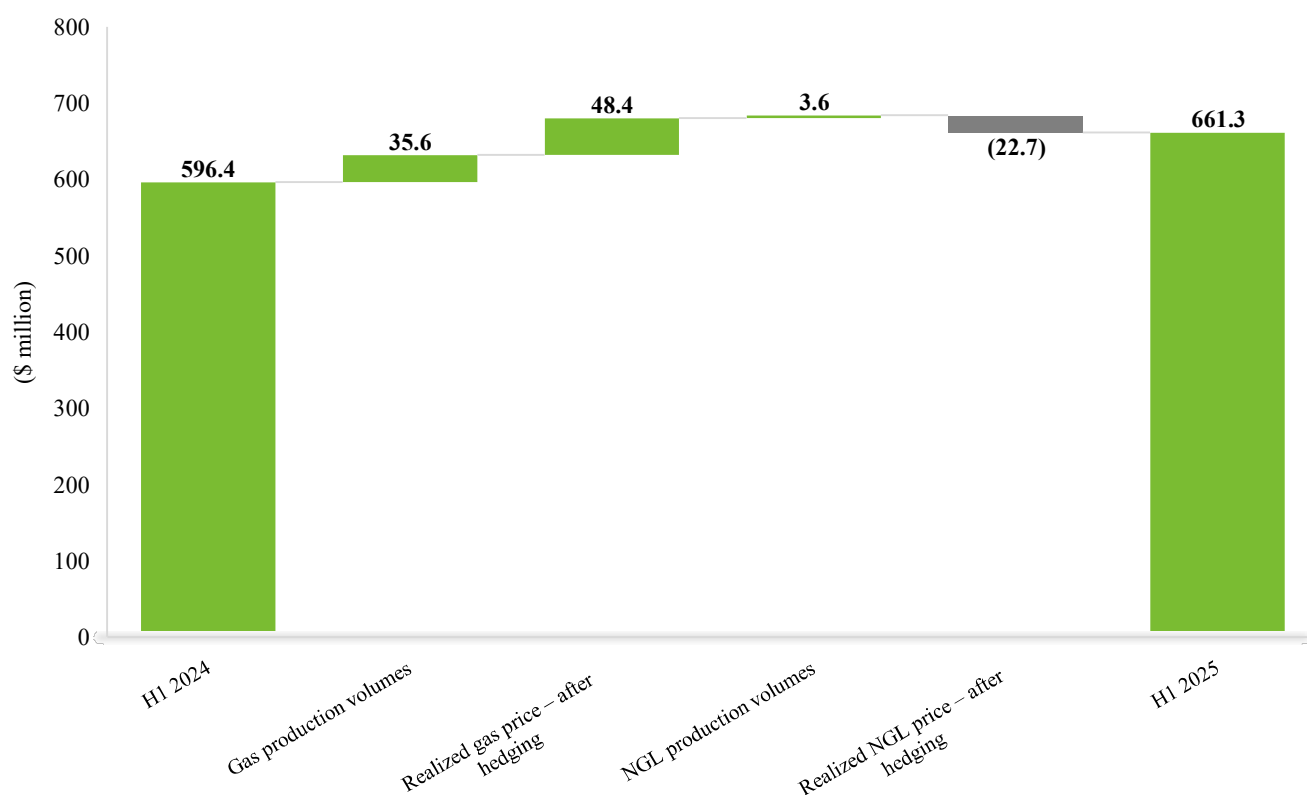
Realized hedging gains over the past eight quarters are summarized below.



The change in revenue from natural gas and NGL sales including realized hedging gains in the three and six months ended June 30, 2025 from the same periods of 2024, are detailed in the following charts:



Change in Revenue and Realized Hedging Gains (Losses)
Six Months Ended June 30



Benchmark Commodity Prices

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
AECO 7A monthly (\$/GJ)	1.96	1.36	44%	1.94	1.65	17%
AECO 5A daily (\$/GJ)	1.60	1.12	43%	1.83	1.74	5%
NYMEX Henry Hub last day (US\$/MMBtu)	3.44	2.04	69%	3.55	2.23	59%
Emerson2 (US\$/MMBtu)	1.66	1.04	60%	2.30	1.67	37%
Chicago Citygate monthly (US\$/MMBtu)	2.99	1.60	87%	3.46	2.05	69%
Dawn (US\$/MMBtu)	2.88	1.66	73%	3.38	1.96	72%
Ventura daily (US\$/MMBtu)	2.75	1.54	78%	3.49	2.45	42%
Canadian WTI ("WTI CAD") (\$/bbl)	88.22	110.25	-20%	95.35	107.03	-11%
Conway C3 (US\$/bbl)	29.87	30.34	-2%	33.25	31.75	5%
AESO power pool price (\$/MWh)	40.48	45.28	-11%	40.39	72.08	-44%
Exchange rate (CDN/USD)	1.384	1.368	1%	1.409	1.359	4%

Commodity Prices

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Condensate and Pentanes Plus ⁽¹⁾⁽²⁾ (\$/bbl)	81.67	103.97	-21%	86.30	97.76	-12%
Other Natural gas liquids ⁽¹⁾ (\$/bbl)	24.21	35.69	-32%	28.19	33.29	-15%
Realized NGL price – before hedging (\$/bbl)	54.75	71.86	-24%	59.61	65.83	-9%
Realized hedging gain (loss) (\$/bbl)	3.68	(2.42)	-252%	1.07	(1.21)	-188%
Realized NGL price – after hedging (\$/bbl)	58.43	69.44	-16%	60.68	64.62	-6%
Natural gas ⁽²⁾ (\$/Mcf)	3.44	2.30	50%	3.72	2.76	35%
Diversification cost ⁽³⁾ (\$/Mcf)	(0.66)	(0.65)	2%	(0.66)	(0.70)	-6%
Realized natural gas price (\$/Mcf)	2.78	1.65	68%	3.06	2.06	49%
Realized hedging gain (loss) (\$/Mcf)	0.75	1.22	-39%	0.79	1.41	-44%
Realized natural gas price – after hedging and diversification (\$/Mcf)	3.53	2.87	23%	3.85	3.47	11%
Total realized hedging gain (loss) (\$/Mcf)	0.73	1.02	-28%	0.72	1.20	-40%
Total realized hedging gain (loss) (\$/boe)	4.39	6.11	-28%	4.30	7.17	-40%

(1) Condensate, pentanes plus and other liquids prices are Peyto realized prices in Canadian dollars adjusted for fractionation and transportation. Excludes marketing revenue

(2) Excludes marketing revenue but includes fixed price physical contracts

(3) Market diversification cost represents the total marketing and synthetic transportation cost

Peyto actively markets all components of its production stream including natural gas, condensate, pentane, butane and propane.

Natural Gas Prices

Peyto's realized natural gas price, before hedging, rose 68% to \$2.78/Mcf for the second quarter of 2025 from \$1.65 /Mcf for the second quarter of 2024 due to increased benchmark prices at all of Peyto's sales hubs. Peyto's realized hedging gains totaled \$0.75/Mcf for the second quarter of 2025, which declined from the second quarter of 2024 due to stronger benchmark prices. The Company's realized natural gas price, after hedging and diversification, totaled \$3.53/Mcf (or \$3.07/GJ) for the quarter, which was 23% higher than in the second quarter of 2024 and 57% higher than the AECO 7A benchmark price of \$1.96/GJ for the same period.

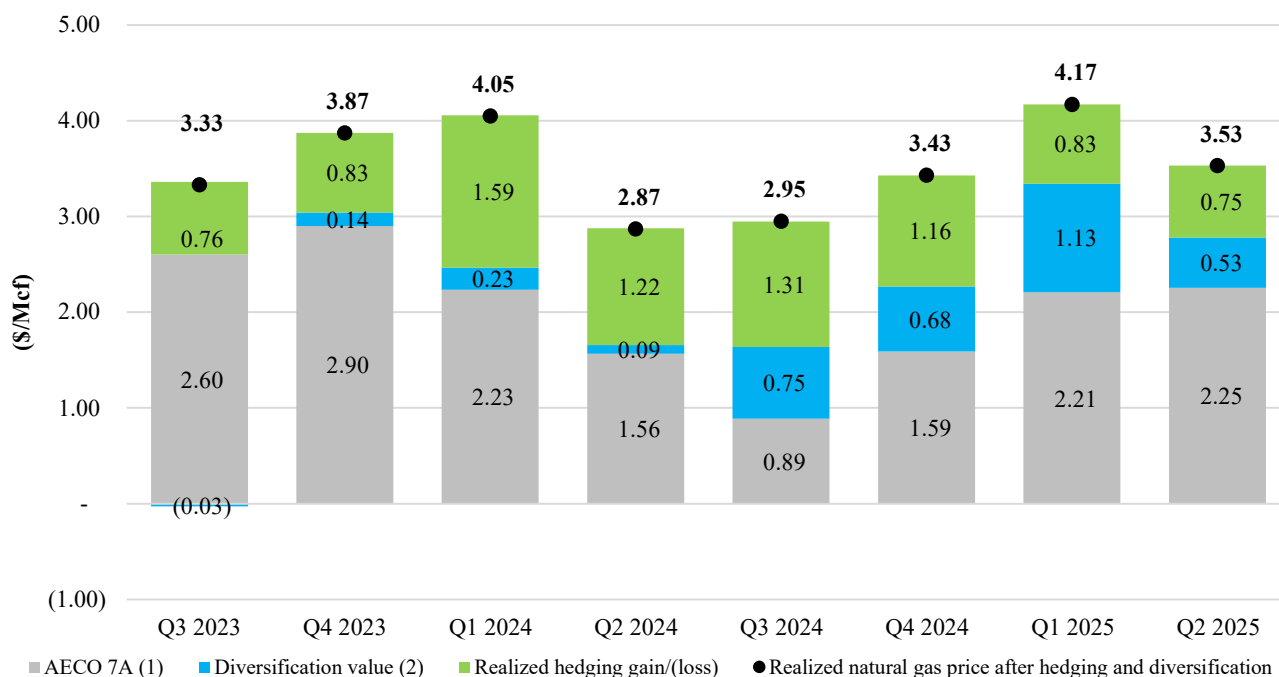
For the six months ended June 30, 2025, Peyto's realized natural gas price, after hedging and diversification, increased 11% to \$3.85/Mcf from \$3.47/Mcf in the same period of 2024, driven mainly from higher benchmark prices at the Company's non-AECO hubs including Dawn, Ventura, Emerson 2, Chicago, and Henry Hub, partially offset by lower realized hedging gains.

Peyto's natural gas market diversification activity resulted in natural gas sales being priced off various hubs including AECO, Ventura, Emerson 2, Malin, Dawn/Parkway, Chicago and Henry Hub using both physical fixed price and temporary basis transactions to access those locations. Natural gas prices were left to float on daily pricing or locked in using fixed price swaps at those hubs and Peyto's realized price was benchmarked against those local prices, then adjusted for marketing arrangements (either physical or short-term synthetic) to those markets.

Additionally, Peyto's market diversification activity includes the 15-year, 60,000 GJ/day gas supply agreement ("GSA") with the Cascade 900 MWh Combined-Cycle Power Plant, which commenced on August 31, 2024. Peyto's realized price under the GSA is indexed to Cascade's realized power price.

The value of Peyto's natural gas market diversification and hedging activities over the past eight quarters, relative to the AECO 7A benchmark, is included in the following chart.

Natural Gas Price



- (1) AECO 7A monthly benchmark has been converted to \$/Mcf at Peyto's average heat content of 1.15 GJ/Mcf.
- (2) Diversification value represents the difference between Peyto's realized natural gas price (after diversification cost but before realized hedging gain/loss) and the AECO 7A monthly benchmark price.

NGL Prices

Peyto's condensate and pentanes plus prices averaged \$81.67/bbl for the second quarter of 2025, down 21% from the second quarter in 2024, while the WTI CAD benchmark decreased 20% to \$88.22/bbl over the same period. The Company's total NGL price, before hedging, decreased 24% to \$54.75/bbl for the second quarter of 2025, from \$71.86/bbl a year earlier, driven by the decline in benchmark NGL prices. Peyto's realized NGL price, after hedging averaged \$58.43/bbl, down 16% from the second quarter of 2024, as the decline in benchmark NGL prices was partially mitigated from realized NGL hedging gains of \$3.68/bbl in the quarter.

For the six months ended June 30, 2025, Peyto's NGL price, after hedging, decreased 6% to \$60.68/bbl from \$64.62/bbl in the same period of 2024, driven by the decline in benchmark NGL prices, partially mitigated from realized NGL hedging gains.

The Company's liquids were actively marketed with condensate being sold on a monthly index differential linked to WTI oil prices. Peyto's NGLs (a blend of pentanes plus, butane, and propane) are fractionated by a third party in Fort Saskatchewan, Alberta; however, Peyto markets each product separately. Pentanes plus were sold on a monthly index differential linked to WTI, with some volumes forward sold on fixed differentials to WTI. Butane was sold as a % of WTI or a fixed differential to the Mount Belvieu, Texas market. Propane was sold on a fixed differential to the Conway, Kansas market. While some products were sold pursuant to annual term contracts to ensure delivery paths remain open, others were marketed on the daily spot market.

Marketing Revenue and Marketing Purchases

(\$000)	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Marketing revenue	5,385	8,404	-36%	13,727	34,255	-60%
Marketing purchases	(4,775)	(7,854)	-39%	(12,058)	(34,091)	-65%
Net marketing revenue ⁽¹⁾	610	550	11%	1,669	164	918%

(1) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

With the acquisition of Repsol Canada Energy Partnership (the "Repsol Acquisition"), Peyto acquired NGL marketing contracts whereby the Company purchases NGL mix from third parties, transports and fractionates the product, and sells the NGL components. The marketing revenue and marketing purchases are recorded gross on Peyto's income statement and are accounted for separately from Peyto's own production.

For the second quarter of 2025, Peyto recorded marketing revenue totaling \$5.4 million, and marketing purchases of \$4.8 million, compared to marketing revenue of \$8.4 million, and marketing purchases of \$7.9 million for the second quarter of 2024. Year to date, marketing revenue totaled \$13.7 million, and marketing purchases totaled \$12.1 million, compared to \$34.3 million and \$34.1 million, respectively, for the same period of 2024. The decrease in marketing revenue and marketing purchases for the three and six months ended June 30, 2025 was due to decreased contracted volumes, with many of the NGL marketing agreements terminated in 2024.

Other Income

(\$000)	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Other Income	4,824	1,755	175%	7,269	5,176	40%

Peyto's other income includes third-party processing and gathering income, sales of excess natural gas transportation service, and electricity sales generated by the Company's cogeneration facility at the Edson Gas Plant. For the second quarter of 2025, other income increased 175% to \$4.8 million compared to the second quarter of 2024. Year to date, other income increased to \$7.3 million from \$5.2 million for the same period of 2024. The increase in the three and six months ended June 30, 2025, was driven by increased sales of excess transportation service and increased revenue from new third-party processing and gathering contracts, partially offset by lower electricity sales due to weaker AESO power prices, compared to the same periods of 2024.

Royalties

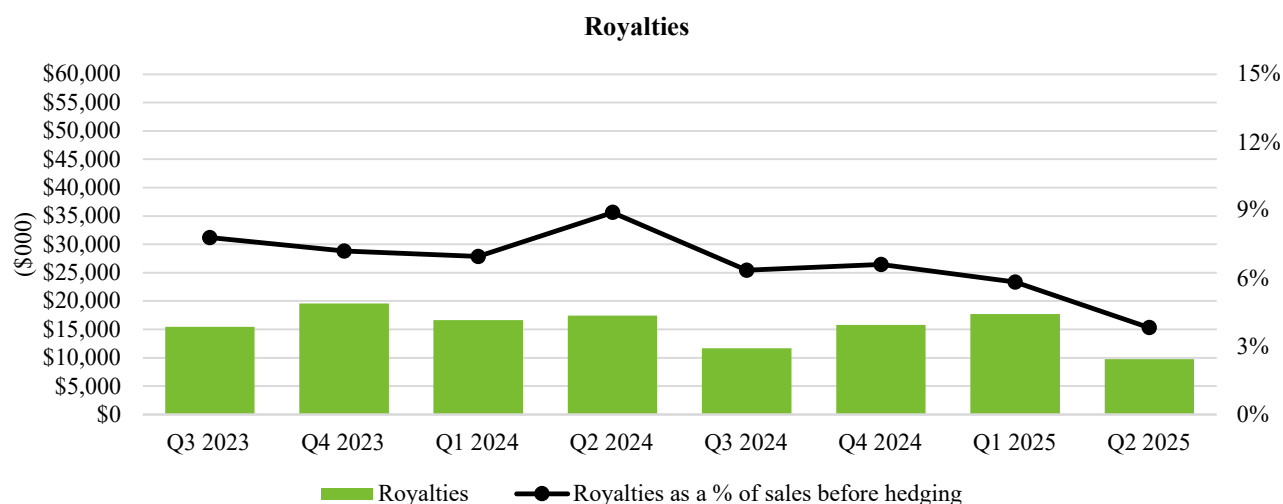
Royalties are paid to the owners of the mineral rights with whom leases are held, including the provincial government of Alberta. Alberta Crown royalties on natural gas and NGLs are invoiced on the Crown's share of production based on a monthly established reference prices ("Reference Prices"). The natural gas Reference Price is a monthly weighted average price of gas consumed in Alberta and gas exported from Alberta reduced for transportation and marketing allowances. Additionally, all of Peyto's new wells qualify for the Crown's Drilling and Completion Cost Allowance program, which has a 5% initial royalty rate.

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Royalties (\$000)	9,753	17,440	-44%	27,467	34,087	-19%
per cent of sales before hedging	3.8%	8.9%	-57%	4.9%	7.8%	-37%
\$/Mcfe	0.14	0.26	-46%	0.19	0.25	-24%
\$/boe	0.81	1.57	-48%	1.14	1.51	-25%

For the second quarter of 2025, royalties decreased to 3.8% of Peyto's natural gas and NGL sales, down from 8.9% for the same period of 2024. Year to date, royalties were 4.9% of natural gas and NGL sales, compared to 7.8% for the same period

of 2024. The lower royalty rates for the three and six months ended June 30, 2025, primarily resulted from Peyto receiving a premium over AECO market pricing through natural gas sales to non-AECO market hubs. Secondly, the Company received additional gas cost allowance ("GCA") credits compared to the same periods of 2024 when Peyto booked a \$3.1 million annual GCA adjustment related to the Repsol Acquisition. Lastly, lower benchmark oil and NGL prices reduced the Company's royalty rate on NGL production, compared to the same periods of 2024.

In its 26-year history, Peyto has invested \$9.1 billion in capital projects and acquisitions, found, acquired and developed 6.6 TCFe of natural gas reserves and paid over \$1.3 billion in royalties.



Operating Costs & Transportation

Peyto's operating expenses include all costs with respect to day-to-day well and facility operations.

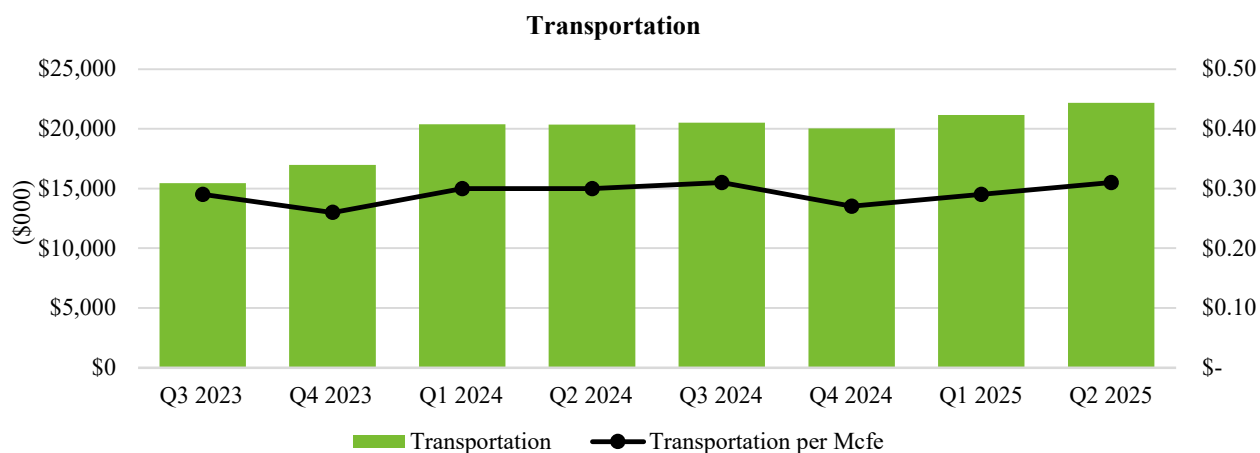
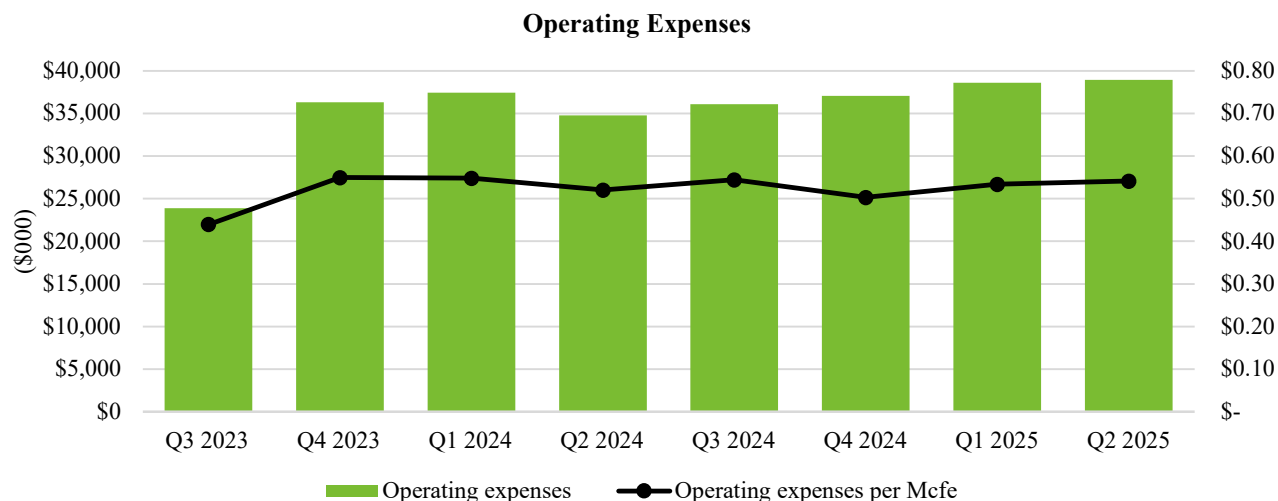
	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Government Cost (\$000) ¹	12,490	10,791	16%	20,680	18,539	12%
Other expenses (\$000)	26,442	23,986	10%	56,855	53,681	6%
Operating costs (\$000)	38,932	34,777	12%	77,535	72,220	7%
\$/Mcfe	0.54	0.52	4%	0.54	0.53	2%
\$/boe	3.25	3.12	4%	3.23	3.21	1%
Transportation (\$000)	22,183	20,338	9%	43,345	40,715	6%
\$/Mcfe	0.31	0.30	3%	0.30	0.30	0%
\$/boe	1.85	1.83	1%	1.80	1.81	-1%

¹. Government cost include property taxes, carbon tax, Crown lease rentals, Alberta Energy Regulator administration fees and Orphan Well Association fees

For the three and six months ended June 30, 2025, operating costs rose to \$38.9 million and \$77.5 million, respectively, compared to \$34.8 million and \$72.2 million for the same periods of 2024, driven by increased production volumes and higher government costs. On a unit-of-production basis, operating costs increased 4% to \$0.54/Mcfe in the second quarter of 2025 from \$0.52/Mcfe in the same period of 2024. In the six months ended June 30, 2025, operating costs increased 2 per cent to \$0.54/Mcfe compared to \$0.53/Mcfe in the same period of 2024. The increases on a unit-of-production basis are primarily due to increased non-controllable government costs, compared to the same periods of 2024.

Transportation expenses primarily relate to Peyto's NGTL and Empress service and rose to \$22.1 million and \$43.3 million for the three and six months ended June 30, 2025, respectively, from \$20.3 million, and \$40.7 million for the same periods of 2024

driven by toll increases. On a unit-of-production basis, transportation expenses were \$0.31/Mcfe and \$0.30/Mcfe for the three and six months ended June 30, 2025, respectively, compared to \$0.30/Mcfe and \$0.30/Mcfe the same periods of 2024.



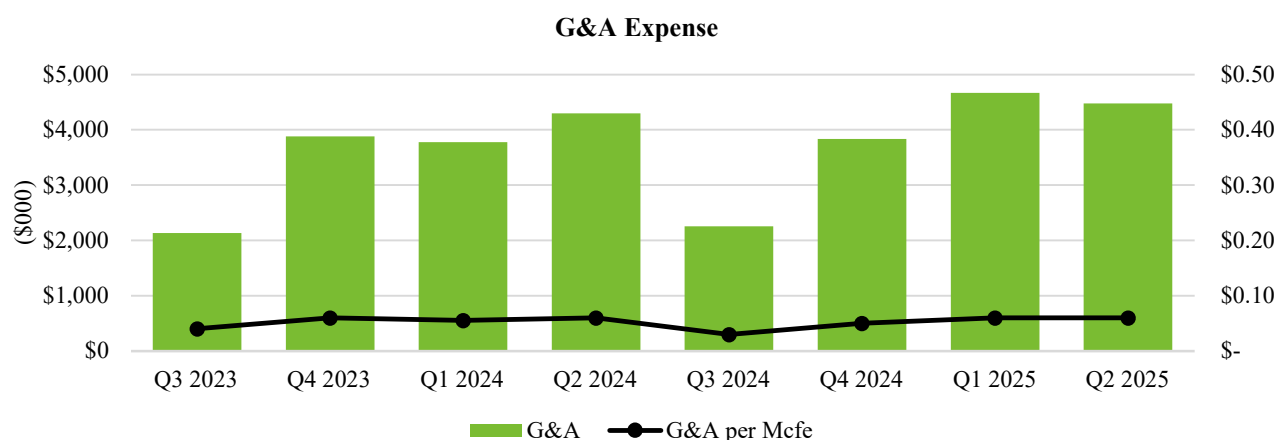
General and Administrative ("G&A") Expenses

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Gross G&A expenses (\$000)	7,542	7,413	2%	15,427	14,694	5%
Overhead recoveries (\$000)	(3,067)	(3,118)	-2%	(6,283)	(6,622)	-5%
G&A expenses (\$000)	4,475	4,295	4%	9,144	8,072	13%
\$/Mcfe	0.06	0.06	0%	0.06	0.06	0%
\$/boe	0.37	0.39	-5%	0.38	0.36	6%

In the three and six months ended June 30, 2025, G&A expenses (before overhead recoveries) increased to \$7.5 million and \$15.4 million, respectively, compared to \$7.4 million and \$14.7 million for the same periods of 2024. The increases are primarily due to increased employment, information technology and professional services.

Gross G&A expenses averaged \$0.10/Mcfe before overhead recoveries of \$0.04/Mcfe for G&A expenses of \$0.06/Mcfe in the second quarter of 2025 (\$0.11/Mcfe before overhead recoveries of \$0.05/Mcfe for G&A expenses of \$0.06/Mcfe in the second quarter of 2024).

Peyto capitalizes G&A expenses and performance-based compensation related to the execution of its capital program. For the three and six months ended June 30, 2025, Peyto capitalized \$2.9 million and \$5.4 million, respectively, of expenses directly attributable to exploration and development activities compared to \$2.3 million and \$5.3 million for the same periods of 2024.



Performance and Stock-Based Compensation

The Company awards performance-based compensation to employees, key consultants and directors. Performance and stock-based compensation is comprised of stock options, deferred share units, total shareholder return rights and reserve value-based bonus.

Performance-Based Compensation

The reserve value-based component is 4% of the incremental increase in per share value, if any, as adjusted to reflect changes in debt, dividends, general and administrative expenses and interest expense, of proved producing reserves calculated using un-escalated realized prices at December 31 of the current year and a discount rate of 8%. Peyto accrued \$2.5 million and \$5.0 million for performance-based compensation expense in the three and six months ended June 30, 2025, respectively (2024 - \$2.5 million and \$2.5 million).

Stock-Based Compensation

Total Shareholder Return Rights

In May 2025, the Company adopted, and shareholders approved the Total Shareholder Return Rights Plan ("TSRRP") to replace Peyto's stock option program as the Company's only security-based compensation arrangement for employees, executive officers and consultants. Under the TSRRP, participants are granted rights ("Rights") that vest ratably over three years. The future value of which is based on the difference between the market value of the common shares on the date of grant and the market value of the common shares on vesting date, plus the dividends paid to shareholders during such period. Plan participants who are executive officers of the Corporation will be subject to performance conditioning metrics on 50% of the Rights granted to them (the "Performance Rights"). At vesting, if the Company's total shareholder return for the performance period is greater than 8% per annum, the vested Performance Right shall become subject to payment in accordance with the TSRRP. If total shareholder return for the performance period is less than 8% per annum, the vested Performance Right's value will be deemed zero and participants will not be entitled to a payment.

The Board has discretion to settle the Rights in cash, common shares, or a combination of both; however, the intention is to settle them in common shares, as this strengthens alignment between the interests of employees and shareholders. All common shares issued under the plan are expected to be issued from treasury. The TSRRP provides that the aggregate number of common shares issuable thereunder and under all other security-based compensation arrangements of the Corporation at any time may not exceed 6.5% of the total number of issued and outstanding common shares from time to time.

Stock Options

The Company has a stock option plan allowing for the granting of stock options to officers, employees and consultants of the Company. Stock options were granted periodically with a three-year vesting period. At the vesting, recipients have thirty days to exercise options after which any unexercised options expire. With the adoption and approval of the TSRRP, Peyto has ceased granting new awards under the stock option plan. Outstanding stock options will vest, be exercised or expire according to original grant agreements.

Deferred Share Units

Peyto has a deferred share unit ("DSU") plan, whereby DSUs may be issued to members of the Board of Directors. Each DSU is a notional unit equal in value to one Common Share, which entitles the holder to receive a common share upon redemption. DSUs vest immediately but can only be converted to a share upon the holder ceasing to be a Director of the Company. The expense associated with the DSU plan is determined based on the 5-day VWAP of Common Shares at the grant date. The expense is recognized in the income statement in the quarter in which the units are granted, with a corresponding charge to contributed surplus in the balance sheet.

Stock-Based Compensation Expense

Stock-based compensation is calculated on 10.4 million non-vested stock options (5.2% of the total number of common shares outstanding), 1.2 million Rights (0.6% of the total number of common shares outstanding) and 0.3 million vested DSU's (0.2% of the total number of common shares outstanding). Peyto records a non-cash provision for compensation expense over the life of the awards calculated using a Black-Scholes valuation model. Stock-based compensation expense for the three and six months ended June 30, 2025 was \$3.6 million and \$7.2 million, respectively (2024 - \$2.5 million and \$6.5 million).

TSRRP Rights

	Number of Rights	Weighted average Grant price \$
Balance, December 31, 2024	-	-
Rights granted	914,100	18.80
Balance, June 30, 2025	914,100	18.80

TSRRP Performance Rights

	Number of Rights	Weighted average Grant price \$
Balance, December 31, 2024	-	-
Performance Rights granted	285,000	18.80
Balance, June 30, 2025	285,000	18.80

Stock Option Plan

	Number of Options	Weighted average exercise price (\$)
Balance, December 31, 2024	11,260,657	13.85
Stock options granted	1,623,000	16.71
Exercised	(2,466,253)	12.95
Forfeited	(21,150)	14.36
Expired	(465)	11.62
Balance, June 30, 2025	10,395,789	14.49

Deferred Share Units

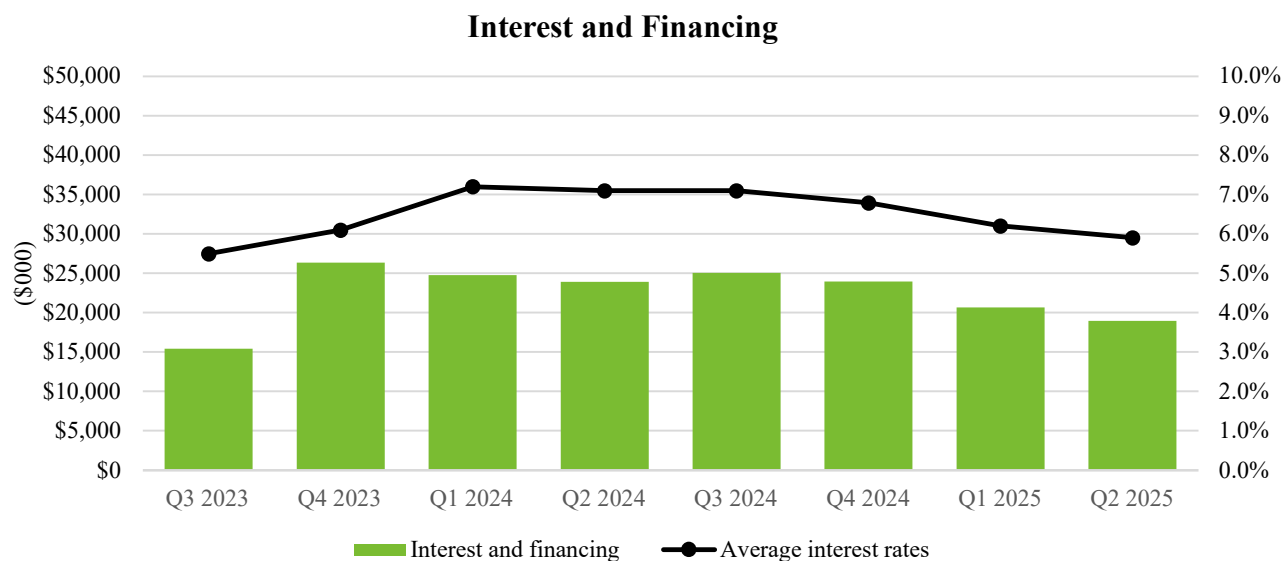
	Number of DSUs
Balance, December 31, 2024	340,053
DSU's granted	39,562
DSU's settled	(73,547)
Balance, June 30, 2025	306,068

Finance Costs

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Accretion of decommissioning provision (\$000)	3,311	2,412	37%	6,363	4,798	33%
Lease Interest	115	31	271%	232	64	263%
Financing Expense (\$000)	942	749	26%	1,884	1,583	19%
Interest (\$000)	18,004	23,144	-22%	37,601	47,019	-20%
Interest and financing costs	18,946	23,893	-21%	39,485	48,602	-19%
Finance Cost	22,372	26,336	-15%	46,080	53,464	-14%
Interest and financing \$/Mcf	0.26	0.36	-28%	0.27	0.36	-25%
Interest and financing \$/boe	1.58	2.15	-27%	1.64	2.16	-24%
Average interest rate	5.9%	7.1%	-17%	6.1%	7.1%	-14%

For the three and six months ended June 30, 2025, interest and financing costs fell to \$18.9 million and \$39.5 million, respectively, compared to \$23.9 million and \$48.6 million for the same periods of 2024. The decrease in interest and financing costs is due to lower interest rates on the Company's bank debt, coupled with lower average bank debt outstanding, compared to the same periods of 2024. Year to date, Peyto's average interest rate fell to 6.1% from 7.1% for the same period of 2024, primarily driven by decreases to the Bank of Canada's policy rate.

Accretion expense increased to \$3.3 million and \$6.4 million for the three and six months ended June 30, 2025, respectively, compared to \$2.4 million and \$4.8 million for the same periods of 2024, driven by an increase in the long-term bond rate used to discount the decommissioning provision and updated abandonment cost estimates.

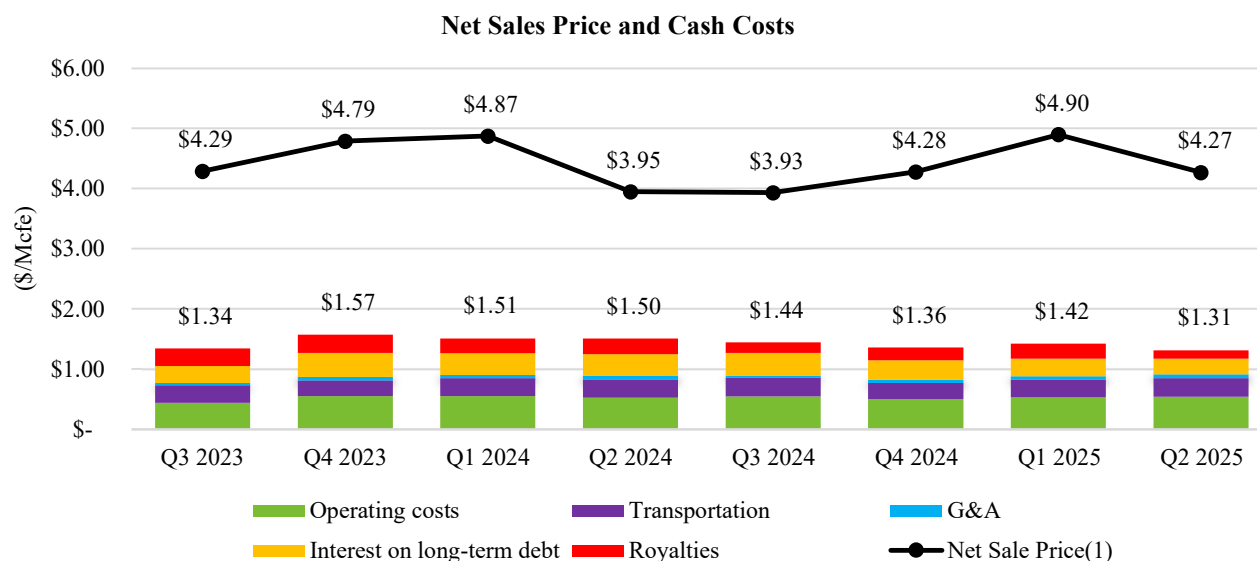


Netbacks

(\$/Mcf)	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Gross Sale Price	3.54	2.93	21%	3.87	3.22	20%
Realized hedging gain (loss)	0.73	1.02	-28%	0.72	1.20	-40%
Net Sale Price	4.27	3.95	8%	4.59	4.42	4%
Net Marketing revenue ⁽¹⁾	0.01	0.01	0%	0.01	0.00	-
Other income	0.07	0.02	250%	0.05	0.03	67%
Royalties	(0.14)	(0.26)	-46%	(0.19)	(0.25)	-24%
Operating costs	(0.54)	(0.52)	4%	(0.54)	(0.53)	2%
Transportation	(0.31)	(0.30)	3%	(0.30)	(0.30)	0%
Field netback ⁽¹⁾	3.36	2.90	16%	3.62	3.37	7%
G&A	(0.06)	(0.06)	0%	(0.06)	(0.06)	0%
Interest and financing	(0.26)	(0.36)	-28%	(0.27)	(0.36)	-25%
Realized gain (loss) on foreign exchange	(0.01)	(0.01)	0%	(0.01)	0.00	-
Cash netback ⁽¹⁾ (\$/Mcf)	3.03	2.47	23%	3.28	2.95	11%
Current Tax	(0.36)	(0.16)	132%	(0.39)	(0.29)	36%
After tax cash netback ¹ (\$/Mcf)	2.67	2.31	15%	2.89	2.66	9%
After tax cash netback ⁽¹⁾ (\$/boe)	15.95	13.91	15%	17.33	15.97	9%

(1) This is a non-GAAP ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information

Netbacks are a non-GAAP measure that represents the profit margin associated with the production and sale of petroleum and natural gas. Netbacks are per unit of production measures used to assess Peyto's performance and efficiency. The primary factors that produce Peyto's strong netbacks and high margins are a low-cost structure and its hedging and diversification program.



(1) Excludes marketing revenue and other income

Depletion and Depreciation

	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Depletion and depreciation (\$000)	95,840	92,475	4%	192,541	186,933	3%
\$/Mcf	1.33	1.38	-4%	1.33	1.38	-4%
\$/boe	7.99	8.31	-4%	8.01	8.31	-4%

The Company's depletion and depreciation totaled \$95.8 million (\$1.33/Mcf) in the second quarter of 2025 compared to \$92.5 million (\$1.38/Mcf) in the second quarter of 2024. In the first half of 2025, depletion and depreciation totaled \$192.5 million (\$1.33/Mcf) compared to \$186.9 million (\$1.38/Mcf) for the same period of 2024. The increases on an absolute basis are due to higher production volumes over the same periods in 2024. The decrease in depletion and depreciation on a per-unit basis reflects a lower depletion rate due to updated reserves and future development costs.

Income Taxes

Peyto recorded current tax expense of \$26.0 million and \$55.8 million for the three and six months ended June 30, 2025, respectively, compared to \$10.4 million and \$38.8 million for the same periods of 2024. These increases reflect higher taxable income compared to the corresponding periods in 2024.

For the three and six months ended June 30, 2025, deferred tax expense was \$1.0 million and \$6.3 million, respectively, compared to \$3.0 million and \$5.6 million for the same periods of 2024.

MARKETING AND RISK MANAGEMENT

Financial Derivative Instruments

The Company is a party to certain derivative financial instruments, including fixed price contracts. The Company enters into these forward contracts with well-established counterparties for the purpose of protecting a portion of its future revenues from the volatility of oil, natural gas prices, the foreign exchange rate and interest rates. To minimize counterparty risk, these marketing contracts are executed with financial institutions which are members of Peyto's banking syndicate.

Financial derivative instruments are valued on the consolidated balance sheet using quoted market prices at period end. Physical delivery contracts are not considered financial instruments and therefore, no asset or liability is recognized on the consolidated balance sheet.

Commodity Price Risk Management

During the three and six months ended June 30, 2025, Peyto recorded realized hedging gains on commodity contracts of \$54.6 million and \$110.2 million, respectively, compared to \$69.0 million and \$162.4 million for the same periods of 2024. A summary of contracts outstanding in respect of the hedging activities are as follows:

Natural Gas – AECO 7A Monthly Index			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q3 2025	Fixed Price	290,000	\$3.33
Q4 2025	Fixed Price	256,848	\$3.85
Q1 2026	Fixed Price	240,000	\$4.17
Q2 2026	Fixed Price	212,500	\$3.31
Q3 2026	Fixed Price	212,500	\$3.31
Q4 2026	Fixed Price	179,348	\$3.43
Q1 2027	Fixed Price	162,500	\$3.51
Q2 2027	Fixed Price	10,000	\$2.97
Q3 2027	Fixed Price	10,000	\$2.97
Q4 2027	Fixed Price	3,370	\$2.97

Natural Gas – AECO 5A Daily Index			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q3 2025	Fixed Price	25,000	\$3.60
Q4 2025	Fixed Price	8,424	\$3.60

Natural Gas - NYMEX Henry Hub			Average Price
Period Hedged	Type	Daily Volume (MMBTU)	(USD/MMBtu)
Q3 2025	Fixed Price	195,000	\$3.80
Q4 2025	Fixed Price	158,533	\$4.02
Q1 2026	Fixed Price	140,000	\$4.18
Q2 2026	Fixed Price	190,000	\$3.75
Q3 2026	Fixed Price	190,000	\$3.75
Q4 2026	Fixed Price	100,489	\$3.98
Q1 2027	Fixed Price	55,000	\$4.39
Q2 2027	Fixed Price	55,000	\$3.55
Q3 2027	Fixed Price	55,000	\$3.55
Q4 2027	Fixed Price	18,533	\$3.55

Crude Oil – WTI CAD			Average Price
Period Hedged	Type	Daily Volume (bbl)	(CAD/bbl)
Q3 2025	Fixed Price	4,500	\$93.99
Q4 2025	Fixed Price	3,300	\$90.83
Q1 2026	Fixed Price	2,200	\$88.94
Q2 2026	Fixed Price	800	\$82.41
Q3 2026	Fixed Price	600	\$81.89
Q4 2026	Fixed Price	600	\$81.89

Propane – Conway			Average Price
Period Hedged	Type	Daily Volume (bbl)	(USD/bbl)
Q3 2025	Fixed Price	500	\$33.60
Q4 2025	Fixed Price	500	\$33.60
Q1 2026	Fixed Price	500	\$33.60

Crude Oil			Put - Call
Period Hedged - WTI	Type	Daily Volume (bbl)	(WTI CAD/bbl)
Q3 2025	Collar	500	\$90.00–\$110.00
Q4 2025	Collar	500	\$90.00–\$100.50
Q1 2026	Collar	500	\$85.00–\$100.00
Q2 2026	Collar	500	\$90.00–\$110.50

Had these contracts closed on June 30, 2025, Peyto would have realized a gain in the amount of \$135.5 million.

Subsequent to June 30, 2025, Peyto entered into the following hedging contracts:

Natural Gas – AECO 7A			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q4 2026	Fixed Price	6,630	3.48
Q1 2027	Fixed Price	10,000	3.48

Crude Oil – WTI CAD			Average Price
Period Hedged	Type	Daily Volume (bbl)	(CAD/bbl)
Q4 2025	Fixed Price	500	88.75
Q1 2026	Fixed Price	800	86.65
Q2 2026	Fixed Price	800	86.65
Q3 2026	Fixed Price	500	85.95
Q4 2026	Fixed Price	500	85.95

Foreign Exchange Forward Contracts

During the three and six months ended June 30, 2025, Peyto recorded realized hedging losses of \$2.0 million and \$6.8 million, respectively, on foreign exchange forward contracts, compared to \$1.0 million and \$0.9 million for the same periods of 2024. Peyto has the following foreign exchange forward contracts in place at June 30, 2025.

Average Rate forward	Amount (USD)	Rate (CAD/USD)
Sold USD Contracts		
Q3 2025	\$63.0 million	1.3523
Q4 2025	\$59.0 million	1.3530
Q1 2026	\$39.0 million	1.3569
Q2 2026	\$31.5 million	1.3540
Q3 2026	\$31.5 million	1.3540
Q4 2026	\$10.5 million	1.3540
Q2 2027	\$7.0 million	1.3526
Q3 2027	\$7.0 million	1.3526
Q4 2027	\$2.3 million	1.3526

Had these contracts settled on June 30, 2025, Peyto would have realized a gain in the amount of \$1.29 million.

Interest Rate Contracts

During the three and six months ended June 30, 2025, Peyto recorded realized hedging losses on interest rate swaps of \$53 thousand and \$37 thousand, respectively, compared to realized hedging gains of \$0.2 million and \$0.4 million for the same periods of 2024. Realized gains and losses on interest rate swaps are recorded to interest expense. Peyto has the following interest rate swap contracts in place at June 30, 2025.

Term	Notional Amount	Peyto pays fixed rate	Peyto receives floating rate
March 17, 2023 to March 17, 2026 ⁽¹⁾	\$50 million	3.28%	CORRA
January 30, 2025 to January 30, 2028	\$50 million	2.67%	CORRA

⁽¹⁾ The March 17, 2023 interest rate contracts were modified in June 2024 with the transition of the underlying interest rate benchmark from the Canadian Dollar Offer Rate (CDOR) to the Canadian Overnight Repo Rate Average (CORRA).

Had these contracts closed on June 30, 2025, Peyto would have realized a loss in the amount of \$0.5 million.

Commodity Price Sensitivity

Peyto's earnings are largely determined by commodity prices for crude oil and natural gas including the US/Canadian dollar exchange rate. Volatility in these oil and gas prices can cause fluctuations in Peyto's earnings and cash flow. The Company's commodity contracts, low operating costs and long reserve life reduce Peyto's sensitivity to changes in commodity prices.

Currency Risk Management

The Company is exposed to fluctuations in the Canadian/US dollar exchange ratio since commodities are effectively priced in US dollars and converted to Canadian dollars. Peyto mitigates exchange rate risks using foreign exchange forward contracts and by hedging certain products with Canadian dollar contracts. Additionally, the \$40 million USD in senior secured notes provides structural foreign exchange risk mitigation.

Interest Rate Risk Management

The Company is exposed to interest rate risk in relation to interest expense on its revolving credit facility and term loan. Peyto uses interest rate swaps on a portion of its floating rate debt to mitigate its interest rate exposure. At June 30, 2025, the increase or decrease in earnings for each 100 bps (1%) change in weighted average borrowing rate paid on the outstanding revolving credit facility and term loan amounts to approximately \$2.0 million per quarter. The average debt outstanding for the quarter was \$1.30 billion (including \$490 million fixed rate debt).

Cash Flow from Operating Activities, Funds from Operations and Earnings

(\$000 except per share amounts)	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Cash Flow from Operating Activities	174,441	141,965	23%	393,674	338,829	16%
Funds from Operations ⁽¹⁾	191,283	154,866	24%	416,618	359,525	16%
Funds from operations per share ⁽¹⁾ – basic	0.96	0.79	22%	2.09	1.85	13%
Funds from operations per share ⁽¹⁾ – diluted	0.95	0.79	20%	2.07	1.83	13%
Free Funds Flow ⁽¹⁾	83,690	54,024	55%	204,026	140,714	45%
Earnings	87,832	51,437	71%	201,949	151,313	33%
Earnings per share – basic	0.44	0.26	69%	1.01	0.78	29%
Earnings per share – diluted	0.43	0.26	65%	1.00	0.77	30%

(1) This is a non-GAAP measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

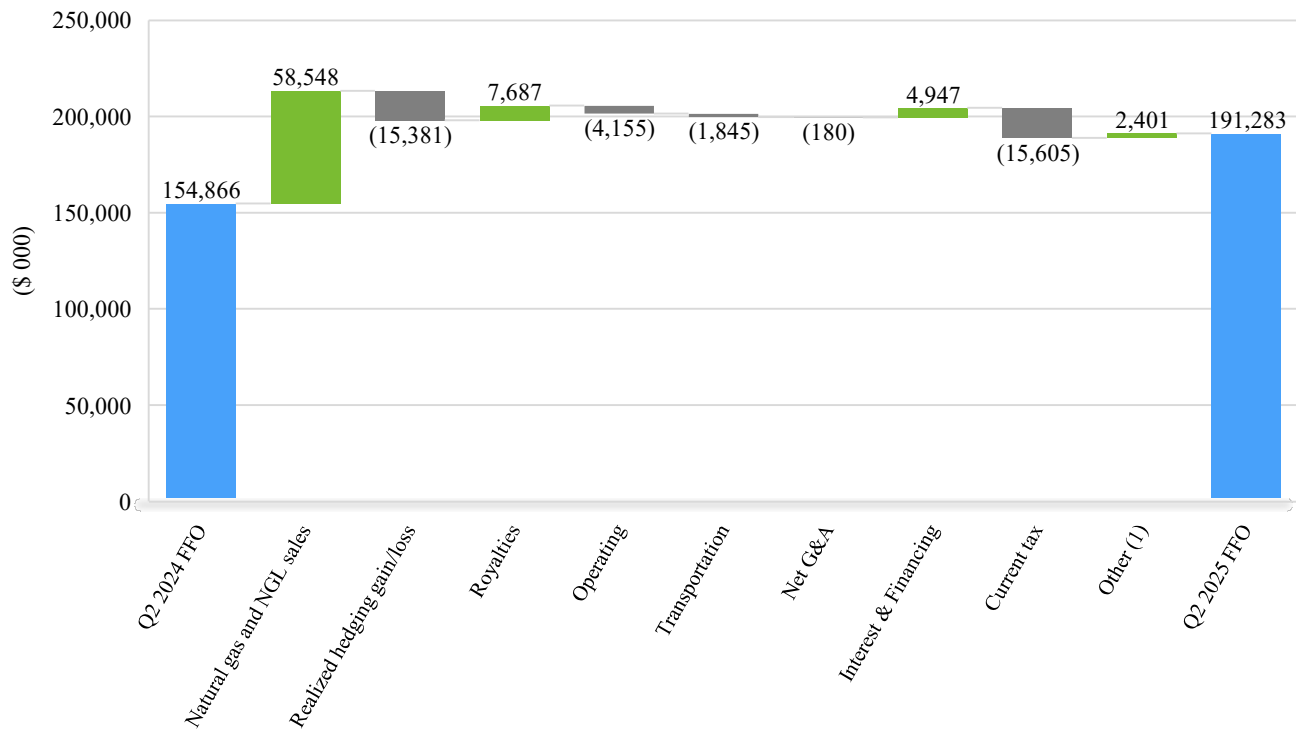
Cash Flow from Operating Activities and Funds from Operations

For the second quarter of 2025, cash flow from operating activities increased to \$174.4 million from \$142.0 million in the second quarter of 2024. Funds from operations ("FFO") increased 24% to \$191.3 million for the second quarter of 2025, compared to \$154.9 million in the second quarter of 2024. These increases were primarily driven by higher production volumes and realized natural gas prices, and lower royalties and interest and financing costs, partially offset by reduced realized hedging gains, and higher operating, transportation, and current tax expenses.

For the six months ended June 30, 2025, cash flow from operating activities increased to \$393.7 million from \$338.8 million for the same period of 2024. FFO totaled \$416.6 million in the first half of 2025, compared to \$359.5 million for the same period of 2024. The increase in FFO was mainly due to higher production volumes and realized natural gas prices, and lower royalties and interest and financing costs, partially offset by reduced realized hedging gains, and higher operating, transportation, and current tax expenses.

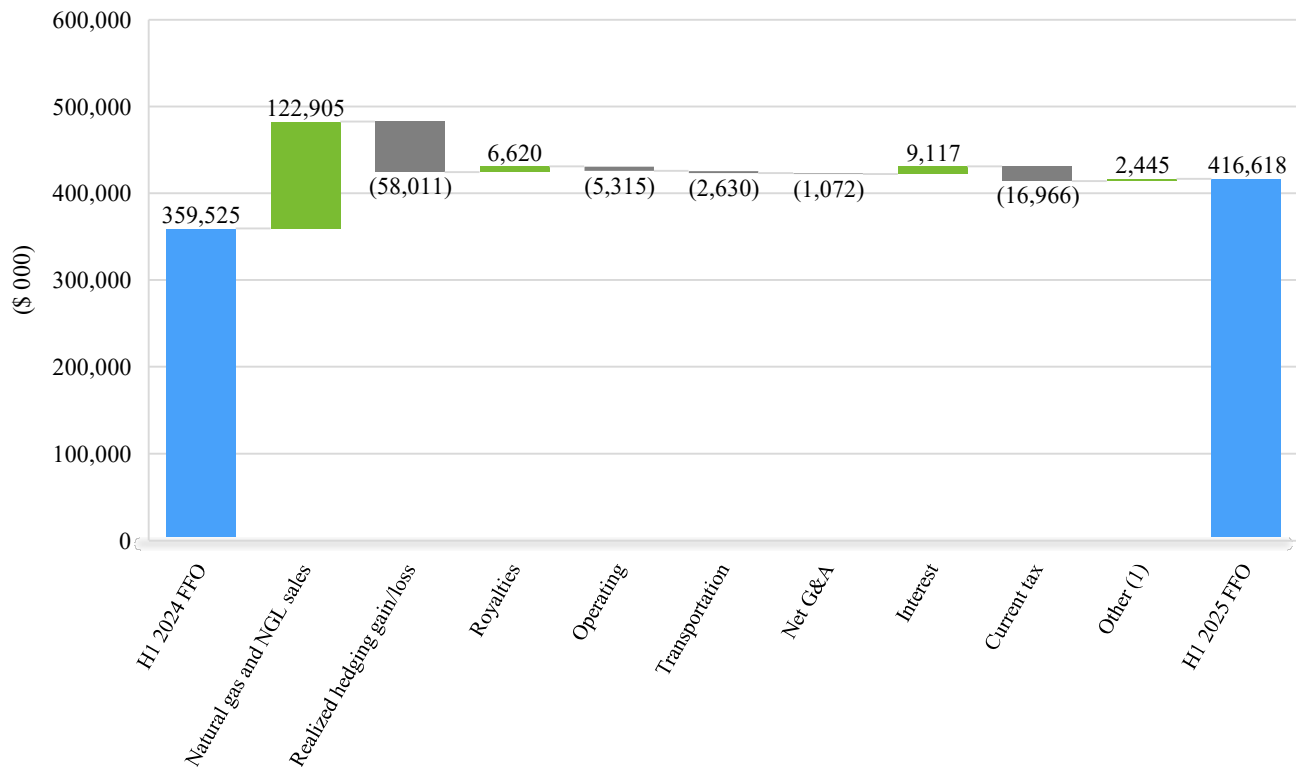
Funds from operations is a non-GAAP financial measure, refer to the section entitled "Non-GAAP and Other Financial Measures" for additional information contained within this MD&A.

**Change in Funds from Operations
Three Months Ended June 30**



(1) "Other" includes other income, net marketing revenue, and realized gain/loss on foreign exchange

**Change in Funds from Operations
Six Months Ended June 30**



Free Funds Flow

Peyto uses free funds flow, defined as cash flow from operating activities before changes in non-cash operating working capital, provision for performance-based compensation, and transaction costs, less total capital expenditures, as an indicator of the funds available for capital allocation. For the three and six months ended June 30, 2025, free funds flow was \$83.7 million and \$204.0 million, respectively, compared to \$54.0 million and \$140.7 million for the same periods of 2024. Free funds flow is a non-GAAP financial measure, refer to the section entitled "Non-GAAP and Other Financial Measures" for additional information contained within this MD&A.

Earnings

The Company's earnings in the three months ended June 30, 2025, rose to \$87.8 million from \$51.4 million for the same period of 2024, driven by the higher funds from operations, an unrealized gain on foreign exchange and decreased deferred tax expense, partially offset by increased depletion and depreciation associated with increased production volumes.

In the first half of 2025, Peyto's earnings increased to \$201.9 million from \$151.3 million for the same period of 2024. The increased earnings were mainly driven by the increased funds from operations and an unrealized gain on foreign exchange, partially offset by increased depletion and depreciation associated with increased production volumes.

Capital Expenditures

Peyto invested \$105.6 million in capital expenditures for the second quarter of 2025. The Company drilled 19 wells (17.7 net), completed 19 wells (16.9 net) and brought 21 wells (18.9 net) on production for drilling, completions, equipping and tie-in capital of \$86.2 million. Facilities and pipeline projects totaled \$18.5 million in the quarter, which included optimization projects, regular maintenance, and capital associated with the installation of a new compressor station in the Swanson area, which is expected to be completed in the third quarter of 2025.

The following table summarizes capital expenditures for the three and six months ended June 30, 2025 and 2024:

(\$000)	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Land	597	28	2032%	1,340	908	48%
Seismic	3	126	-98%	34	158	-78%
Drilling	47,551	49,855	-5%	98,978	101,513	-2%
Completions	28,466	30,918	-8%	54,514	65,387	-17%
Equipping & tie-ins	10,193	5,830	75%	18,309	13,607	35%
Facilities & pipelines	18,521	13,303	39%	33,981	31,400	8%
Other	318	391	-19%	544	1241	-56%
Additions to property, plant and equipment	105,649	100,451	5%	207,700	214,214	-3%
Asset dispositions, net of acquisitions	(1,000)	-	-	(924)	-	-
Total capital expenditures ⁽¹⁾	104,649	100,451	4%	206,776	214,214	-3%

(1) This is a non-GAAP measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

LIQUIDITY AND CAPITAL RESOURCES

Net Debt

Net debt is a non-GAAP financial measure used by the Company in monitoring and assessing its capital structure. Net debt as at June 30, 2025, December 31, 2024, and June 30, 2024 are summarized as follows:

(\$000)	As at June 30, 2025	As at December 31, 2024	As at June 30, 2024
Long-term debt	1,125,056	1,295,238	1,214,633
Current assets	(353,583)	(394,517)	(396,588)
Current liabilities	349,667	269,609	345,875
Financial derivative instruments - current	130,929	188,136	180,769
Current portion of lease obligation	(963)	(936)	(1,334)
Decommissioning provision - current	(8,123)	(8,956)	(5,778)
Net debt ⁽¹⁾	1,242,983	1,348,574	1,337,577

(1) This is a non-GAAP financial measure. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

Peyto's net debt of \$1.24 billion as at June 30, 2025, decreased by \$105.6 million from December 31, 2024.

The Company's 2025 capital expenditure budget is \$450 to \$500 million. Peyto believes funds from operations based on current strip pricing, together with available borrowings under the Revolving Facility will be sufficient to maintain dividends, finance current operations, and fund the planned capital expenditure program.

The total amount of capital invested in 2025 will be driven by the number and quality of projects generated. Capital will only be invested if it meets the long-term return objectives of the Company. The majority of the capital program will involve drilling, completion and tie-in of lower risk development gas wells. Peyto's rapidly scalable business model has the flexibility to match planned capital expenditures to actual cash flow.

Current and Long-Term Debt

(\$000)	As at June 30, 2025	As at December 31, 2024
Revolving credit facility	730,000	760,000
Term Loan	67,000	106,000
Long-term senior secured notes	489,572	492,556
Total current and long-term debt	1,286,572	1,358,556
Deferred financing costs	(3,579)	(5,463)
Total current and long-term debt, net of deferred financing costs	1,282,993	1,353,093
Current portion of bank debt, net of deferred financing costs	157,937	57,855
Non-current portion of bank debt, net of deferred financing costs	1,125,056	1,295,238

On June 10, 2024, the Company amended and restated its credit facilities (the "Credit Facilities") with a syndicate of banks to extend the maturity dates of its \$1 billion revolving operating facility (the "Revolving Credit Facility") and its amortizing term facility (the "Term Loan"). The maturity dates of the Revolving Credit Facility and the Term Loan were extended to October 13, 2027, and October 13, 2026, respectively, from October 13, 2025. The Term Loan requires equal quarterly payments in the amount of \$14.5 million with a final payment due on September 30, 2026, in the amount of \$9.0 million. The Revolving Credit Facility includes a \$40 million working capital sub-tranche and a \$960 million production line and is available on a revolving basis.

The Company had \$8.2 million of Letters of Credit outstanding at June 30, 2025 (\$6.6 million at December 31, 2024).

Borrowings under the Credit Facilities bear interest at Canadian bank prime or US base rate, or, at Peyto's option, Canadian dollar CORRA advances or US dollar SOFR loan rates, plus adjustments and applicable margin. There was no change to the financial covenants in the amended agreement

Peyto is subject to financial covenants as defined in the credit facility and note purchase agreements. The Company's financial covenants include financial measures defined within its revolving credit facility agreement that are not defined under the Accounting Standards. These financial measures are defined in the amended credit facility agreement as follows:

- Total Debt: includes long-term debt and subordinated debt plus bank overdraft and letters of credit.
- Senior Debt: includes long-term debt plus bank overdraft and letters of credit.
- EBITDA: trailing twelve-month net income before non-cash items, interest, and income taxes.

Financial covenant	Limit	June 30, 2025	December 31, 2024
Total Debt to EBITDA	Less than 4.0	1.39	1.57
Senior Debt to EBITDA	Less than 3.5	1.39	1.57
Interest coverage	Greater than 3.0	10.56	8.93

Peyto is in compliance with all financial covenants at June 30, 2025.

Outstanding secured senior notes as at June 30, 2025 are as follows:

Senior Secured Notes	Date Issued	Rate	Maturity Date
\$100 million (CAD)	January 3, 2019	4.39%	January 3, 2026
\$100 million (CAD)	January 2, 2018	3.95%	January 2, 2028
\$40 million (USD)	October 29, 2021	3.98%	October 29, 2028
\$160 million (CAD)	October 24, 2023	6.46%	October 24, 2030
\$75 million (CAD)	October 17, 2024	5.638%	October 17, 2034

Senior secured notes in the amount of \$100 million with a coupon rate of 4.39% mature on January 3, 2026 and are classified as a current liability. Peyto will assess market conditions and interest rates at maturity and will either renew or repay the note with available borrowings from its Revolving Credit Facility.

Capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

Common Shares (no par value)	Number of Common Shares	Amount \$
Balance, December 31, 2024	197,829,480	1,977,905
Common shares issued under stock option plan	2,466,253	32,140
Private placement	211,761	3,519
Issued on settlement of DSU's	73,547	662
Contributed surplus on exercised of stock options	-	7,084
Common share issuance costs (net of tax)	-	(119)
Balance, June 30, 2025	200,581,041	2,021,191

In the first half of 2025, the Company issued 2,466,253 common shares under its stock option program for proceeds of \$32.1 million. Additionally, on April 14, 2025, Peyto closed a private placement issuing 211,761 common shares, at price of \$16.60 per common share, to employees and officers of the Company for proceeds of \$3.5 million.

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures and decommissioning expenditures, divided by funds from operations. This ratio represents the percentage of total capital expenditures, decommissioning expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program. Refer to the section entitled "Non-GAAP and Other Financial Measures" in this MD&A for further information.

(\$000, except total payout ratio)	Three Months Ended June 30			Six Months Ended June 30		
	2025	2024	% Change	2025	2024	% Change
Total dividends declared	65,957	64,365	2%	131,633	128,523	2%
Total capital expenditures ⁽¹⁾	104,649	100,451	4%	206,776	214,214	-3%
Decommissioning expenditures	2,944	391	653%	5,816	4,597	27%
Total payout ⁽¹⁾	173,550	165,207	5%	344,225	347,334	-1%
Funds from operations ⁽¹⁾	191,283	154,866	24%	416,618	359,525	16%
Total payout ratio ⁽¹⁾	91%	107%	-14%	83%	97%	-13%

(1) This is a non-GAAP financial measure. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

Contractual Obligations

In addition to those recorded on the Company's balance sheet, the following is a summary of Peyto's contractual obligations and commitments at June 30, 2025:

(\$000)	Q3–Q4 2025	2026	2027	2028	2029	Thereafter
Interest payments ⁽¹⁾	12,583	20,958	20,775	16,966	14,565	30,617
Transportation commitments	51,202	128,084	99,961	64,326	48,316	464,818
Operating leases	1,214	2,429	2,436	2,438	2,539	5,454
Total	64,999	151,471	123,172	83,730	65,420	500,889

(1) Fixed interest payments on senior secured notes

Related Party Transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in commercial transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day-to-day operational decision making of the Company. The dollar value of the transactions between Peyto and each of the related reporting entities is summarized below:

Expense (Income) (\$000)				Accounts Payable (\$000)	
Three Months ended June 30		Six Months ended June 30		As at June 30	
2025	2024	2025	2024	2025	2024
(1,131)	128	(1,160)	288	87	23

RISK FACTORS

Investors who purchase common shares are participating in the total returns from a portfolio of western Canadian natural gas producing properties. As such, the total returns earned by investors and the value of the shares are subject to numerous risks inherent in the oil and natural gas industry.

Expected returns depend largely on the volume of petroleum and natural gas production and the price received for such production, along with the associated costs. The price received for oil depends on a number of factors, including West Texas Intermediate oil prices, Canadian/US currency exchange rates, quality differentials and Edmonton par oil prices. The price received for natural gas production is dependent on current Alberta, Henry Hub, Malin, Dawn, Chicago, Ventura, and Emerson market prices and Canadian/US currency exchange rates. Peyto's marketing strategy is designed to smooth out short-term fluctuations in the price of natural gas through future sales. It is meant to be methodical and consistent and to avoid speculation.

Although Peyto's focus is on internally generated drilling programs, any acquisition of oil and natural gas assets depends on an assessment of value at the time of acquisition. Incorrect assessments of value can adversely affect dividends to shareholders and the value of the common shares. Peyto employs experienced staff and performs appropriate levels of due diligence on the analysis of acquisition targets, including a detailed examination of reserve reports; if appropriate, re-engineering of reserves for a large portion of the properties to ensure the results are consistent; site examinations of facilities for environmental liabilities; detailed examination of balance sheet accounts; review of contracts; review of prior year tax returns and modeling of the acquisition to attempt to ensure accretive results to the shareholders.

Inherent in development of the existing oil and gas reserves are the risks, among others, of drilling dry holes, encountering production or drilling difficulties or experiencing high decline rates in producing wells. To minimize these risks, Peyto employs experienced staff to evaluate and operate wells and utilize appropriate technology in operations. In addition, prudent work practices and procedures, safety programs and risk management principles, including insurance coverage protect Peyto against certain potential losses.

Peyto's operating costs could escalate and become uncompetitive due to supply chain disruptions, inflationary cost pressures, equipment limitations, escalating supply costs, commodity prices, and additional government intervention through stimulus spending or additional regulations. Peyto's inability to manage costs may impact project returns and future development decisions, which could have a material adverse effect on its financial performance and cash flows.

The cost or availability of oilfield services may adversely affect Peyto's ability to undertake exploration, development and construction projects. The crude oil and natural gas industry is cyclical in nature and is prone to shortages of supply of equipment and services including drilling rigs, geological and geophysical services, engineering and construction services, major equipment items for infrastructure projects, and construction materials generally. These materials and services may not be available when required at reasonable prices. A failure to secure the services and equipment necessary to Peyto's operations for the expected price, on the expected timeline, or at all, may have an adverse effect on Peyto's financial performance and cash flows.

Peyto routinely monitors its financial forecasts, capital spending, balance sheet and dividend policy and has the ability to make operational and financial changes to help ensure Peyto remains compliant with all financial covenants. If necessary, Peyto can request temporary relief from financial covenants from lenders. In the event Peyto does not comply with its financial covenants and lenders do not grant covenant relief, Peyto's access to capital could be restricted or repayment required.

The value of Peyto's common shares is based on, among other things, the underlying value of the oil and natural gas reserves. Geological and operational risks can affect the quantity and quality of reserves and the cost of ultimately recovering those reserves. Lower oil and gas prices increase the risk of write-downs on oil and gas property investments. In order to mitigate this risk, proven and probable oil and gas reserves are evaluated each year by a firm of independent reservoir engineers. Both the reserves committee and the Board of Directors reviews and approves the reserve report.

Access to markets may be restricted at times by pipeline or processing capacity. These risks are minimized by controlling as much of the processing and transportation activities as possible and ensuring transportation and processing contracts are in place with reliable cost-efficient counterparties.

The petroleum and natural gas industry is subject to extensive controls, regulatory policies and income and resource taxes imposed by various levels of government. These regulations, controls and taxation policies are amended from time to time. Peyto has no control over the level of government intervention or taxation in the petroleum and natural gas industry. Peyto

operates in such a manner to ensure, to the best of its knowledge that it is in compliance with all applicable regulations and are able to respond to changes as they occur.

The petroleum and natural gas industry is subject to both environmental regulations and an increased environmental awareness. Peyto has reviewed its environmental risks and is, to the best of its knowledge, in compliance with the appropriate environmental legislation and have determined that there is no current material impact on operations. Peyto employs environmentally responsible business operations and looks to both Alberta provincial authorities and Canada's federal authorities for direction and regulation regarding environmental and climate change legislation.

Changes to the demand for oil and natural gas products and the rise of petroleum alternatives may negatively affect Peyto's financial condition, results of operations and cash flows. Fuel conservation measures, alternative fuel requirements, increasing consumer demand for alternatives to oil and natural gas and technological advances in fuel economy and renewable energy generation systems could reduce the demand for oil, natural gas and liquid hydrocarbons. Recently, certain jurisdictions have implemented policies or incentives to decrease the use of hydrocarbons and encourage the use of renewable fuel alternatives, which may lessen the demand for petroleum products and put downward pressure on commodity prices. Advancements in energy efficient products have a similar effect on the demand for oil and natural gas products. Peyto cannot predict the impact of changing demand for oil and natural gas products, and any major changes may have a material adverse effect on Peyto's business, financial condition, results of operations and cash flow by decreasing Peyto's profitability, increasing its costs, limiting its access to capital and decreasing the value of its assets.

A number of factors, including the effects of the use of hydrocarbons on climate change, the impact of crude oil and natural gas operations on the environment, environmental damage relating to spills of crude oil products during production and transportation, and Indigenous rights, have affected certain investors' sentiments towards investing in the crude oil and natural gas industry. As a result of these concerns, some institutional, retail and governmental investors have announced that they are no longer funding or investing in crude oil and natural gas assets or companies, or are reducing the amount thereof over time. In addition, certain institutional investors are requesting that issuers develop and implement more robust ESG policies and practices. Developing and implementing such policies and practices can involve significant costs and require a significant time commitment from the Board, Management and employees of Peyto. Failing to implement the policies and practices, as requested by institutional investors, may result in such investors reducing their investment in Peyto, or not investing in Peyto at all. Any reduction in the investor base interested or willing to invest in the crude oil and natural gas industry and more specifically, Peyto, may result in limiting Peyto's access to capital, increasing the cost of capital, and decreasing the price and liquidity of Peyto's securities even if Peyto's operating results, underlying asset values, or cash flows have not changed.

Peyto is subject to financial market risk. In order to maintain substantial rates of growth, Peyto must continue reinvesting in, drilling for or acquiring petroleum and natural gas. The capital expenditure program is funded primarily through funds from operations, debt and, if appropriate, equity.

Information technology systems and cyber-security breaches of Peyto's cyber-security and loss of, or unauthorized access to, electronic data may adversely impact Peyto's operations and financial position. Peyto has become increasingly dependent upon the availability, capacity, reliability, and security of our information technology infrastructure and our ability to expand and continually update this infrastructure to conduct daily operations. Peyto depends on various information technology systems to estimate reserve quantities, process and record financial data, manage Peyto's land base, manage financial resources, analyze seismic information, administer contracts with operators and lessees, and communicate with employees and third-party partners.

Further, Peyto is subject to a variety of information technology and system risks as a part of its normal course operations, including potential breakdown, invasion, virus, cyber-attack, cyber-fraud, security breach, and destruction or interruption of Peyto's information technology systems by third parties or insiders. Unauthorized access to these systems by employees or third parties could lead to corruption or exposure of confidential, fiduciary or proprietary information, interruption to communications or operations or disruption to business activities, or Peyto's competitive position. In addition, cyber-phishing attempts, in which a malicious party attempts to obtain sensitive information such as usernames, passwords, credit card and banking details, or approval of wire transfer requests by disguising as a trustworthy entity in an electronic communication, have become more widespread and sophisticated in recent years.

Increasingly, social media is used as a vehicle to carry out cyber-phishing attacks. Information posted on social media sites, for business or personal purposes, may be used by attackers to penetrate Peyto's systems and obtain confidential information. Peyto provides employees with social media guidelines that align with its Code of Business Conduct and Ethics Policy. Despite these efforts, as social media continues to grow in influence and access to social media platforms becomes increasingly prevalent, there are significant risks that Peyto may not be able to properly regulate social media use and preserve adequate records of business activities.

If Peyto becomes a victim to a cyber-phishing attack it could result in a loss or theft of Peyto's financial resources or critical data and information, or could result in a loss of control of Peyto's technological infrastructure or financial resources. Peyto's employees are often the targets of such cyber-phishing attacks, as they are and will continue to be targeted by parties using fraudulent "spoof" emails to misappropriate information or to introduce viruses or other malware through "Trojan horse" programs to Peyto's computers. These emails appear to be legitimate emails, but direct recipients to fake websites operated by the sender of the email or request recipients to send a password or other confidential information through email or to download malware.

Peyto maintains policies and procedures that address and implement employee protocols with respect to electronic communications and electronic devices and conducts regular cyber-security risk assessments and training and education programs for its employees. Peyto also employs encryption protection of its confidential information on all computers and other electronic devices. Despite Peyto's efforts to mitigate such cyber-phishing attacks through education and training, cyber-phishing activities remain a serious problem that may damage its information technology infrastructure. Peyto applies technical and process controls in line with industry-accepted standards to protect its information, assets and systems, including a written incident response plan for responding to a cybersecurity incident. However, these controls may not adequately prevent cybersecurity breaches. Disruption of critical information technology services, or breaches of information security, could have a negative effect on Peyto's performance and earnings, as well as its reputation, and any damages sustained may not be adequately covered by Peyto's current insurance coverage, or at all. The significance of any such event is difficult to quantify, but may in certain circumstances be material and could have a material adverse effect on Peyto's business, financial condition, and results of operations.

On June 20, 2024, amendments to the Competition Act (Canada) came into force with the adoption of Bill C-59, An Act to Implement Certain Provisions of the Fall Economic Statement which impact environmental and climate disclosures by businesses. As a result of these amendments, certain public representations by a business regarding the benefits of the work it is doing to protect or restore the environment or mitigate the environmental and ecological causes or effects of climate change may violate the Competition Act's deceptive marketing practices provisions. These amendments include substantial financial penalties and, effective June 20, 2025, a private right of action which will permit private parties to seek an order from the Competition Tribunal under the deceptive marketing practices provisions. Uncertainty surrounding the interpretation and enforcement of this legislation may expose the Company to increased litigation and financial penalties, the outcome and impacts of which can be difficult to assess or quantify and may have a material adverse effect on the Company's business, reputation, financial condition, and results.

There is a risk that (i) the tariffs that are currently in effect on goods exported from or imported into Canada continue in effect for an extended period of time, the tariffs that have been threatened are implemented, that tariffs that are currently suspended are reactivated, the rate or scope of tariffs are increased, or new tariffs are imposed, including on oil and natural gas, (ii) the U.S. and/or Canada imposes any other form of tax, restriction or prohibition on the import or export of products from one country to the other, including on oil and natural gas, and (iii) the tariffs imposed or threatened to be imposed by the U.S. on other countries and retaliatory tariffs imposed or threatened to be imposed by other countries on the U.S., will trigger a broader global trade war which could have a material adverse effect on the Canadian, U.S. and global economies, and by extension the Canadian oil and natural gas industry and the Company, including by decreasing demand for (and the price of) oil and natural gas, disrupting supply chains, increasing costs, causing volatility in global financial markets, and limiting access to financing.

For a detailed discussion of the risks, uncertainties and industry conditions associated with Peyto's business, refer to the Company's Annual Information Form, which is available under Peyto's SEDAR+ profile at www.sedarplus.ca and at www.peyto.com.

CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

The Company's Chief Executive Officer and Chief Financial Officer have designed, or caused to be designed under their supervision, disclosure controls and procedures to provide reasonable assurance that: (i) material information relating to the Company is made known to the Company's Chief Executive Officer and Chief Financial Officer by others, particularly during the period in which the annual and interim filings are being prepared; and (ii) information required to be disclosed by the Company in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time period specified in securities legislation.

Internal Control over Financial Reporting

The Company's Chief Executive Officer and Chief Financial Officer have designed, or caused to be designed under their supervision, internal control over financial reporting to provide reasonable assurance regarding the reliability of the Company's financial reporting and the preparation of financial statements for external purposes in accordance with GAAP. Such officers have evaluated, or caused to be evaluated under their supervision, the effectiveness of the Company's internal control over financial reporting at the financial period end of the Company and concluded that the Company's internal control over financial reporting is effective, at the financial period end of the Company, for the foregoing purpose.

Peyto is required to disclose herein any change in Peyto's internal control over financial reporting that occurred during the period ended June 30, 2025 that has materially affected, or is reasonably likely to materially affect, Peyto's internal control over financial reporting. No material changes in Peyto's internal control over financial reporting were identified during such period that has materially affected, or are reasonably likely to materially affect, Peyto's internal control over financial reporting.

It should be noted that a control system, including the Company's disclosure and internal controls and procedures, no matter how well conceived, can provide only reasonable, but not absolute, assurance that the objectives of the control system will be met and it should not be expected that the disclosure and internal controls and procedures will prevent all errors or fraud.

OFF-BALANCE SHEET FINANCING

Peyto does not have any guarantees or off-balance sheet arrangements that have been excluded from the balance sheets other than commitments disclosed in the "Contractual Obligations" section of this MD&A.

CRITICAL ACCOUNTING ESTIMATES

Reserve Estimates

Estimates of oil and natural gas reserves, by necessity, are projections based on geologic and engineering data, and there are uncertainties inherent to the interpretation of such data as well as the projection of future rates of production and the timing of development expenditures. Reserve engineering is an analytical process of estimating underground accumulations of oil and natural gas that can be difficult to measure. The accuracy of any reserve estimate is a function of the quality of available data, engineering and geological interpretation and judgment. Estimates of economically recoverable oil and natural gas reserves and future net cash flows necessarily depend upon a number of variable factors and assumptions, such as historical production from the area compared with production from other producing areas, the assumed effects of regulations by governmental agencies and assumptions governing future oil and natural gas prices, future royalties and operating costs, development costs and workover and remedial costs, all of which may in fact vary considerably from actual results. For these reasons, estimates of the economically recoverable quantities of oil and natural gas attributable to any particular group of properties, classifications of such reserves based on risk recovery, and estimates of the future net cash flows expected there from may vary substantially. Any significant variance in the assumptions could materially affect the estimated quantity and value of the reserves, which could affect the carrying value of Peyto's oil and natural gas properties and the rate of depletion of the oil and natural gas properties as well as the calculation of the reserve value based compensation. Actual production, revenues and expenditures with respect to Peyto's reserves will likely vary from estimates, and such variances may be material.

Peyto's estimated quantities of proved and probable reserves at December 31, 2024 were evaluated by independent petroleum engineers GLJ Ltd.

Depletion and Depreciation Estimate

All costs of exploring for and developing petroleum and natural gas reserves, together with the costs of production equipment, are capitalized and then depleted and depreciated on the unit-of-production method based on proved plus probable reserves. Petroleum and natural gas reserves and production are converted into equivalent units based upon estimated relative energy content (6 mcf to 1 barrel of oil). Costs for gas plants and other facilities are capitalized and depreciated on a declining balance basis.

Impairment of Long-Lived Assets

Impairment is indicated if the carrying value of the long-lived asset or oil and gas cash generating unit exceeds its recoverable amount under the Accounting Standards. If impairment is indicated, the amount by which the carrying value exceeds the estimated fair value of the long-lived asset is charged to earnings. The determination of the recoverable amount for impairment purposes under the Accounting Standards involves the use of numerous assumptions and judgments including future net cash flows from oil and gas reserves, future third-party pricing, inflation factors, discount rates and other uncertainties. Future revisions to these assumptions impact the recoverable amount.

Decommissioning Provision

The decommissioning provision is estimated based on existing laws, contracts or other policies. The fair value of the obligation is based on estimated future costs for abandonment and reclamation discounted at a credit adjusted risk free rate. The liability is adjusted each reporting period to reflect the passage of time and for revisions to the estimated future cash flows, with the accretion charged to earnings. By their nature, these estimates are subject to measurement uncertainty and the impact on the financial statements could be material.

Reserve Value Performance Based Compensation

The reserve value-based compensation is calculated using the year end independent reserves evaluation which was completed in February 2025. A quarterly provision for the reserve value-based compensation is calculated using estimated proved producing reserve additions adjusted for changes in debt, equity and dividends. Actual proved producing reserves additions and forecasted commodity prices could vary significantly from those estimated and may have a material effect on the calculation.

Income Taxes

The determination of the Company's income and other tax liabilities requires interpretation of complex laws and regulations often involving multiple jurisdictions. All tax filings are subject to audit and potential reassessment after the lapse of considerable time. Accordingly, the actual income tax liability may differ significantly from that estimated and recorded.

Accounting Changes

Voluntary changes in accounting policy are made only if they result in financial statements which provide more reliable and relevant information. Accounting policy changes are applied retrospectively unless it is impractical to determine the period or cumulative impact of the change. Corrections of prior period errors are applied retrospectively and changes in accounting estimates are applied prospectively by including these changes in earnings. When the Company has not applied a new primary source of GAAP that has been issued, but is not effective, the Company will disclose the fact along with information relevant to assessing the possible impact that application of the new primary source of GAAP will have on the financial statements in the period of initial application.

ADDITIONAL INFORMATION

Additional information relating to Peyto Exploration & Development Corp. can be found on SEDAR+ at www.sedarplus.ca and www.Peyto.com.

NON-GAAP AND OTHER FINANCIAL MEASURES

Throughout this MD&A and in other materials disclosed by the Company, Peyto employs certain measures to analyze financial performance, financial position, and cash flow. These non-GAAP and other financial measures do not have any standardized meaning prescribed under the Accounting Standards and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with the Accounting Standards, such as net income (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance.

Non-GAAP Financial Measures**Funds from Operations**

"Funds from operations" is a non-GAAP measure which represents cash flows from operating activities before changes in non-cash operating working capital, decommissioning expenditure, provision for performance-based compensation and transaction costs, if any. Management considers funds from operations and per share calculations of funds from operations to be key measures as they demonstrate the Company's ability to generate the cash necessary to pay dividends, repay debt and make capital investments. Management believes that by excluding the temporary impact of changes in non-cash operating working capital, funds from operations provides a useful measure of Peyto's ability to generate cash that is not subject to short-term movements in operating working capital. The most directly comparable GAAP measure is cash flows from operating activities.

	Three Months Ended June 30		Six Months Ended June 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	174,441	141,965	393,674	338,829
Change in non-cash working capital	11,398	10,010	12,128	13,599
Decommissioning expenditures	2,944	391	5,816	4,597
Performance based compensation	2,500	2,500	5,000	2,500
Funds from operations	191,283	154,866	416,618	359,525

Free Funds Flow

Peyto uses "free funds flow" as an indicator of the efficiency and liquidity of Peyto's business, measuring its funds after capital investment available to manage debt levels, pay dividends, and return capital to shareholders through activities such as share repurchases. Peyto calculates free funds flow as cash flows from operating activities before changes in non-cash operating working capital, provision for performance-based compensation, and transaction costs, less total capital expenditures, allowing Management to monitor its free funds flow to inform its capital allocation decisions. The most directly comparable GAAP measure to free funds flow is cash from operating activities. The following table details the calculation of free funds flow and the reconciliation from cash flow from operating activities to free funds flow.

	Three Months Ended June 30		Six Months Ended June 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	174,441	141,965	393,674	338,829
Change in non-cash working capital	11,398	10,010	12,128	13,599
Performance based compensation	2,500	2,500	5,000	2,500
Total capital expenditures	(104,649)	(100,451)	(206,776)	(214,214)
Free funds flow	83,690	54,024	204,026	140,714

Total Capital Expenditures

Peyto uses the term "total capital expenditures" as a measure of capital investment in exploration and production activity, as well as property acquisitions and divestitures, and such spending is compared to the Company's annual budgeted capital expenditures. The most directly comparable GAAP measure for total capital expenditures is cash flow used in investing activities. The following table details the calculation of cash flow used in investing activities to total capital expenditures.

	Three Months Ended June 30		Six Months Ended June 30	
(\$000)	2025	2024	2025	2024
Cash flows used in investing activities	108,667	80,901	211,988	178,535
Change in prepaid capital	838	5,512	405	857
Change in non-cash working capital relating to investing activities	(4,856)	14,038	(5,617)	34,822
Total capital expenditures	104,649	100,451	206,776	214,214

Net Debt

"Net debt" is a non-GAAP financial measure that is the sum of long-term debt and working capital excluding the current financial derivative instruments, current portion of lease obligations and current portion of decommissioning provision. It is used by management to analyze the financial position and leverage of the Company. Net debt is reconciled to long-term debt which is the most directly comparable GAAP measure.

(\$000)	As at June 30, 2025	As at December 31, 2024	As at June 30, 2024
Long-term debt	1,125,056	1,295,238	1,214,633
Current assets	(353,583)	(394,517)	(396,588)
Current liabilities	349,667	269,609	345,875
Financial derivative instruments - current	130,929	188,136	180,769
Current portion of lease obligation	(963)	(936)	(1,334)
Decommissioning provision - current	(8,123)	(8,956)	(5,778)
Net debt	1,242,983	1,348,574	1,337,577

Net Marketing Revenue

Peyto uses the term "net marketing revenue" to evaluate the profitability of products purchased from third parties that are resold. Net marketing revenue is calculated as marketing revenue less marketing purchases. In reporting for prior periods, marketing revenue and marketing purchases were reported as "sales of natural gas and natural gas liquids from third parties" and "natural gas and natural gas liquids purchased from third parties."

(\$000)	Three Months Ended June 30		Six Months Ended June 30	
	2025	2024	2025	2024
Marketing revenue	5,385	8,404	13,727	34,255
Marketing purchases	(4,775)	(7,854)	(12,058)	(34,091)
Net marketing revenue	610	550	1,669	164

Non-GAAP Financial Ratios

Funds from Operations per Share

Peyto presents funds from operations per share by dividing funds from operations by the Company's diluted or basic weighted average common shares outstanding. "Funds from operations" is a non-GAAP financial measure. Management believes that funds from operations per share provides investors an indicator of funds generated from the business that could be allocated to each shareholder's equity position.

Netback per MCFE and BOE

"Netback" is a non-GAAP measure that represents the profit margin associated with the production and sale of petroleum and natural gas. Peyto computes "field netback per Mcfe" as commodity sales from production, plus net marketing revenue, if any, plus other income, less royalties, operating, and transportation expenses, divided by production. "Cash netback" is calculated as "field netback" less interest, less general and administration expense and plus or minus realized gain on foreign exchange, divided by production. "After-tax cash netback" is calculated as "cash netback" less current tax, divided by production. Netbacks are per-unit-of-production measures used to assess Peyto's performance and efficiency.

(\$/Mcfe)	Three Months Ended June 30		Six Months Ended June 30	
	2025	2024	2025	2024
Gross Sale Price	3.54	2.93	3.87	3.22
Realized hedging gain (loss)	0.73	1.02	0.72	1.20
Net Sale Price	4.27	3.95	4.59	4.42
Net Marketing revenue	0.01	0.01	0.01	0.00
Other income	0.07	0.02	0.05	0.03
Royalties	(0.14)	(0.26)	(0.19)	(0.25)
Operating costs	(0.54)	(0.52)	(0.54)	(0.53)
Transportation	(0.31)	(0.30)	(0.30)	(0.30)
Field netback	3.36	2.90	3.62	3.37
G&A	(0.06)	(0.06)	(0.06)	(0.06)
Interest and financing	(0.26)	(0.36)	(0.27)	(0.36)
Realized gain (loss) on foreign exchange	(0.01)	(0.01)	(0.01)	-
Cash netback (\$/Mcfe)	3.03	2.47	3.28	2.95
Current Tax	(0.36)	(0.16)	(0.39)	(0.29)
After tax cash netback (\$/Mcfe)	2.67	2.31	2.89	2.66
After tax cash netback (\$/boe)	15.95	13.91	17.33	15.97

Net Marketing Revenue per Mcfe

"Net marketing revenue per Mcfe" comprises marketing revenue less marketing purchases, as determined in accordance with the Accounting Standards, divided by the Company's total production.

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures and decommissioning expenditures, divided by funds from operations. This ratio represents the percentage of the capital expenditures, decommissioning expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program.

(\$000, except total payout ratio)	Three Months Ended June 30		Six Months Ended June 30	
	2025	2024	2025	2024
Total dividends declared	65,957	64,365	131,633	128,523
Total capital expenditures	104,649	100,451	206,776	214,214
Decommissioning expenditures	2,944	391	5,816	4,597
Total payout	173,550	165,207	344,225	347,334
Funds from operations	191,283	154,866	416,618	359,525
Total payout ratio (%)	91%	107%	83%	97%

Supplementary Financial Measures

"Diversification activities" are the costs of the basis on physical natural gas sales contracts that access various hubs including Ventura, Emerson 2, Malin, Dawn, Chicago and Henry Hub, divided the Company's natural gas production.

"DD&A expense per Mcfe and boe" is comprised of DD&A expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Gross sale price" is comprised of natural gas and natural gas liquids sales, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"G&A expense per Mcfe and boe" is comprised of G&A expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Interest and financing expense per Mcfe and boe" is comprised of interest and financing expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Liquids production to sales gas ratio" is comprised of NGLs production, divided by the Company's natural gas production.

"Net sale price" is comprised of natural gas and natural gas liquids sales including hedging gains or losses, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Operating expense per Mcfe and boe" is comprised of operating expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Other income per Mcfe" is comprised of other income, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Production per million common shares" is comprised of the Company's total production divided by the weighted average number of shares outstanding at the end of the period.

"Realized condensate and pentanes plus price" is comprised of condensate and pentanes commodity sales from production, as determined in accordance with the Accounting Standards, divided by the Company's condensate and pentanes production.

"Realized gain on foreign exchange per Mcfe" is comprised of realized gain on foreign exchange, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Realized natural gas price" is comprised of natural gas commodity sales from production, as determined in accordance with the Accounting Standards, divided by the Company's natural gas production.

"Realized NGLs price" is comprised of NGLs commodity sales from production, as determined in accordance with the Accounting Standards, divided by the Company's NGLs production.
Realized gain on foreign exchange and other income

"Royalties as a percentage of sales" is comprised of royalties, as determined in accordance with the Accounting Standards, divided by commodity sales from production as determined in accordance with the Accounting Standards.

"Royalties per Mcfe and boe" is comprised of royalties, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Sale price" is comprised of total commodity sales from production including hedging gains or losses, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Total dividends per common share" is comprised of dividends declared, as determined in accordance with the Accounting Standards, divided by the number of shares outstanding at the dividend record date.

"Total realized hedging gain (loss) per Mcfe and boe" is comprised of realized gain (loss) on derivative financial instruments, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Transportation per Mcfe and boe" is comprised of transportation expense, as determined in accordance with the Accounting Standards, divided by the Company's total production

FORWARD-LOOKING STATEMENTS

Certain statements contained in this MD&A constitute forward-looking statements or forward-looking information (collectively, "forward-looking statements") within the meaning of applicable Canadian securities laws. These forward-looking statements relate to future events or Peyto's future performance. All statements other than statements of historical fact are forward-looking statements. The use of any of the words "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "should", "believe" and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. These statements speak only as of the date of this MD&A.

Forward-looking statements are based on a number of factors and assumptions which have been used to develop such forward-looking statements but which may prove to be incorrect. Although Peyto believes that the expectations reflected in such forward-looking statements are reasonable, undue reliance should not be placed on forward-looking statements because Peyto can give no assurance that such expectations will prove to be correct. In addition to other factors and assumptions which may be identified in this MD&A, assumptions have been made regarding, among other things: the impact of increasing competition; the general stability of the economic and political environment in which Peyto operates; the timely receipt of any required regulatory approvals; the ability of Peyto to obtain qualified staff, equipment and services in a timely and cost efficient manner; drilling results; the ability of the operator of the projects which Peyto has an interest in to operate the field in a safe, efficient and effective manner; the ability of Peyto to obtain financing on acceptable terms; field production rates and decline rates; the ability to replace and expand oil and natural gas reserves through acquisitions, development and exploration; the timing and costs of pipeline, storage and facility construction and expansion and the ability of Peyto to secure adequate product transportation; future oil and natural gas prices; currency, exchange and interest rates; the regulatory framework regarding royalties, taxes, environmental and climate change matters in the jurisdictions in which Peyto operates; and the ability of Peyto to successfully market its oil and natural gas products.

In particular, this MD&A contains forward-looking statements pertaining to the following:

- Peyto's 2025 capital expenditure program of \$450 to \$500 million;
- Peyto's belief that funds from operations based on current strip pricing, together with available borrowings under the credit facility will be sufficient to maintain dividends, finance current operations, and fund the planned capital expenditure program;
- the existence, operation and strategy of Peyto's commodity price risk management program; and
- the approximate and maximum amount of forward sales and hedging to be employed by Peyto.

The actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors set forth below and elsewhere in this MD&A:

- public health risks;
- volatility in market prices for oil and natural gas;
- fluctuations in foreign exchange or interest rates and stock market volatility;
- loss of markets;
- changes to the Company's capital budget;
- liabilities inherent in oil and natural gas operations;
- uncertainties associated with estimating oil and natural gas reserves;
- risks and uncertainties associated with Peyto's oil and natural gas exploration and development program;
- competition for, among other things, capital, acquisitions of reserves, undeveloped lands and skilled personnel;
- incorrect assessments of the value of acquisitions and exploration and development programs;
- geological, technical, drilling and processing problems;
- restrictions and/or limitations on transportation, including pipeline systems;
- uncertainties associated with changes in legislation, including, but not limited to, changes in income tax laws, tariffs, threat of tariffs, oil and natural gas royalty and regulatory frameworks and climate change laws and frameworks; and
- the other factors discussed under "Risk Factors" in Peyto's latest Annual Information Form.

Statements relating to reserves are deemed to be forward-looking statements as they involve the implied assessment, based on current estimates and assumptions, that the reserves described can be profitably produced in the future. The foregoing lists of factors are not exhaustive. The forward-looking statements contained in this MD&A are expressly qualified by this cautionary statement. Peyto does not undertake any obligation to publicly update or revise any forward-looking statements, except as required by applicable securities law.

CONVERSION RATIO

Natural gas liquids volumes are recorded in barrels of oil (bbl) and are converted to a thousand cubic feet equivalent (Mcf) using a ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Natural gas volumes recorded in thousand cubic feet (mcf) are converted to barrels of oil equivalent (boe) using the ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf:1 bbl is based in an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In addition, given that the value ratio based on the current price of oil as compared with natural gas is significantly different from the energy equivalent of six to one, utilizing a boe conversion ratio of 6 Mcf:1 bbl may be misleading as an indication of value.

GLOSSARY

The following is a list of abbreviations that may be used in this MD&A:

Measurement

bbl barrel

bbl/d barrels per day

Mbbl thousand barrels

MMbbl million barrels

boe (1) barrels of oil equivalent

boe/d (1) barrels of oil equivalent per day

Mboe (1) thousands of barrels of oil equivalent

MMboe (1) millions of barrels of oil equivalent

Mcf thousand cubic feet

Mcf/d thousand cubic feet per day

MMcf million cubic feet

MMcf/d million cubic feet per day

Bcf billion cubic feet

MMBtu million British thermal units

GJ gigajoule

Quarterly information

	2025		2024		
	Q2	Q1	Q4	Q3	Q2
Operations					
Production					
Natural gas (Mcf/d)	696,619	710,459	708,105	638,433	642,754
NGLs (bbl/d)	15,650	15,473	15,409	13,626	15,174
Total (boe/d @ 6:1)	131,754	133,883	133,426	120,031	122,299
Total (Mcfe/d @ 6:1)	790,521	803,299	800,558	720,186	733,796
Liquid to gas ratio (bbl per MMcf)	22.50	21.80	21.80	21.3	23.6
Product prices					
Realized natural gas price – after hedging and diversification (\$/Mcf)	3.53	4.17	3.43	2.95	2.87
Realized NGL price – after hedging (\$/bbl)	58.43	62.97	64.78	69.61	69.44
\$/Mcfe					
Net Sales Price (\$/Mcfe)	4.27	4.90	4.28	3.93	3.95
Net marketing revenue (\$/Mcfe) ⁽²⁾	0.01	0.02	0.02	0.03	0.01
Other income (\$/Mcfe)	0.07	0.03	0.03	0.03	0.02
Royalties (\$/Mcfe)	(0.14)	(0.25)	(0.21)	(0.18)	(0.26)
Operating expenses (\$/Mcfe)	(0.54)	(0.53)	(0.50)	(0.54)	(0.52)
Transportation (\$/Mcfe)	(0.31)	(0.29)	(0.27)	(0.31)	(0.30)
Field netback (\$/Mcfe) ⁽²⁾	3.36	3.88	3.35	2.96	2.90
General & administrative expenses (\$/Mcfe)	(0.06)	(0.06)	(0.05)	(0.03)	(0.06)
Interest expense (\$/Mcfe)	(0.26)	(0.29)	(0.33)	(0.38)	(0.36)
Realized gain (loss) on foreign exchange	(0.01)	0.00	0.01	0.00	(0.01)
Cash netback (\$/Mcfe) ⁽²⁾	3.03	3.53	2.98	2.55	2.47
Financial (\$000, except per share)					
Revenue and realized hedging gains (losses) ⁽¹⁾	306,999	354,268	315,098	260,608	263,832
Royalties	9,753	17,714	15,768	11,695	17,440
Funds from operations ⁽²⁾	191,283	225,335	199,079	154,534	154,866
Funds from operations per share ⁽²⁾	0.96	1.13	1.01	0.79	0.79
Funds from operations per diluted share ⁽²⁾	0.95	1.12	1.00	0.78	0.79
Total dividends declared	65,957	65,676	65,140	64,707	64,365
Total dividends declared per share ⁽²⁾	0.33	0.33	0.33	0.33	0.33
Earnings	87,832	114,117	78,228	51,029	51,437
Earnings per share	0.44	0.57	0.40	0.26	0.26
Earnings per diluted share	0.43	0.57	0.39	0.26	0.26
Total capital expenditures ⁽²⁾	104,649	102,129	117,525	125,869	100,451
Total payout ratio (%) ⁽²⁾	91%	76%	93%	125%	107%
Weighted average shares outstanding (basic)	199,868,585	199,017,749	197,388,049	196,077,193	195,045,669
Weighted average shares outstanding (diluted)	202,226,837	200,359,842	198,746,631	197,051,764	196,520,101

(1) Excludes marketing revenue and other income

(2) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information

Peyto Exploration & Development Corp.

Condensed Consolidated Balance Sheet (unaudited)

(Amount in \$ thousands)

	June 30 2025	December 31 2024
Assets		
Current assets		
Cash	31,685	13,635
Accounts receivable (Note 10)	131,154	147,561
Prepaid and other	59,815	45,185
Derivative financial instruments (Note 11)	130,929	188,136
	353,583	394,517
Long-term derivative financial instruments (Note 11)	5,324	48,645
Property, plant and equipment, net (Note 3)	5,058,742	5,062,728
	5,064,066	5,111,373
	5,417,649	5,505,890
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	145,235	160,053
Dividends payable (Note 6)	22,064	21,761
Income tax payable	15,345	20,048
Current portion of lease obligation	963	936
Decommissioning provision (Note 5)	8,123	8,956
Current portion of long-term debt (Note 4)	157,937	57,855
	349,667	269,609
Long-term debt (Note 4)	1,125,056	1,295,238
Decommissioning provision (Note 5)	343,860	360,296
Lease obligation	7,073	7,563
Deferred income taxes	859,984	876,855
	2,335,973	2,539,952
Equity		
Share capital (Note 6)	2,021,191	1,977,905
Contributed surplus	26,661	27,176
Retained earnings	577,589	507,273
Accumulated other comprehensive gain (Note 6)	106,568	183,975
	2,732,009	2,696,329
	5,417,649	5,505,890

See accompanying notes to the condensed consolidated financial statements.

Approved by the Board of Directors

(signed) "Debra Gerlach"
Director

(signed) "Jean-Paul Lachance"
Director

Peyto Exploration & Development Corp.
Condensed Consolidated Income Statement *(unaudited)*
(Amount in \$ thousands)

	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Revenues				
Natural gas and natural gas liquid sales <i>(Note 10)</i>	254,369	195,821	557,864	434,959
Royalties	(9,753)	(17,440)	(27,467)	(34,087)
Marketing revenue	5,385	8,404	13,727	34,255
Natural gas and natural gas liquid sales, net of royalties	250,001	186,785	544,124	435,127
Realized gain on derivative financial instruments <i>(Note 11)</i>	52,630	68,011	103,403	161,414
Other income	4,824	1,755	7,269	5,176
	307,455	256,551	654,796	601,717
Expenses				
Marketing purchases	4,775	7,854	12,058	34,091
Operating	38,932	34,777	77,535	72,220
Transportation	22,183	20,338	43,345	40,715
General and administrative	4,475	4,295	9,144	8,072
Performance based compensation	2,500	2,500	5,000	2,500
Stock based compensation <i>(Note 9)</i>	3,650	2,475	7,231	6,521
Finance cost <i>(Note 7)</i>	22,372	26,336	46,080	53,464
Realized loss (gain) on foreign exchange	895	167	807	(347)
Unrealized (gain) loss on foreign exchange	(2,932)	548	(2,984)	1,844
Depletion and depreciation <i>(Note 3)</i>	95,840	92,475	192,541	186,933
	192,690	191,765	390,757	406,013
Earnings before taxes	114,765	64,786	264,039	195,704
Provision for income taxes				
Current tax	25,966	10,361	55,804	38,838
Deferred tax	967	2,988	6,286	5,553
Total income taxes	26,933	13,349	62,090	44,391
Earnings for the period	87,832	51,437	201,949	151,313
Earnings per share <i>(Note 6)</i>				
Basic	\$0.44	\$0.26	\$1.01	\$0.78
Diluted	\$0.43	\$0.26	\$1.00	\$0.77

See accompanying notes to the condensed consolidated financial statements.

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Comprehensive Income (loss) *(unaudited)*

(Amount in \$ thousands)

	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Earnings for the period	87,832	51,437	201,949	151,313
Other comprehensive income				
Change in unrealized gain on derivative financial instruments	172,211	78,795	2,838	71,275
Deferred income tax recovery (expense)	(27,516)	(2,378)	23,121	20,834
Realized (gain) on derivative financial instruments	(52,577)	(68,453)	(103,366)	(161,856)
Comprehensive Income	179,950	59,401	124,542	81,566

Peyto Exploration & Development Corp.
Condensed Consolidated Statement of Changes in Equity *(unaudited)*
(Amount in \$ thousands)

	Six months ended June 30	
	2025	2024
Share capital, beginning of period	1,977,905	1,920,311
Common shares issued under stock option plan	32,140	17,209
Private placement	3,519	-
Issued on settlement of DSU's	662	-
Contributed surplus on exercise of stock options	7,084	5,100
Share issue costs (net of tax)	(119)	-
Share capital, end of period	2,021,191	1,942,620
Contributed surplus, beginning of period	27,176	25,021
Stock based compensation expense	7,231	6,521
Recognized under stock-based compensation plans	(7,746)	(5,100)
Contributed surplus, end of period	26,661	26,442
Retained earnings, beginning of period	507,273	485,072
Earnings for the period	201,949	151,313
Dividends <i>(Note 6)</i>	(131,633)	(128,523)
Retained earnings, end of period	577,589	507,862
Accumulated other comprehensive income, beginning of period	183,975	284,539
Other comprehensive loss	(77,407)	(69,747)
Accumulated other comprehensive income, end of period	106,568	214,792
Total Equity	2,732,009	2,691,716

See accompanying notes to the condensed consolidated financial statements.

Peyto Exploration & Development Corp.
Condensed Consolidated Statement of Cash Flows *(unaudited)*

(Amount in \$ thousands)

	Three months ended June 30		Six months ended June 30	
	2025	2024	2025	2024
Cash provided by operating activities				
Earnings	87,832	51,437	201,949	151,313
Items not requiring cash:				
Deferred income tax	967	2,988	6,286	5,553
Depletion and depreciation	95,840	92,475	192,541	186,933
Accretion of decommissioning provision	3,311	2,412	6,363	4,798
Lease interest	115	31	232	64
Stock based compensation	3,650	2,475	7,231	6,520
Unrealized (gain) loss on foreign exchange	(2,932)	548	(2,984)	1,844
Decommissioning expenditures	(2,944)	(391)	(5,816)	(4,597)
Change in non-cash working capital related to operating activities	(11,398)	(10,010)	(12,128)	(13,599)
	174,441	141,965	393,674	338,829
Financing activities				
Common shares issued on exercise of stock options and private placement	21,223	10,213	35,505	17,209
Cash dividends paid	(65,786)	(64,258)	(131,330)	(128,320)
Lease obligation payment	(316)	(357)	(695)	(714)
Change in deferred financing costs	942	(3,220)	1,884	(4,195)
Decrease in bank debt	(44,500)	(14,500)	(69,000)	(59,000)
	(88,437)	(72,122)	(163,636)	(175,020)
Investing activities				
Additions to property, plant and equipment	(104,811)	(94,939)	(207,295)	(213,357)
Asset dispositions, net of acquisitions	1,000	-	924	-
Change in non-cash working capital relating to investing activities	(4,856)	14,038	(5,617)	34,822
	(108,667)	(80,901)	(211,988)	(178,535)
Net change in cash	(22,663)	(11,058)	18,050	(14,726)
Cash, beginning of period	54,348	33,509	13,635	37,177
Cash, end of period	31,685	22,451	31,685	22,451

The following amounts are included in cash flows from operating activities:

Cash interest paid	20,449	18,693	36,278	43,249
Cash taxes paid	21,779	17,815	62,485	57,415

Peyto Exploration & Development Corp.

Notes to Condensed Consolidated Financial Statements *(unaudited)*

As at and for the three months ended June 30, 2025 and 2024

(Amount in \$ thousands, except as otherwise noted)

1. Nature of operations

Peyto Exploration & Development Corp and its subsidiaries (together “Peyto” or the “Company”) is a Calgary based oil and natural gas company. Peyto conducts exploration, development, and production activities in Canada. Peyto is incorporated and domiciled in the Province of Alberta, Canada. The address of its head office is 300, 600 – 3rd Avenue SW, Calgary, Alberta, Canada, T2P 0G5.

These condensed consolidated financial statements were approved and authorized for issuance by the Audit Committee of Peyto on August 12, 2025.

2. Basis of presentation

The condensed consolidated financial statements have been prepared by management and reported in Canadian dollars in accordance with IFRS® Accounting Standards (the “Accounting Standards”) as issued by the International Accounting Standards Board (“IASB”) applicable to the preparations of interim financial statements, including International Accounting Standard (“IAS”) 34, Interim Financial Reporting. These condensed consolidated financial statements do not include all of the information required for full annual consolidated financial statements and should be read in conjunction with the Company’s consolidated financial statements as at and for the year ended December 31, 2024.

Material Accounting Policies

(a) Material Accounting Judgments Estimates and Assumptions

The timely preparation of the condensed consolidated financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies, if any, as at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the period. By their nature, estimates are subject to measurement uncertainty and changes in such estimates in future years could require a material change in the condensed consolidated financial statements.

All accounting policies and methods of computation followed in the preparation of these condensed consolidated financial statements are the same as those disclosed in Note 2 of Peyto’s consolidated financial statements as at and for the years ended December 31, 2024, except as noted below.

Share-based payments

Peyto has three equity-settled share-based compensation plans: stock options, deferred share units (“DSUs”), and the total shareholder return rights plan (“TSRRP”). The stock option plan is available to employees, officers, and consultants and is settled in equity. The DSU plan, designated for the Board of Directors, is also equity-settled. The TSRRP is offered to employees, officers, and consultants, and may be settled in either cash or equity at the discretion of the Board of Directors. TSRRP issued to non-officers are time-vested only. Officers of the Company will be subject to performance conditioning metrics on 50% of the Rights granted to them. Peyto intends to settle in-the-money rights held by employees and officers in common shares and accounts for these as equity-settled. Rights held by consultants are intended to be settled in cash and are therefore accounted for as cash settled.

Compensation expense for equity-settled awards is based on the grant-date fair value and recognized over the vesting period, with a corresponding increase to contributed surplus. Fair value is determined using the Black-Scholes option pricing model for stock options, DSUs, and TSRRP awards. For TSRRP rights with performance conditions issued to officers, a Monte Carlo simulation model is used. Upon vesting, the related contributed surplus is credited to shareholders’ capital.

Rights intended to be cash-settled are measured at the fair value of liability on the grant date and accrued over the vesting period. The liability is measured at each reporting date using the Black-Scholes model.

Future Accounting Pronouncements

Amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instrument: Disclosures

In May 2024, the IASB issued amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures relating to settling financial liabilities using an electronic payment system and assessing contractual cash flow characteristics of financial assets. The amendments will be effective on January 1, 2026, but are not expected to have a material impact on the Company's financial statements.

IFRS 18 Presentation and Disclosure in Financial Statements

In April 2024, the IASB issued IFRS 18 Presentation and Disclosure in Financial Statements ("IFRS 18"), which will replace IAS 1 and includes requirements for all entities applying IFRS Accounting Standards for the presentation and disclosure of information in the financial statements. IFRS 18 will introduce new totals, subtotals, and categories for income and expenses in the statement of income, as well as requiring disclosure about management-defined performance measures and additional requirements regarding the aggregation and disaggregation of certain information. It will be effective on January 1, 2027, with earlier adoption permitted, and it must be adopted on a retrospective basis. The Company is currently evaluating the impact on its financial statements.

3. Property, plant and equipment, net

Cost

At December 31, 2024	8,956,711
Additions	207,295
Asset acquisitions and dispositions	(924)
Change in decommissioning provision	(17,816)
At June 30, 2025	9,145,266
Accumulated depletion and depreciation	
At December 31, 2024	(3,893,983)
Depletion and depreciation	(192,541)
At June 30, 2025	(4,086,524)
Carrying amount at December 31, 2024	5,062,728
Carrying amount at June 30, 2025	5,058,742

For the three and six months ended June 30, 2025, Peyto capitalized \$2.9 million and \$5.4 million, respectively, (2024- \$2.3 million and \$5.3 million) of general and administrative expense directly attributable to exploration and development activities, respectively.

For the period ended June 30, 2025, the Company identified no indicators of impairment and therefore an impairment test was not performed.

4. Current and Long-term debt

	June 30, 2025	December 31, 2024
Revolving Credit Facility	730,000	760,000
Term Loan	67,000	106,000
Long-term senior secured notes	489,572	492,556
Total current and long-term debt	1,286,572	1,358,556
Deferred financing costs	(3,579)	(5,463)
Total current and long-term debt, net of deferred financing costs	1,282,993	1,353,093
Current portion of long-term debt, net of deferred financing costs	157,937	57,855
Long-term debt, net of deferred financing costs	1,125,056	1,295,238

On June 10, 2024, the Company amended and restated its credit facilities (the "Credit Facilities") with a syndicate of banks to extend the maturity dates of its \$1 billion revolving operating facility (the "Revolving Credit Facility") and its amortizing term facility (the "Term Loan"). The maturity dates of the Revolving Credit Facility and the Term Loan have been extended to October 13, 2027, and October 13, 2026, respectively, from October 13, 2025. The Term Loan requires equal quarterly payments in the amount of \$14.5 million with a final payment due on September 30, 2026, in the amount of \$9 million. The Revolving Credit Facility includes a \$40 million working capital sub-tranche and a \$960 million production line and is available on a revolving basis. Borrowings under the Credit Facilities bear interest at Canadian bank prime or US base rate, or, at Peyto's option, Canadian dollar CORRA advances or US dollar SOFR loan rates, plus adjustments and applicable margin. There was no change to the financial covenants in the amended agreement.

The Company had \$8.2 million of Letters of Credit outstanding at June 30, 2025 (\$6.6 million at December 31, 2024).

Outstanding senior notes are as follows:

Senior Secured Notes	Date Issued	Rate	Maturity Date
\$100 million (CAD)	January 3, 2019	4.39%	January 3, 2026
\$100 million (CAD)	January 2, 2018	3.95%	January 2, 2028
\$40 million (USD)	October 29, 2021	3.98%	October 29, 2028
\$160 million (CAD)	October 24, 2023	6.46%	October 24, 2030
\$75 million (CAD)	October 17, 2024	5.638%	October 17, 2034

Senior secured notes in the amount of \$100 million with a coupon rate of 4.39% mature on January 3, 2026, and are classified as a current liability. Peyto will assess market conditions and interest rates at maturity and will either renew or repay the note with available borrowings from its Revolving Credit Facility.

Peyto is subject to the following financial covenants as defined in the credit facility and note purchase agreements:

- Long-term debt and subordinated debt plus bank overdraft and letters of credit not to exceed 4.0 times trailing twelve-month net income before non-cash items, interest and income taxes;
- Long-term debt plus bank overdraft and letters of credit not to exceed 3.5 times trailing twelve-month net income before non-cash items, interest and income taxes.
- Trailing twelve months net income before non-cash items, interest and income taxes to exceed 3.0 times trailing twelve months interest expense.

Peyto is in compliance with all financial covenants at June 30, 2025.

Total interest expense for the three and six month periods ended June 30, 2025 was \$19.1 million and \$39.7 million (2024 - \$23.9 million and \$48.7 million) and the average borrowing rate for the period was 5.9% and 6.1% (2024 – 7.1% and 7.1%).

5. Decommissioning provision

The following table reconciles the change in decommissioning provision:

Balance, December 31, 2024	369,252
New provisions	3,078
Accretion of decommissioning provision	6,363
Change in discount rate and estimates	(20,894)
Decommissioning expenditures	(5,816)
Balance, June 30, 2025	351,983
Current	8,123
Non-current	343,860

The Company has estimated the net present value of its total decommissioning provision to be \$352.0 million as at June 30, 2025 (December 31, 2024 – \$369.3 million) based on a total escalated future undiscounted liability of \$984.4 million (December 31, 2024 - \$971.7 million). At June 30, 2025 management estimates that these payments are expected to be made over the next 50 years (December 31, 2024 – 50 years) with the majority of payments being made in years 2045 to 2071. The Bank of Canada's long-term bond rate of 3.56 per cent (December 31, 2024 – 3.33 per cent) and an inflation rate of 2.0 per cent (December 31, 2024 – 2.0 per cent) were used to calculate the present value of the decommissioning provision

6. Share capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

Common Shares (no par value)	Number of Common Shares	Amount \$
Balance, December 31, 2024	197,829,480	1,977,905
Common shares issued under stock option plan	2,466,253	32,140
Private placement	211,761	3,519
Issued on settlement of DSU's	73,547	662
Contributed surplus on exercised of stock options	-	7,084
Common share issuance costs (net of tax)	-	(119)
Balance, June 30, 2025	200,581,041	2,021,191

On April 14, 2025, Peyto closed a private placement issuing 211,761 common shares, at price of \$16.60 per common share, to employees and officers of the Company for proceeds of \$3.5 million.

Earnings per common share has been determined based on the following:

	Three Months ended June 30,		Six Months ended June 30,	
	2025	2024	2025	2024
Weighted average common shares basic	199,868,585	195,045,669	199,445,518	194,731,189
Weighted average common shares dilutive	202,226,837	196,520,101	201,339,814	195,967,653

Dividends

In the three and six months ended June 30, 2025, Peyto declared and paid dividends of \$0.11 per common share per month totaling \$66.0 million and \$131.6 million, respectively (2024 - \$0.11 per common share per month, \$64.4 million and \$128.5 million).

Comprehensive income

Comprehensive income consists of earnings and other comprehensive income ("OCI"). OCI comprises the change in the fair value of the effective portion of the derivatives used as hedging items in a cash flow hedge. "Accumulated other comprehensive income" is an equity category comprised of the cumulative amounts of OCI.

Accumulated hedging gains and losses

Gains and losses from financial derivative instruments are accumulated until settled. These outstanding hedging contracts are recognized in earnings on settlement. Further information on these contracts is set out in Note 11.

7. Finance costs

	Three Months ended June 30		Six Months ended June 30	
	2025	2024	2025	2024
Accretion of decommissioning provision	3,311	2,412	6,363	4,798
Lease interest	115	31	232	64
Financing costs	942	749	1,884	1,584
Interest	18,004	23,144	37,601	47,018
Total finance costs	22,372	26,336	46,080	53,464

8. Performance-based compensation

Reserve based component

The reserves value-based component is 4% of the incremental increase in value, if any, as adjusted to reflect changes in debt, dividends, general and administrative expenses and interest expense, of proved producing reserves calculated using a realized price at December 31 of the current year and a discount rate of 8%. For three and six months ended June 30, 2025, Peyto accrued \$2.5 million and \$5.0 million for performance-based compensation, respectively (2024 - \$2.5 million and \$2.5 million).

9. Stock based compensation

Total Shareholder Return Rights

In May 2025, the Company adopted, and shareholders approved the Total Shareholder Return Rights Plan ("TSRRP") to replace Peyto's stock option program as the Company's only security-based compensation arrangement for employees, executive officers and consultants. Under the TSRRP, participants are granted rights ("Rights") that vest ratably over three years. The future value of which is based on the difference between the market value of the common shares on the date of grant and the market value of the common shares on vesting date, plus the dividends paid to shareholders during such period. Plan participants who are executive officers of the Company will be subject to performance conditioning metrics on 50% of the Rights granted to them (the "Performance Rights").

All common shares issued under the plan are expected to be issued from treasury. The TSRRP provides that the aggregate number of common shares issuable thereunder and under all other security-based compensation arrangements of the Company at any time may not exceed 6.5% of the total number of issued and outstanding common shares from time to time.

Stock Options

The Company has a stock option plan allowing for the granting of stock options to officers, employees and consultants of the Company. Stock options were granted periodically with a three-year vesting period. At the vesting, recipients have thirty days to exercise options after which any unexercised options expire. With the adoption and approval of the TSRRP, Peyto has ceased granting new awards under the stock option plan. Outstanding stock options will vest, exercise or expire according to original grant agreements.

Deferred Share Units

Peyto has a deferred share unit ("DSU") plan, whereby DSUs may be issued to members of the Board of Directors. Each DSU is a notional unit equal in value to one Common Share, which entitles the holder to receive a common share upon redemption. DSUs vest immediately but can only be converted to a share upon the holder ceasing to be a Director of the Company. The expense associated with the DSU plan is determined based on the 5-day VWAP of Common Shares at the grant date. The expense is recognized in the income statement in the quarter in which the units are granted, with a corresponding charge to contributed surplus in the balance sheet.

Total Shareholder Return Rights Plan

The following tables summarize the Rights outstanding at June 30, 2025:

TSRRP Rights

	Number of Rights	Weighted average Grant price \$
Balance, December 31, 2024	-	-
Rights granted	914,100	18.80
Balance, June 30, 2025	914,100	18.80

	June 30, 2025
Fair value of Rights granted (weighted average)	\$3.56
Expected volatility	35.92%
Average option life	2 years
Risk-free interest rate	2.57%
Forfeiture rate	5.96%
Dividend Yield	0%

Rights will be granted throughout the year and vest 1/3 on each of the first, second and third anniversaries from the date of grant. At vesting, if the value of the right is greater than zero, the vested right shall become subject to payment in accordance with the TSRRP. At June 30, 2025, no Rights have vested.

TSRRP Performance Rights

	Number of Rights	Weighted average Grant price \$
Balance, December 31, 2024	-	-
Performance Rights granted	285,000	18.80
Balance, June 30, 2025	285,000	18.80

	June 30, 2025
Fair value of Performance Rights granted (weighted average)	\$3.40
Expected volatility	35.92%
Average option life	2 years
Risk-free interest rate	2.57%
Forfeiture rate	5.96%
Dividend Yield	0%

Performance Rights will be granted throughout the year and vest 1/3 on each of the first, second and third anniversaries from the date of grant. At vesting, if the Company's total shareholder return for the performance period is greater than 8% per annum, the vested Performance Right shall become subject to payment in accordance with the TSRRP. If total shareholder return for the performance period is less than 8% per annum, the vested Performance Right's value will be deemed zero and participants will not be entitled to a payment. At June 30, 2025, no Performance Rights have vested.

Stock option plan

The following tables summarize the stock options outstanding at June 30, 2025:

	Number of Stock Options	Weighted average exercise price \$
Balance, December 31, 2024	11,260,657	13.85
Stock options granted	1,623,000	16.71
Exercised	(2,466,253)	12.95
Expired	(465)	11.62
Forfeited	(21,150)	14.36
Balance, June 30, 2025	10,395,789	14.49

The Company estimates the fair value of stock options using the Black-Scholes pricing model. During the period ended June 30, 2025, the weighted-average fair value per option was \$1.89. The following tables summarize the assumptions used in the Black-Scholes model:

	June 30, 2025
Fair value of options granted (weighted average)	\$1.89
Expected volatility	30.26%
Average option life	2 years
Risk-free interest rate	2.88%
Forfeiture rate	6.51%
Dividend Yield	7.70%

Options vest 1/3 on each of the first, second and third anniversaries from the date of grant. At the vesting, recipients have thirty days to exercise options after which any unexercised options are expired.

At June 30, 2025, 85,313 stock options are exercisable.

Deferred Share Units (“DSU’s”)

The following tables summarize the DSU’s outstanding at June 30, 2025:

Balance, December 31, 2024	340,053
DSU granted	39,562
DSU settled	(73,547)
Balance June 30, 2025	306,068

10. Revenue and receivables

	Three Months ended June 30		Six Months ended June 30	
	2025	2024	2025	2024
Natural gas sales	176,391	96,601	389,970	241,347
Natural gas liquids sales	77,978	99,220	167,894	193,612
Natural gas and natural gas liquid sales	254,369	195,821	557,864	434,959

	June 30, 2025	December 31, 2024
Accounts receivable from customers	92,233	113,780
Accounts receivable from realized risk management contracts	19,518	22,702
Accounts receivable from joint venture partners and other	19,403	11,079
Account Receivable	131,154	147,561

A substantial portion of the Company's accounts receivable is with petroleum and natural gas marketing entities. Industry standard dictates that commodity sales are settled on the 25th day of the month following the month of production.

11. Financial instruments and capital management

Financial instrument classification and measurement

Financial instruments of the Company carried on the condensed consolidated balance sheet are carried at amortized cost with the exception of cash and derivative financial instruments. There are no significant differences between the carrying amount of financial instruments and their estimated fair values as at June 30, 2025 except for derivative financial instruments.

The Company's areas of financial risk management and risks related to financial instruments remained unchanged from December 31, 2024.

The fair value of the Company's cash and financial derivative instruments are quoted in active markets. The Company classifies the fair value of these transactions according to the following hierarchy.

- Level 1 – quoted prices in active markets for identical financial instruments.
- Level 2 – quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs and significant and significant value drivers are observable in active markets.
- Level 3 – valuations derived from valuation techniques in which one or more significant inputs or significant value drivers are unobservable.

The Company's cash and financial derivative instruments have been assessed on the fair value hierarchy described above and classified as Level 1 and Level 2.

Fair values of financial assets and liabilities

The Company's financial instruments include cash, accounts receivable, accounts payable and accrued liabilities, dividend payable, long term debt and derivative financial instruments. At June 30, 2025 and 2024, cash and derivative financial instruments, are carried at fair value. Accounts receivable and current liabilities approximate their fair value due to their short-term nature. The carrying value of the long-term debt approximates its fair value due to the floating rate of interest charged under the credit facility.

Commodity price risk management

Peyto uses derivative instruments to reduce its exposure to fluctuations in commodity prices. Peyto considers all these transactions to be effective economic hedges for accounting purposes. Physical delivery contracts are not considered financial instruments and therefore, no asset or liability is recognized on the consolidated balance sheet.

Following is a summary of all risk management contracts in place as at June 30, 2025:

Commodity contracts

Natural Gas – AECO 7A			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q3 2025	Fixed Price	290,000	\$3.33
Q4 2025	Fixed Price	256,848	\$3.85
Q1 2026	Fixed Price	240,000	\$4.17
Q2 2026	Fixed Price	212,500	\$3.31
Q3 2026	Fixed Price	212,500	\$3.31
Q4 2026	Fixed Price	179,348	\$3.43
Q1 2027	Fixed Price	162,500	\$3.51
Q2 2027	Fixed Price	10,000	\$2.97
Q3 2027	Fixed Price	10,000	\$2.97
Q4 2027	Fixed Price	3,370	\$2.97

Natural Gas – AECO 5A			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q3 2025	Fixed Price	25,000	\$3.60
Q4 2025	Fixed Price	8,424	\$3.60

Natural Gas - NYMEX Henry Hub			Average Price
Period Hedged	Type	Daily Volume (MMBTU)	(USD/MMBtu)
Q3 2025	Fixed Price	195,000	\$3.80
Q4 2025	Fixed Price	158,533	\$4.02
Q1 2026	Fixed Price	140,000	\$4.18
Q2 2026	Fixed Price	190,000	\$3.75
Q3 2026	Fixed Price	190,000	\$3.75
Q4 2026	Fixed Price	100,489	\$3.98
Q1 2027	Fixed Price	55,000	\$4.39
Q2 2027	Fixed Price	55,000	\$3.55
Q3 2027	Fixed Price	55,000	\$3.55
Q4 2027	Fixed Price	18,533	\$3.55

Crude Oil – WTI CAD			Average Price
Period Hedged	Type	Daily Volume (bbl)	(CAD/bbl)
Q3 2025	Fixed Price	4,500	\$93.99
Q4 2025	Fixed Price	3,300	\$90.83
Q1 2026	Fixed Price	2,200	\$88.94
Q2 2026	Fixed Price	800	\$82.41
Q3 2026	Fixed Price	600	\$81.89
Q4 2026	Fixed Price	600	\$81.89

Propane – Conway			Average Price
Period Hedged	Type	Daily Volume (bbl)	(USD/bbl)
Q3 2025	Fixed Price	500	\$33.60
Q4 2025	Fixed Price	500	\$33.60
Q1 2026	Fixed Price	500	\$33.60

Crude Oil			Put - Call
Period Hedged - WTI	Type	Daily Volume (bbl)	(WTI CAD/bbl)
Q3 2025	Collar	500	\$90.00–\$110.00
Q4 2025	Collar	500	\$90.00–\$100.50
Q1 2026	Collar	500	\$85.00–\$100.00
Q2 2026	Collar	500	\$90.00–\$110.50

Had these contracts closed on June 30, 2025, Peyto would have realized a gain in the amount of \$135.5 million. If the gas price on June 30, 2025, were to increase by \$0.10/GJ, the unrealized gain would decrease by approximately \$25.9 million. An opposite change in commodity prices would result in an opposite impact on other comprehensive income.

Foreign exchange contracts

Average Rate forward	Amount (USD)	Rate (CAD/USD)
Sold USD Contracts		
Q3 2025	\$63.0 million	1.3523
Q4 2025	\$59.0 million	1.3530
Q1 2026	\$39.0 million	1.3569
Q2 2026	\$31.5 million	1.3540
Q3 2026	\$31.5 million	1.3540
Q4 2026	\$10.5 million	1.3540
Q2 2027	\$7.0 million	1.3526
Q3 2027	\$7.0 million	1.3526
Q4 2027	\$2.3 million	1.3526

Had these contracts settled on June 30, 2025, Peyto would have realized a gain in the amount of \$1.29 million. If the CAD/USD FX rate on June 30, 2025 were to increase by \$0.05, the unrealized loss would increase by approximately \$12.5 million. An opposite change in the CAD/USD FX rate would result in an opposite impact on other comprehensive income.

Interest rate contracts

Term	Notional Amount	Peyto pays fixed rate	Peyto receives floating rate
March 17, 2023 to March 17, 2026 ⁽¹⁾	\$50 million	3.28%	CORRA
January 30, 2025 to January 30, 2028	\$50 million	2.67%	CORRA

(1) The March 17, 2023, interest rate contracts were modified in June 2024 with the transition of the underlying interest rate benchmark from the Canadian Dollar Offer Rate (CDOR) to the Canadian Overnight Repo Rate Average (CORRA).

Had these contracts closed on June 30, 2025, Peyto would have realized a loss in the amount of \$0.5 million.

Subsequent to June 30, 2025, Peyto entered into the following contracts:

Commodity contracts

Natural Gas – AECO 7A			
Period Hedged	Type	Daily Volume (GJ)	Average Price (CAD/GJ)
Q4 2026	Fixed Price	6,630	\$3.48
Q1 2027	Fixed Price	10,000	\$3.48

Crude Oil – WTI CAD			
Period Hedged	Type	Daily Volume (bbl)	Average Price (CAD/bbl)
Q4 2025	Fixed Price	500	\$88.75
Q1 2026	Fixed Price	800	\$86.65
Q2 2026	Fixed Price	800	\$86.65
Q3 2026	Fixed Price	500	\$85.95
Q4 2026	Fixed Price	500	\$85.95

12. Related party transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in commercial transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day-to-day operational decision making of the Company. The dollar value of the transactions between Peyto and each of the related reporting entities is summarized below:

Expense (Income)				Accounts Payable (Account Receivable)	
Three Months ended June 30		Six Months ended June 30		As at June 30	
2025	2024	2025	2024	2025	2024
(1,131)	128	(1,160)	288	87	23

13. Commitments

Following is a summary of Peyto's contractual obligations and commitments as at June 30, 2025:

	Q3–Q4 2025	2026	2027	2028	2029	Thereafter
Interest payments ⁽¹⁾	12,583	20,958	20,775	16,966	14,565	30,617
Transportation commitments	51,202	128,084	99,961	64,326	48,316	464,818
Operating leases	1,214	2,429	2,436	2,438	2,539	5,454
Total	64,999	151,471	123,172	83,730	65,420	500,889

(1) Fixed interest payments on senior secured notes

Officers

Jean-Paul Lachance
President and Chief Executive Officer

Todd Burdick
Vice President, Production

Riley Frame
Vice President, Engineering and Chief Operating Officer

Derick Czember
Vice President, Land and Business Development

Tavis Carlson
Chief Financial Officer

Stephen Chetner
Corporate Secretary

Lee Curran
Vice President, Drilling and Completions

Micheal Rees
Vice President, Geoscience

Mike Collens
Vice President, Marketing

Crisy Rafoss
Vice President, Finance

Directors

Don Gray, Chairman
Brian Davis, Lead Independent Director
Darren Gee
John Rossall
Debra Gerlach
Jean-Paul Lachance
Jocelyn McMinn
Nicki Stevens

Auditors

Deloitte LLP

Solicitors

Burnet, Duckworth & Palmer LLP

Bankers

Bank of Montreal
Canadian Imperial Bank of Commerce
National Bank of Canada
ATB Financial
The Toronto-Dominion Bank
China Construction Bank (Canada)
Canadian Western Bank
Bank of China (Canada)
Business Development Bank of Canada

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