

PEYTO

Exploration & Development Corp.

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*Interim Report
for the three and nine months ended September 30, 2025*

HIGHLIGHTS

	Three Months Ended Sep 30		%	Nine Months Ended Sep 30		%
	2025	2024	Change	2025	2024	Change
Operations						
Production						
Natural gas (Mcf/d)	684,903	638,433	7%	697,234	642,791	8%
NGLs (bbl/d)	15,611	13,626	15%	15,579	15,309	2%
Thousand cubic feet equivalent (Mcf/d @ 1:6)	778,571	720,186	8%	790,707	734,643	8%
Barrels of oil equivalent (boe/d @ 6:1)	129,762	120,031	8%	131,784	122,441	8%
Production per million common shares (boe/d)	645	612	5%	659	627	5%
Product prices						
Realized natural gas price – after hedging and diversification (\$/Mcf)	3.57	2.95	21%	3.76	3.29	14%
Realized NGL price – after hedging (\$/bbl)	58.33	69.61	-16%	59.89	66.12	-9%
Net sales price ⁽²⁾ (\$/Mcf)	4.31	3.93	10%	4.49	4.25	6%
Royalties (\$/Mcf)	0.08	0.18	-56%	0.15	0.23	-35%
Operating (\$/Mcf)	0.51	0.54	-6%	0.53	0.54	-2%
Transportation (\$/Mcf)	0.30	0.31	-3%	0.30	0.30	0%
Field netback ⁽¹⁾ (\$/Mcf)	3.45	2.96	17%	3.56	3.22	11%
General & administrative expenses (\$/Mcf)	0.06	0.03	100%	0.06	0.05	20%
Interest expense (\$/Mcf)	0.26	0.38	-32%	0.27	0.37	-27%
Financial (\$000, except per share)						
Natural gas and NGL sales including realized hedging gains ⁽²⁾	308,832	260,608	19%	970,099	856,982	13%
Funds from operations ⁽¹⁾	198,901	154,534	29%	615,517	514,057	20%
Funds from operations per share - basic ⁽¹⁾	0.99	0.79	25%	3.15	2.63	20%
Funds from operations per share - diluted ⁽¹⁾	0.98	0.78	26%	3.13	2.62	19%
Total dividends	66,387	64,707	3%	198,020	193,229	2%
Total dividends per share	0.33	0.33	0%	0.99	0.99	0%
Earnings	90,736	51,029	78%	292,685	202,341	45%
Earnings per share – basic	0.45	0.26	73%	1.46	1.04	40%
Earnings per share – diluted	0.45	0.26	73%	1.45	1.03	41%
Total capital expenditures ⁽¹⁾	126,302	125,869	0%	333,078	340,082	-2%
Decommissioning expenditures	3,450	2,013	71%	9,266	6,610	40%
Total payout ratio ⁽¹⁾	99%	125%	-21%	88%	105%	-16%
Weighted average common shares outstanding - basic	201,160,946	196,077,193	3%	200,023,611	195,183,132	2%
Weighted average common shares outstanding - diluted	203,366,724	197,051,764	3%	202,125,719	196,395,465	3%
Net debt ⁽¹⁾				1,222,449	1,362,947	-10%
Shareholders' equity				2,767,560	2,735,586	1%
Total assets				5,430,376	5,589,573	-3%

(1) This is a Non-GAAP financial measure or ratio. See "non-GAAP and Other Financial Measures" in this news release and in the Q3 2025 MD&A

(2) Excludes marketing revenue and other income

Report from President

Peyto Exploration & Development Corp. ("Peyto" or the "Company") is pleased to report operating and financial results for the third quarter of 2025 and a preliminary capital budget for 2026.

Highlights:

- Peyto reported \$198.9 million in funds from operations^{1,2} ("FFO"), or \$0.98/diluted share, and generated \$69.1 million of free funds flow³ in the quarter. Strong FFO was driven by the Company's industry-leading low cash costs⁴ and realized natural gas price after hedging and diversification of \$3.57/Mcf, or 3.3 times the AECO 7A monthly benchmark.
- Earnings for the quarter totaled \$90.7 million, or \$0.45/diluted share, and Peyto returned \$66.4 million as dividends to shareholders.
- Third quarter production volumes averaged 129,762 boe/d (684.9 MMcf/d of natural gas, 15,611 bbls/d of NGLs), an 8% increase year over year (5% on a per share basis), driven by the Company's successful capital program.
- Peyto recorded \$89.2 million in realized hedging gains and exited the quarter with a hedge position protecting approximately 450 MMcf/d and 429 MMcf/d of natural gas production for Q4 2025 and 2026, respectively, at over \$4/Mcf. Peyto's natural gas and liquid hedging has secured over \$715 million of revenue for 2026.
- Cash costs totaled \$1.21/Mcfe for the quarter, including royalties of \$0.08/Mcfe, operating expense of \$0.51/Mcfe, transportation of \$0.30/Mcfe, G&A of \$0.06/Mcfe and interest expense of \$0.26/Mcfe. This represents the lowest quarterly cash costs (with or without royalties) since the acquisition of Repsol Canada Energy Partnership in Q4 2023 as the Company strives to reduce costs to pre-Repsol levels. Regardless, Peyto remains an industry leader in low cash costs amongst Canadian producers in the oil and natural gas industry.
- Total capital expenditures⁵ of \$126.3 million were recorded in the quarter. Peyto drilled 20 wells (20.0 net), completed 16 wells (16.0 net), and brought 18 wells (18.0 net) on production. The Company also commissioned a new field compressor station in the Sundance area in the quarter.
- Net debt⁶ was reduced by \$20.5 million in the quarter and by \$126.1 million from December 31, 2024 to \$1.22 billion at the end of the quarter.
- Peyto delivered a historically strong operating margin⁷ of 72% and profit margin⁸ of 29%, resulting in an 11% return on capital employed⁹ ("ROCE") and a 13% return on equity⁹ ("ROE"), on a trailing 12-month basis.
- The Company has preliminary plans to invest \$450 to \$500 million in capital for 2026 and expects to add between 43,000 to 48,000 Boe/d of new production from the development program to offset base production decline estimated between 26-28%.

Third Quarter 2025 in Review

Production averaged 129.8 Mboe/d, up 8% year over year, but 1.5% lower than Q2 2025 as Peyto navigated wet weather in July, turnarounds at two operated Peyto plants and low natural gas prices. The Company prudently shut in some dry gas production volumes at times during September when AECO/Empress natural gas prices fell below zero. Although Peyto did not have exposure to these prices, the Company elected to save reserves and fulfill downstream physical contracts with gas purchased at negative prices. The AECO 7A monthly index fell 52% from Q2 2025, averaging \$0.94/GJ for the quarter due to seasonally high storage levels and ongoing pipeline maintenance. The U.S. benchmarks continued to fare better than AECO, with the NYMEX Henry Hub (last day) index averaging US\$3.07/MMBtu in the quarter, down only 11% from Q2 2025. Peyto's diversified market exposure to Ventura, Chicago, Dawn/Parkway and the Cascade Power Plant, coupled with approximately 74% of gas volumes hedged at fixed prices for the quarter, resulted in an all-in realized natural gas price of

¹ This press release contains certain non-GAAP and other financial measures to analyze financial performance, financial position, and cash flow including, but not limited to "operating margin", "profit margin", "return on capital", "return on equity", "netback", "funds from operations", "free funds flow", "total cash costs", and "net debt". These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS[®] Accounting Standards and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as earnings, cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance. See "Non-GAAP and Other Financial Measures" included at the end of this press release and in Peyto's most recently filed MD&A for an explanation of these financial measures and reconciliation to the most directly comparable financial measure under IFRS.

² Funds from operations is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q3 2025 MD&A.

³ Free funds flow is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q3 2025 MD&A.

⁴ Cash costs is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release.

⁵ Total capital expenditures is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q3 2025 MD&A.

⁶ Net debt is a non-GAAP financial measure. See "non-GAAP and Other Financial Measures" in this news release and in the Q3 2025 MD&A.

⁷ Operating Margin is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release.

⁸ Profit Margin is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release.

⁹ Return on capital employed and return on equity are non-GAAP financial ratios. See "non-GAAP and Other Financial Measures" in this news release.

\$3.57/Mcf (\$3.10/GJ), or 3.3 times the AECO 7A index. Peyto's disciplined risk management strategy, combined with its low-cost structure, generated FFO of \$198.9 million, which funded \$126.3 million of capital expenditures and \$66.4 million of shareholder dividends. Despite the higher capital activity levels, the Company's net debt was reduced by \$20.5 million in the quarter.

Capital Expenditures

Peyto contracted a fifth rig in September to catch up on lower-than-expected summer drilling activity. Peyto drilled 20 gross (20.0 net) horizontal wells in the third quarter including 10 Notikewin, 3 Wilrich, 3 Falher, 2 Viking, and 2 Bluesky wells in the core Sundance and Brazeau areas. The Company also completed 16 gross (16.0 net) wells and brought 18 gross (18.0 net) wells on production in the quarter, resulting in total well-related capital expenditures of \$92.6 million. The capital program focused on drilling prolific zones in the Notikewin, Falher, and Bluesky, where initial results came in better than expected, and will contribute to a new production wedge being brought on in the fourth quarter for the winter season. Additionally, Peyto invested \$33.3 million in gathering and processing facilities in the third quarter that included construction of a new field compressor station in Sundance, turnarounds at the Oldman plants, and pipeline de-bottlenecking in the Nosehill and Swanson areas of Sundance. The Sundance field compressor, which came in under budget, re-directs low pressure, liquids-rich gas wells to the Edson gas plant to make room in the gathering system for future drilling activity. Drilling and completion costs per meter were slightly higher in the quarter due to shorter laterals related to the composition of the well species. Peyto's historical drilling and completion costs are summarized in the following table.

	2018	2019	2020	2021	2022	2023	2024	2024 Q1	2024 Q2	2024 Q3	2024 Q4	2025 Q1	2025 Q2	2025 Q3 ⁽¹⁾
Gross Hz Spuds	70	61	64	95	95	72	75	18	20	21	16	19	19	20
Measured Depth (m)	4,020	3,848	4,247	4,453	4,611	4,891	5,092	5,220	5,364	4,804	4,987	4,976	5,021	4,921
Drilling (\$MM/well)	\$1.71	\$1.62	\$1.68	\$1.89	\$2.56	\$2.85	\$2.90	\$3.05	\$2.89	\$2.81	\$2.85	\$3.01	\$2.94	\$2.97
\$ per meter	\$425	\$420	\$396	\$424	\$555	\$582	\$569	\$585	\$539	\$585	\$572	\$605	\$585	\$603
Completion (\$MM/well)	\$1.13	\$1.01	\$0.94	\$1.00	\$1.35	\$1.54	\$1.70	\$1.80	\$1.75	\$1.56	\$1.66	\$1.56	\$1.71	\$1.63
Hz Length (m)	1,348	1,484	1,682	1,612	1,661	1,969	2,184	2,223	2,350	2,224	1,989	1,961	2,311	2,185
\$ per Hz Length (m)	\$751	\$679	\$560	\$620	\$813	\$781	\$776	\$809	\$744	\$703	\$834	\$793	\$740	\$747
\$ '000 per Stage	\$51	\$38	\$36	\$37	\$47	\$52	\$52	\$55	\$49	\$48	\$56	\$56	\$47	\$47

(1) Based on field estimates and may be subject to minor adjustments going forward.

Peyto also spent \$0.4 million during the quarter on acquiring mineral rights and divested a minor property for \$0.5 million.

Commodity Prices and Realizations

In the third quarter, Peyto realized a natural gas price after hedging and diversification of \$3.57/Mcf, or \$3.10/GJ, 3.3 times the average AECO 7A monthly benchmark of \$0.94/GJ, driven by realized hedging gains and the Company's market diversification to non-AECO hubs. Peyto's natural gas hedging activity resulted in a realized gain of \$1.38/Mcf (\$87.0 million) while Peyto's diversification activities, including its gas supply agreement with the Cascade Power Plant, contributed \$1.11/Mcf (net of diversification costs) in the quarter.

Condensate and pentanes averaged \$83.24/bbl for the quarter, down 18% year over year, due to falling benchmark oil prices over the same period. Other NGL volumes were sold at an average price of \$27.04/bbl, or 30% of Canadian dollar WTI. Peyto's combined realized NGL price was \$56.75/bbl before hedging, and \$58.33/bbl including a realized hedging gain of \$1.58/bbl (\$2.3 million) in the third quarter.

Netbacks

The Company's realized natural gas and NGL sales yielded a combined revenue stream of \$3.07/Mcfe before hedging gains of \$1.24/Mcfe, resulting in a quarterly net sales price of \$4.31/Mcfe, 10% higher than the \$3.93/Mcfe realized in Q3 2024. Cash costs totaled \$1.21/Mcfe in the quarter, 16% lower than \$1.44/Mcfe in Q3 2024 due to decreased royalties, operating and interest costs. Operating costs totaled \$0.51/Mcfe, down from \$0.54/Mcfe in Q3 2024. Operating costs were also down from Q2 2025 despite lower production volumes, reflecting the Company's continuous pursuit of cost efficiency. The Company's cash netback (net sales price including other income, net marketing revenue, realized gain on foreign exchange, less total cash

costs) was \$3.14/Mcfe, resulting in a solid 72% operating margin. Historical cash costs and operating margins are shown in the following table:

	2022				2023				2024				2025		
(\$/Mcfe)	Q1	Q2	Q3	Q4	Q1	Q2	Q3	Q4 ⁽²⁾	Q1	Q2	Q3	Q4	Q1	Q2	Q3
Revenue⁽¹⁾	5.25	5.48	5.01	5.74	5.10	4.07	4.32	4.83	4.92	3.97	3.99	4.34	4.95	4.34	4.35
Royalties	0.60	0.95	0.70	0.72	0.53	0.18	0.29	0.30	0.24	0.26	0.18	0.21	0.25	0.14	0.08
Op Costs	0.41	0.39	0.38	0.41	0.50	0.47	0.44	0.55	0.55	0.52	0.54	0.50	0.53	0.54	0.51
Transportation	0.28	0.27	0.26	0.22	0.24	0.29	0.29	0.26	0.30	0.30	0.31	0.27	0.29	0.31	0.30
G&A	0.03	0.02	0.02	0.02	0.03	0.05	0.04	0.06	0.06	0.06	0.03	0.05	0.06	0.06	0.06
Interest	<u>0.21</u>	<u>0.20</u>	<u>0.21</u>	<u>0.21</u>	<u>0.22</u>	<u>0.22</u>	<u>0.28</u>	<u>0.40</u>	<u>0.36</u>	<u>0.36</u>	<u>0.38</u>	<u>0.33</u>	<u>0.29</u>	<u>0.26</u>	<u>0.26</u>
Cash cost pre-royalty	0.93	0.88	0.87	0.86	0.99	1.03	1.05	1.27	1.27	1.24	1.26	1.15	1.17	1.17	1.13
Total Cash Costs¹⁰	1.53	1.83	1.57	1.58	1.52	1.21	1.34	1.57	1.51	1.50	1.44	1.36	1.42	1.31	1.21
Cash Netback¹¹	3.72	3.65	3.44	4.16	3.58	2.86	2.98	3.26	3.41	2.47	2.55	2.98	3.53	3.03	3.14
Operating Margin	71%	67%	69%	72%	71%	70%	69%	67%	69%	62%	64%	69%	71%	70%	72%

(1) Revenue includes other income, net marketing revenue and realized gains (losses) on foreign exchange.

(2) First quarter of Repsol assets included in Peyto's results

Depletion, depreciation, and amortization charges of \$1.33/Mcfe, along with provisions for current tax, deferred tax, performance-based compensation and stock-based compensation resulted in earnings of \$1.27/Mcfe, for a 29% profit margin. Dividends to shareholders totaled \$0.93/Mcfe.

Hedging and Marketing

The Company has been active in hedging future production with financial and physical fixed price contracts to protect a portion of its future revenue from commodity prices and foreign exchange volatility. The following table summarizes Peyto's hedge position for the fourth quarter of 2025, calendar 2026, and calendar 2027.

	Q4 2025	2026	2027
Natural Gas			
Volume (MMcf/d)	450	429	128
Average Fixed Price ⁽¹⁾ (\$/Mcf)	4.36	4.04	3.73
WTI Swaps			
Volume (bbls/d)	4,900	2,693	398
Average Fixed Price (\$/bbl)	90.06	85.79	83.85
WTI Collars			
Volume (bbls/d)	500	248	-
Put-Call (\$/bbl)	90.00-100.50	87.50-100.25	-
Propane			
Volume (bbls/d)	500	123	-
Average Fixed Price (US\$/bbl)	33.60	33.60	-
USD FX Contracts			
Amount sold (USD 000s)	60,025	128,840	27,895
Rate (CAD/USD)	1.354	1.361	1.365

(1) At 1.40 CAD/USD FX rate for USD contracts

The Company's fixed price contracts combined with its diversification to multiple hubs in North America allow for revenue security and support Peyto's capital expenditure program, continued shareholder returns through dividends, and debt reduction. Details of Peyto's ongoing marketing and diversification efforts are available on Peyto's website at <https://www.peyto.com/Marketing.aspx>.

¹⁰ Total Cash costs is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release.

¹¹ Cash netback is a non-GAAP financial ratio. See "non-GAAP and Other Financial Measures" in this news release and in the Q3 2025 MD&A.

Activity Update

Since the start of the fourth quarter, Peyto has continued with a five-rig drilling program spread across the Sundance and Brazeau core areas with 12 wells (10.8 net) drilled, 15 wells (14.5 net) completed, and 12 wells (12 net) brought on production. The recent drilling program has delivered strong initial production results in the fourth quarter as Peyto continues to focus on high-rate Notikewin and Falher targets which are expected to ramp up production into improving winter prices. Peyto has been pleased with the performance of the additional rig and intends to continue with five rigs for the remainder of the 2025 program and through Q1 2026, assuming spot natural gas prices remain supportive.

This past October marks Peyto's 27th anniversary of successful operations exclusively in Alberta's Deep Basin. After all these years, the Company continues to find new prospects, apply new technologies, and harvest opportunities in Peyto's existing core areas, achieving great results and returning profits to shareholders.

Credit Facility Amendment and Extension

On October 23, 2025, the Company entered into an agreement with its syndicate of lenders to amend and extend its credit facilities, which increased the revolving credit facility to \$1.05 billion from \$1.0 billion and extended the maturity date to October 23, 2029, from October 13, 2027. There was no change in Peyto's borrowing costs or the financial covenants in the amended agreement. Additionally, effective October 23, 2025, Peyto repaid the \$50 million outstanding balance under its term loan facility using proceeds from the increased revolving credit facility and terminated the term loan facility.

The credit facility extension, along with Peyto's long-term notes, provides the Company with a strong liquidity position to execute its business plan over the next four years.

2026 Preliminary Budget and Plans

Peyto's preliminary capital budget for 2026, set at \$450–\$500 million, includes a low-risk development program targeting multiple formations across all core areas with a larger portion expected in the Greater Sundance area, leveraging successful drilling results from 2025. The Company expects to continue with five drilling rigs at the start of the year for this capital program and will modify investments, as necessary, depending on market conditions. The program is expected to drill between 70–80 horizontal wells, with well-related costs representing approximately 80% of the 2026 budget.

Facility spending planned for 2026 includes a major pipeline looping project in the Sundance area to accommodate future well development. Other facility projects include minor turnarounds at plants in the Sundance area, multiple pipeline optimization and debottlenecking initiatives, and plant optimization projects. These projects will increase reliability and lower long-term operating costs, leveraging Peyto's operated 1.4 Bcf/d of net gas processing capacity. Additionally, the Company plans to spend approximately \$13 million on closure related activities to reduce abandonment retirement obligations.

While specific details of the budget will be finalized in early 2026, the capital program is estimated to add approximately 43,000 to 48,000 boe/d of new production by the end of the year and more than offset annual forecasted decline of between 26–28%. The program will be designed to add production throughout 2026 and will remain flexible, as always, to allow Peyto to react to changes in commodity prices, service costs and the global economic environment.

Outlook

The Company remains on track to execute the 2025 capital program within the \$450–\$500 million capital guidance and exit the year with production volumes at approximately 145,000 boe/d for December.

Peyto remains bullish on the outlook for natural gas going forward as local natural gas demand continues to grow to support increasing electrification, growing oil sands production and economic development in the province. LNG Canada continues to ramp up production at their new facility and should reach full capacity in 2026. In the US, demand for natural gas is steadily growing with increasing power demand and LNG exports. The US has added over 3 Bcf/d of LNG export capacity in 2025, recently setting new daily records over 17 Bcf/d, and is expected to add another 12 Bcf/d of capacity by the end of the decade. Peyto is well positioned to take advantage of the constructive outlook for natural gas demand while the Company's disciplined hedging program and diversification to multiple demand markets helps to protect revenues for the short term. Additionally, Peyto's resilient strategy focuses on maintaining low cash and finding costs with its long-life reserves, which supports the capital program, future dividends and continued strengthening of the balance sheet for shareholders.

Jean-Paul Lachance
President & Chief Executive Officer
403-261-6081
November 13, 2025

Cautionary Statements

Forward-Looking Statements

This news release contains certain forward-looking statements or information ("forward-looking statements") as defined by applicable securities laws that involve substantial known and unknown risks and uncertainties, many of which are beyond Peyto's control. These statements relate to future events or the Company's future performance. All statements other than statements of historical fact may be forward-looking statements. The use of any of the words "plan", "expect", "prospective", "project", "intend", "believe", "should", "anticipate", "estimate", or other similar words or statements that certain events "may" or "will" occur are intended to identify forward-looking statements. The projections, estimates and beliefs contained in such forward-looking statements are based on management's estimates, opinions, and assumptions at the time the statements were made, including assumptions relating to: macro-economic conditions, including public health concerns and other geopolitical risks, the condition of the global economy and, specifically, the condition of the crude oil and natural gas industry, and the ongoing significant volatility in world markets; other industry conditions; changes in laws and regulations including, without limitation, the adoption of new environmental laws and regulations and changes in how they are interpreted and enforced; increased competition; the availability of qualified operating or management personnel; fluctuations in other commodity prices, foreign exchange or interest rates; stock market volatility and fluctuations in market valuations of companies with respect to announced transactions and the final valuations thereof; results of exploration and testing activities; and the ability to obtain required approvals and extensions from regulatory authorities. Management of the Company believes the expectations reflected in those forward-looking statements are reasonable, but no assurances can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits that Peyto will derive from them. As such, undue reliance should not be placed on forward-looking statements. Forward-looking statements contained herein include, but are not limited to, statements regarding: management's assessment of Peyto's future plans and operations, including the 2025 capital expenditure program; expectations that the recent drilling program will ramp up production into improving winter prices; management's intention to continue with the five rigs for the remainder of 2025 and through Q1 2026; Peyto's preliminary capital budget for 2026 set at \$450–\$500 million; Peyto's expectation to add between 43,000 to 48,000 Boe/d of new production from the 2026 development program and the volume addition will be more than sufficient to offset the annual forecast decline of 26–28%; statements that LNG Canada continues to ramp up production at their new facility and expectations that it should reach full capacity in 2026; management's expectations of increased US power demand and LNG exports with US LNG exports increasing another 12 Bcf/d of capacity by the end of the decade; the sustainability of the Company's dividend; the effectiveness of the Company's hedging program at securing revenue; and the Company's overall strategy and focus.

The forward-looking statements contained herein are subject to numerous known and unknown risks and uncertainties that may cause Peyto's actual financial results, performance or achievement in future periods to differ materially from those expressed in, or implied by, these forward-looking statements, including but not limited to, risks associated with: continued changes and volatility in general global economic conditions including, without limitations, the economic conditions in North America and public health concerns; continued fluctuations and volatility in commodity prices, foreign exchange or interest rates; continued stock market volatility; imprecision of reserves estimates; competition from other industry participants; failure to secure required equipment; increased competition; the lack of availability of qualified operating or management personnel; environmental risks; changes in laws and regulations including, without limitation, the adoption of new environmental and tax laws, tariffs, and regulations and changes in how they are interpreted and enforced; the results of exploration and development drilling and related activities; and the ability to access sufficient capital from internal and external sources. In addition, to the extent that any forward-looking statements presented herein constitutes future-oriented financial information or financial outlook, as defined by applicable securities legislation, such information has been approved by management of Peyto and has been presented to provide management's expectations used for budgeting and planning purposes and for providing clarity with respect to Peyto's strategic direction based on the assumptions presented herein and readers are cautioned that this information may not be appropriate for any other purpose. Readers are encouraged to review the material risks discussed in Peyto's latest annual information form under the heading "Risk Factors" and in Peyto's annual management's discussion and analysis under the heading "Risk Factors".

The Company cautions that the foregoing list of assumptions, risks and uncertainties is not exhaustive. Readers are cautioned that the assumptions used in the preparation of such information, although considered reasonable at the time of preparation, may prove to be imprecise and, as such, undue reliance should not be placed on forward-looking statements. Peyto's actual results, performance or achievement could differ materially from those expressed in, or implied by, these forward-looking statements and, accordingly, no assurance can be given that any of the events anticipated by the forward-looking statements will transpire or occur, or if any of them do so, what benefits Peyto will derive therefrom. The forward-looking statements, including any future-oriented financial information or financial outlook, contained in this news release speak only as of the date hereof and Peyto does not assume any obligation to publicly update or revise them to reflect new information, future events or circumstances or otherwise, except as may be required pursuant to applicable securities laws.

Barrels of Oil Equivalent

To provide a single unit of production for analytical purposes, natural gas production and reserves volumes are converted mathematically to equivalent barrels of oil (BOE). Peyto uses the industry-accepted standard conversion of six thousand cubic feet of natural gas to one barrel of oil (6 Mcf = 1 bbl). The 6:1 BOE ratio is based on an energy equivalency conversion method primarily applicable at the burner tip. It does not represent a value equivalency at the wellhead and is not based on current prices. While the BOE ratio is useful for comparative measures and observing trends, it does not accurately reflect individual product values and might be misleading, particularly if used in isolation. As well, given that the value ratio, based on the current price of crude oil to natural gas, is significantly different from the 6:1 energy equivalency ratio, using a 6:1 conversion ratio may be misleading as an indication of value.

Thousand Cubic Feet Equivalent (Mcf)

Natural gas volumes recorded in thousand cubic feet (mcf) are converted to barrels of oil equivalent (boe) using the ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Natural gas liquids and oil volumes in barrel of oil (bbl) are converted to thousand cubic feet equivalent (Mcf) using a ratio of one (1) barrel of oil to six (6) thousand cubic feet. This could be misleading, particularly if used in isolation as it is based on an energy equivalency conversion method primarily applied at the burner tip and does not represent a value equivalency at the wellhead.

Non-GAAP and Other Financial Measures

Throughout this press release, Peyto employs certain measures to analyze financial performance, financial position, and cash flow. These non-GAAP and other financial measures do not have any standardized meaning prescribed under IFRS® Accounting Standards ("IFRS") and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with IFRS, such as net income (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance.

Non-GAAP Financial Measures

Funds from Operations

"Funds from operations" is a non-GAAP measure which represents cash flows from operating activities before changes in non-cash operating working capital, decommissioning expenditure, provision for performance-based compensation and transaction costs. Management considers funds from operations and per share calculations of funds from operations to be key measures as they demonstrate the Company's ability to generate the cash necessary to pay dividends, repay debt and make capital investments. Management believes that by excluding the temporary impact of changes in non-cash operating working capital, funds from operations provides a useful measure of Peyto's ability to generate cash that is not subject to short-term movements in operating working capital. The most directly comparable GAAP measure is cash flows from operating activities.

	Three Months Ended September 30		Nine Months Ended September 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	225,138	147,676	618,811	486,505
Change in non-cash working capital	(32,187)	2,345	(20,060)	15,942
Decommissioning expenditures	3,450	2,013	9,266	6,610
Performance-based compensation	2,500	2,500	7,500	5,000
Funds from operations	198,901	154,534	615,517	514,057

Free Funds Flow

Peyto uses "free funds flow" as an indicator of the efficiency and liquidity of Peyto's business, measuring its funds after capital investment available to manage debt levels, pay dividends, and return capital to shareholders through activities such as share repurchases. Peyto calculates free funds flow as cash flows from operating activities before changes in non-cash operating working capital, provision for performance-based compensation, and transaction costs, less total capital expenditures, allowing Management to monitor its free funds flow to inform its capital allocation decisions. The most directly comparable GAAP measure to free funds flow is cash flow from operating activities. The following table details the calculation of free funds flow and the reconciliation from cash flow from operating activities to free funds flow.

	Three Months Ended September 30		Nine Months Ended September 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	225,138	147,676	618,811	486,505
Change in non-cash working capital	(32,187)	2,345	(20,060)	15,942
Performance-based compensation	2,500	2,500	7,500	5,000
Total capital expenditures	(126,302)	(125,869)	(333,078)	(340,082)
Free funds flow	69,149	26,652	273,173	167,365

Total Capital Expenditures

Peyto uses the term "total capital expenditures" as a measure of capital investment in exploration and production activity, as well as property acquisitions and divestitures, and such spending is compared to the Company's annual budgeted capital expenditures. The most directly comparable GAAP measure for total capital expenditures is cash flow used in investing activities. The following table details the calculation of cash flow used in investing activities to total capital expenditures.

	Three Months Ended September 30		Nine Months Ended September 30	
	2025	2024	2025	2024
Cash flows used in investing activities	104,766	119,439	316,753	297,974
Change in prepaid capital	4,065	2,612	4,470	3,470
Change in non-cash working capital relating to investing activities	17,471	3,818	11,855	38,638
Total capital expenditures	126,302	125,869	333,078	340,082

Net Debt

"Net debt" is a non-GAAP financial measure that is the sum of long-term debt and working capital excluding the current financial derivative instruments, current portion of lease obligations and current portion of decommissioning provision. It is used by management to analyze the financial position and leverage of the Company. Net debt is reconciled to long-term debt which is the most directly comparable GAAP measure.

	September 30, 2025	December 31, 2024	September 30, 2024
(\$000)			
Long-term debt	1,083,061	1,295,238	1,235,275
Current assets	(345,655)	(394,517)	(423,803)
Current liabilities	377,977	269,609	330,049
Financial derivative instruments - current	117,193	188,136	231,266
Current portion of lease obligation	(977)	(936)	(900)
Decommissioning provision - current	(9,150)	(8,956)	(8,940)
Net debt	1,222,449	1,348,574	1,362,947

Net marketing revenue

Peyto uses the term "net marketing revenue" to evaluate the profitability of products purchased from third parties that are resold. Net marketing revenue is calculated as marketing revenue less marketing purchases.

(\$000)	Three Months Ended September 30		Nine Months Ended September 30	
	2025	2024	2025	2024
Marketing revenue	4,892	8,729	18,619	42,984
Marketing purchases	(4,296)	(6,925)	(16,354)	(41,016)
Net marketing revenue	596	1,804	2,265	1,968

Non-GAAP Financial Ratios**Funds from Operations per Share**

Peyto presents funds from operations per share by dividing funds from operations by the Company's diluted or basic weighted average common shares outstanding. "Funds from operations" is a non-GAAP financial measure. Management believes that funds from operations per share provides investors an indicator of funds generated from the business that could be allocated to each shareholder's equity position.

Netback per MCFE and BOE

"Netback" is a non-GAAP measure that represents the profit margin associated with the production and sale of petroleum and natural gas. Peyto computes "field netback per Mcfe" as commodity sales from production, plus net marketing revenue, if any, plus other income, less royalties, operating, and transportation expenses, divided by production. "Cash netback" is calculated as "field netback" less interest, less general and administration expense and plus or minus realized gain on foreign exchange, divided by production. "After-tax cash netback" is calculated as "cash netback" less current tax, divided by production. Netbacks are per-unit-of-production measures used to assess Peyto's performance and efficiency.

(\$/Mcfe)	Three Months Ended September 30		Nine Months Ended September 30	
	2025	2024	2025	2024
Gross sale price	3.07	2.77	3.60	3.07
Realized hedging gain	1.24	1.16	0.89	1.18
Net sale price	4.31	3.93	4.49	4.25
Net marketing revenue	0.01	0.03	0.01	0.01
Other income	0.02	0.03	0.04	0.03
Royalties	(0.08)	(0.18)	(0.15)	(0.23)
Operating costs	(0.51)	(0.54)	(0.53)	(0.54)
Transportation	(0.30)	(0.31)	(0.30)	(0.30)
Field netback	3.45	2.96	3.56	3.22
Net general and administrative	(0.06)	(0.03)	(0.06)	(0.05)
Interest and financing	(0.26)	(0.38)	(0.27)	(0.37)
Realized gain on foreign exchange	0.01	-	-	-
Cash netback (\$/Mcfe)	3.14	2.55	3.23	2.80
Current tax (\$/Mcfe)	(0.36)	(0.21)	(0.38)	(0.26)
After-tax cash netback (\$/Mcfe)	2.78	2.34	2.85	2.54
After-tax cash netback (\$/boe)	16.66	13.98	17.11	15.32

Net marketing revenue per Mcfe

"Net marketing revenue per Mcfe" is comprised of marketing revenue less marketing purchases, as determined in accordance with IFRS, divided by the Company's total production.

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures plus decommissioning expenditures, divided by funds from operations. This ratio represents the percentage of the capital expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program.

(\$000, except total payout ratio)	Three Months Ended September 30		Nine Months Ended September 30	
	2025	2024	2025	2024
Total dividends declared	66,387	64,707	198,020	193,229
Total capital expenditures	126,302	125,869	333,078	340,082
Decommissioning expenditures	3,450	2,013	9,266	6,610
Total payout	196,139	192,589	540,364	539,921
Funds from operations	198,901	154,534	615,517	514,057
Total payout ratio (%)	99%	125%	88%	105%

Operating Margin

Operating Margin is a non-GAAP financial ratio defined as funds from operations, before current tax, divided by revenue before royalties but including realized hedging gains/losses other income and third-party sales net of purchases.

Profit Margin

Profit Margin is a non-GAAP financial ratio defined as net earnings divided by revenue before royalties but including realized hedging gains/losses, other income and third-party sales net of purchases.

Cash Costs

Cash costs is a non-GAAP financial ratio defined as the sum of royalties, operating expenses, transportation expenses, G&A and interest, on a per Mcfe basis. Peyto uses total cash costs to assess operating margin and profit margin.

Management's discussion and analysis

This Management's Discussion and Analysis ("MD&A") of Peyto Exploration & Development Corp. ("Peyto" or the "Company") is Management's analysis of the financial performance and significant trends and external factors that may affect future performance. This MD&A was prepared using information that is current as of November 13, 2025 and should be read in conjunction with the unaudited condensed consolidated financial statements (the "financial statements") as at and for the three and nine months ended September 30, 2025 and the MD&A and audited consolidated financial statements as at and for the year ended December 31, 2024, as well as Peyto's Annual Information Form, each of which is available at www.sedarplus.ca and on Peyto's website at www.Peyto.com.

All references are to Canadian dollars unless otherwise indicated.

Throughout this MD&A and in other materials disclosed by the Company, Peyto adheres to IFRS[®] Accounting Standards (the "Accounting Standards" or "GAAP") as issued by the International Accounting Standards Board; however, the Company also employs certain non-GAAP and other financial measures to analyze financial performance, financial position, and cash flow including, but not limited to "funds from operations", "free funds flow", "total capital expenditures" and "net debt". These non-GAAP and other financial measures do not have any standardized meaning prescribed under the Accounting Standards and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with the Accounting Standards, such as earnings (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance. See "Non-GAAP and Other Financial Measures" included at the end of this MD&A for an explanation of these financial measures and reconciliation to the most directly comparable financial measure under the Accounting Standards.

Readers are cautioned that this MD&A contains certain forward-looking information and should be read in conjunction with Peyto's "Forward-Looking Statements" section included at the end of this MD&A.

OVERVIEW

Peyto is a Canadian energy company involved in the development and production of natural gas, oil and natural gas liquids in Alberta's deep basin. At December 31, 2024, the Company's total Proved plus Probable reserves were 8.2 trillion cubic feet equivalent (1.37 billion barrels of oil equivalent) as evaluated by its independent petroleum engineers. Production is weighted approximately 88% to natural gas and 12% to natural gas liquids.

The Peyto model is designed to deliver a superior total return with growth in value, assets, production and income, all on a debt adjusted per share basis. The model is built around three key strategies:

- Use technical expertise to achieve the best return on capital employed through the development of internally generated drilling projects.
- Build an asset base which is made up of high-quality natural gas reserves.
- Over time, balance dividends paid to shareholders with earnings and cash flow, and balance funding for the capital program with cash flow, equity and available credit lines.

Operating results over the last 27 years indicate that these strategies have been successfully implemented.

QUARTERLY FINANCIAL INFORMATION

	2025			2024				2023
(\$000 except per share amounts)	Q3	Q2	Q1	Q4	Q3	Q2	Q1	Q4
Natural gas and NGL sales, net of royalties and including realized hedging gains/losses ⁽¹⁾	303,183	297,246	336,554	299,330	248,913	246,392	315,893	297,647
Funds from operations ⁽²⁾	198,901	191,283	225,335	199,079	154,534	154,866	204,656	200,319
Per share – basic ⁽²⁾	0.99	0.96	1.13	1.01	0.79	0.79	1.05	1.05
Per share – diluted ⁽²⁾	0.98	0.95	1.12	1.00	0.78	0.79	1.05	1.05
Earnings	90,736	87,832	114,117	78,228	51,029	51,437	99,875	87,795
Per share – basic	0.45	0.44	0.57	0.40	0.26	0.26	0.51	0.46
Per share – diluted	0.45	0.43	0.57	0.39	0.26	0.26	0.51	0.46
Total dividends declared	66,387	65,957	65,676	65,140	64,707	64,365	64,158	63,811
Dividend per share	0.33	0.33	0.33	0.33	0.33	0.33	0.33	0.33
Total capital expenditures ⁽²⁾	126,302	104,649	102,129	117,525	125,869	100,451	113,762	115,218
Corporate Acquisition	-	-	-	-	-	-	-	699,358
Total payout ratio (%) ⁽²⁾	99%	91%	76%	93%	125%	107%	89%	90%

(1) Excludes marketing revenue and other income.

(2) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

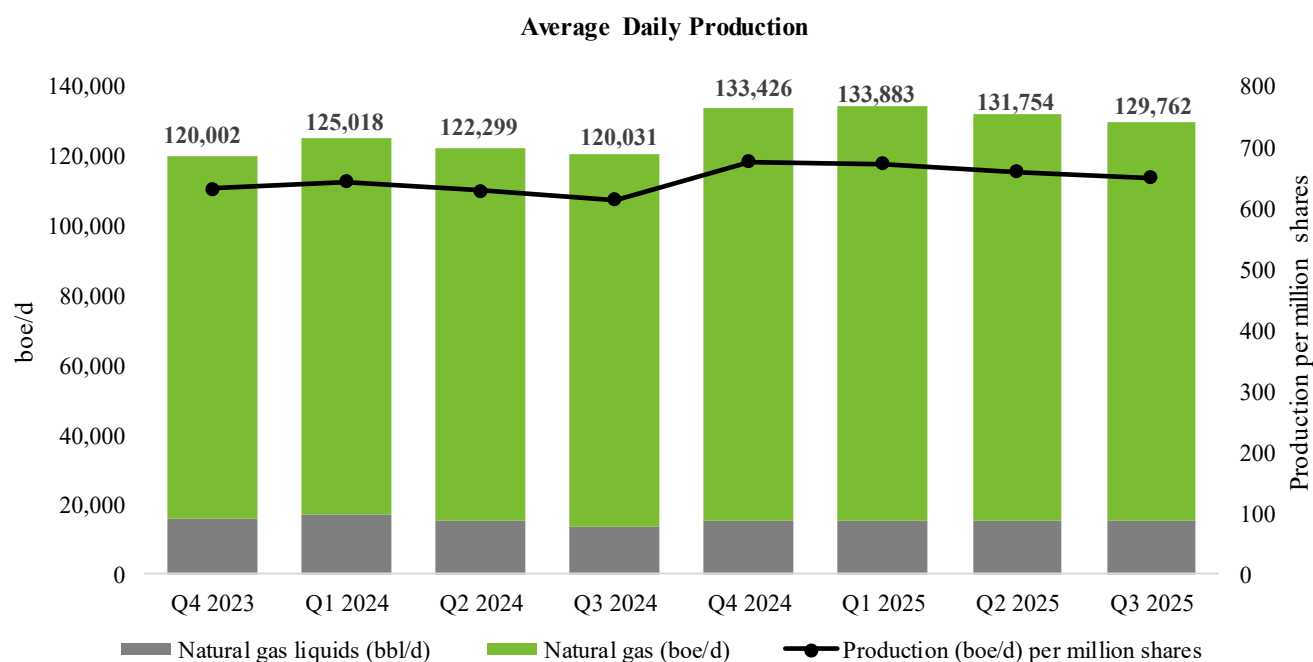
RESULTS OF OPERATIONS

Production

	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Natural gas (MMcf/d)	684.9	638.4	7%	697.2	642.8	8%
NGLs (or "Liquids") (bbl/d)	15,611	13,626	15%	15,579	15,309	2%
Total (boe/d)	129,762	120,031	8%	131,784	122,441	8%
Total (MMcfe/d)	778.6	720.2	8%	790.7	734.6	8%

Peyto's total production for the third quarter of 2025 increased 8% to 129,762 boe/d, compared to 120,031 boe/d for the third quarter of 2024. In the nine months ended September 30, 2025, total production increased to 131,784 boe/d, compared to 122,441 boe/d for the same period of 2024. The increases in the three and nine months ended September 30, 2025, were driven by new wells brought on production from the Company's capital program over the past year.

Total production in the third quarter of 2025 decreased 1,992 boe/d, or 1.5%, from 131,754 boe/d in the second quarter of 2025. The decrease in quarter-over-quarter production was due to wet weather in July, turnarounds at Peyto's Oldman and Oldman North gas plants and the Company shutting in some dry gas production in September when AECO spot prices went negative.



Natural Gas Liquids Production by Component

	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Condensate and Pentanes Plus (bbl/d)	8,253	7,686	7%	8,359	7,999	5%
Other Natural gas liquids (bbl/d)	7,358	5,940	24%	7,220	7,310	-1%
Natural gas liquids (bbl/d)	15,611	13,626	15%	15,579	15,309	2%
Liquid to gas ratio (bbls/MMcf)	22.8	21.3	7%	22.3	23.8	-6%

The liquid-to-gas ratio was 22.8 bbls/MMcf for the third quarter of 2025 compared to 21.3 bbls/MMcf for the third quarter of 2024. The Edson Gas Plant turnaround in Q3 2024 impacted Peyto's propane and butane recoveries, which lowered the liquid-to-gas ratio in the comparative period. Additionally, the liquid-to-gas ratio fluctuates depending on the mix of rich and lean gas wells drilled as Peyto attempts to maximize overall returns.

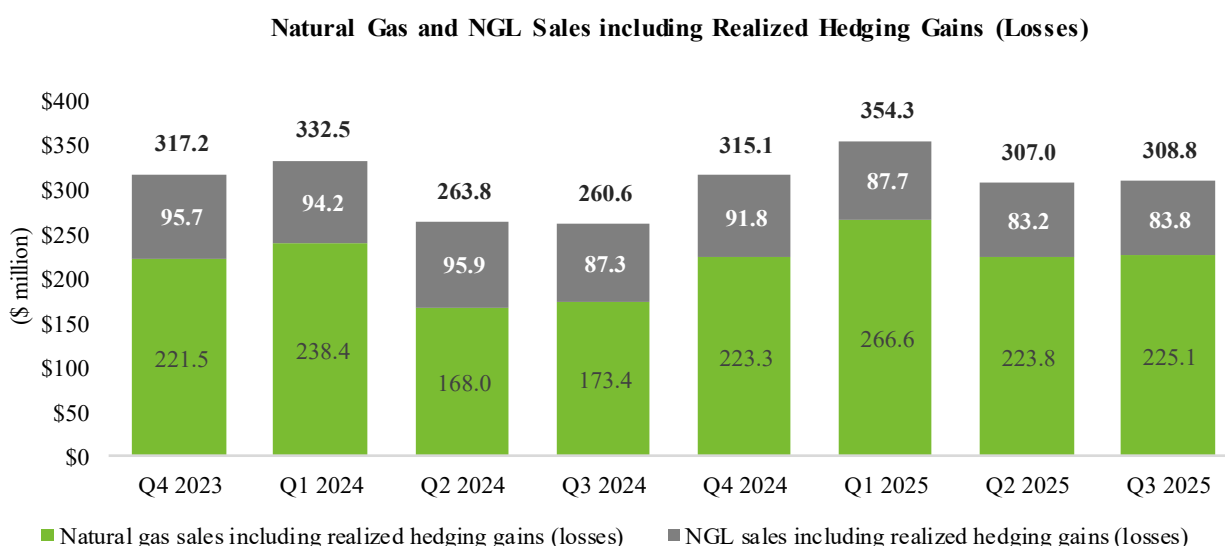
Revenue from Natural Gas and NGL Sales and Realized Hedging Gains (Losses)

	Three Months Ended September 30			Nine Months Ended September 30		
(\$000)	2025	2024	% Change	2025	2024	% Change
Natural gas sales ⁽¹⁾	138,084	96,540	43%	528,053	337,886	56%
Realized hedging gains - gas	86,968	76,813	13%	187,345	241,777	-23%
Natural gas sales including realized hedging gains	225,052	173,353	30%	715,398	579,663	23%
NGL sales	81,500	87,242	-7%	249,395	280,855	-11%
Realized hedging gains (losses) - NGLs	2,280	13	NM	5,306	(3,537)	-250%
NGL sales including realized hedging gains (losses)	83,780	87,255	-4%	254,701	277,318	-8%
Natural gas and NGL sales	219,584	183,782	19%	777,448	618,741	26%
Realized hedging gains	89,248	76,826	16%	192,651	238,240	-19%
Natural gas and NGL sales including realized hedging gains (losses)	308,832	260,608	19%	970,099	856,981	13%

(1) Excludes marketing revenue and other income.

In the third quarter of 2025, natural gas and NGL sales, including realized hedging gains, increased 19% to \$308.8 million from \$260.6 million for the third quarter of 2024, driven by higher production volumes, realized natural gas prices, and realized hedging gains, partially offset by lower realized NGL prices related to declining benchmark oil and NGL prices. Year to date, these sales rose 13% to \$970.1 million from \$857.0 million for the same period of 2024, due to higher production volumes and realized natural gas prices, partially offset by lower realized NGL prices, and realized hedging gains.

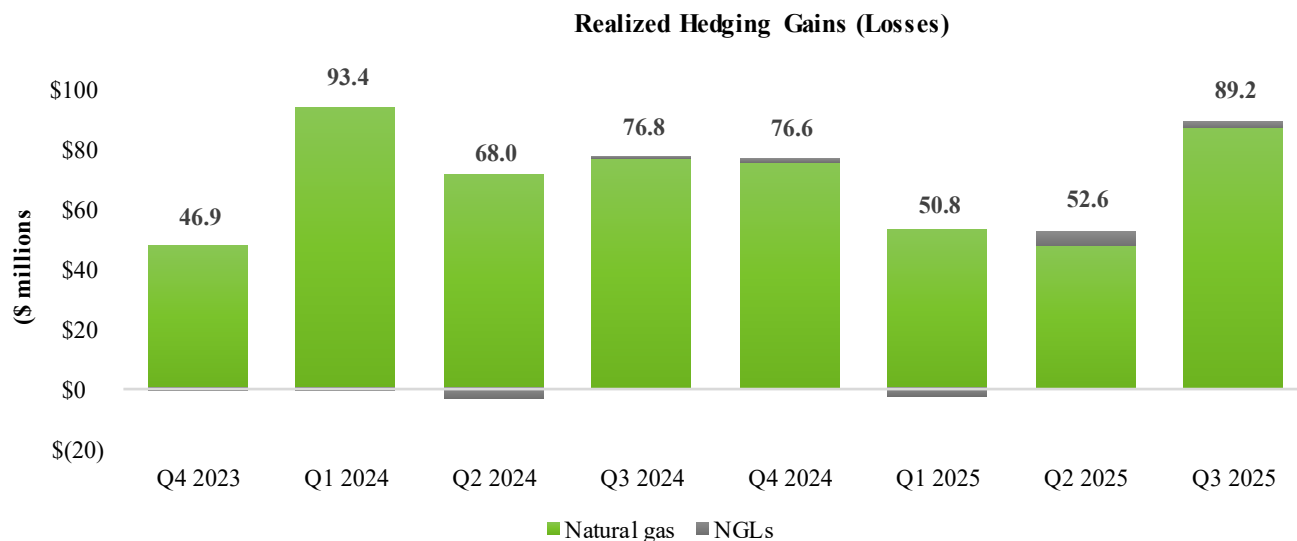
Peyto's natural gas and NGL sales including realized hedging gains (losses) over the past eight quarters are summarized below.



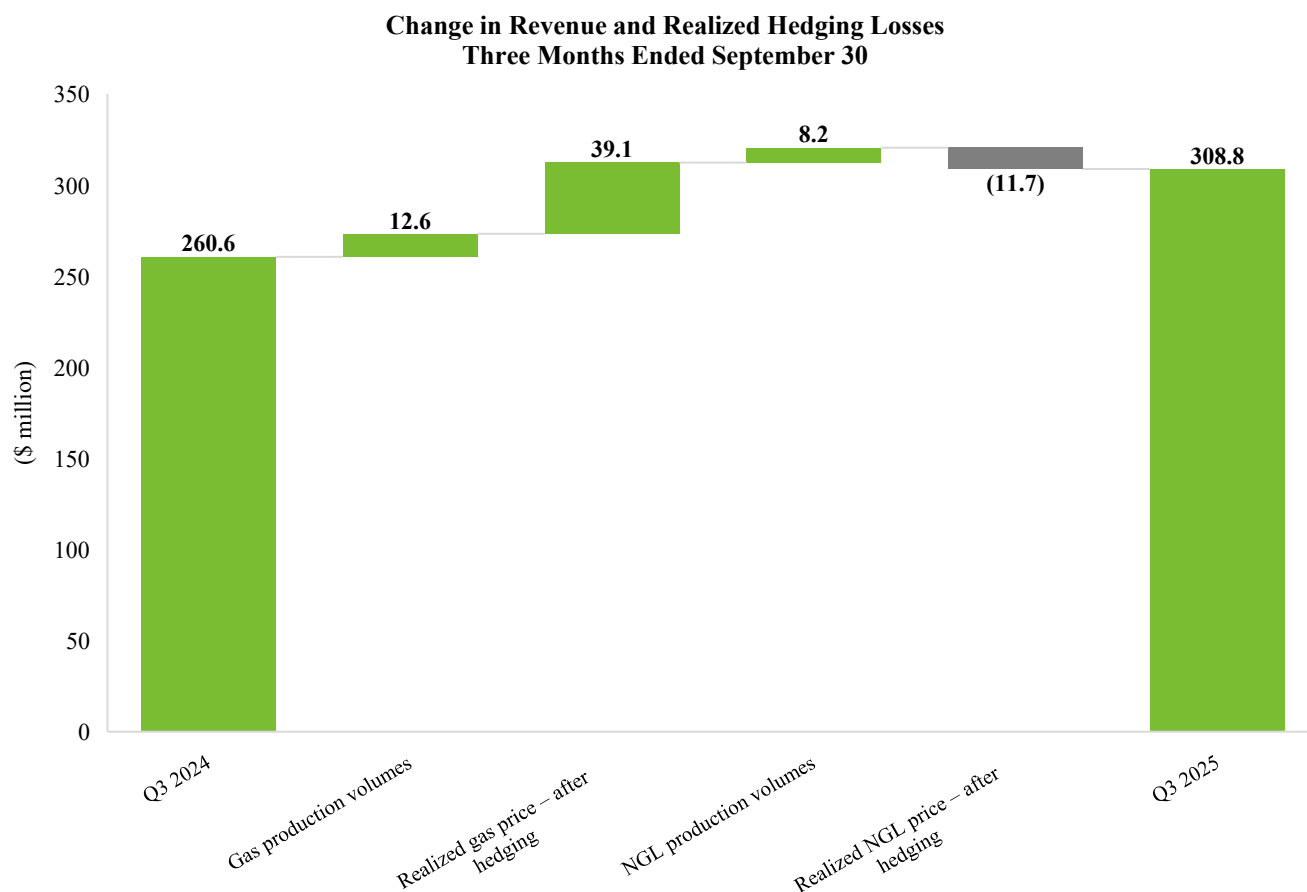
According to the Company's commodity hedging policy, Peyto enters into risk management contracts with well-established counterparties for the purpose of protecting a portion of its future revenues from the volatility of oil and natural gas prices. In periods of increasing commodity prices, Peyto expects to realize hedging losses and in periods of falling commodity prices,

Peyto expects to realize hedging gains. Peyto's hedging program since inception in 2003 has generated cumulative realized gains of \$703 million.

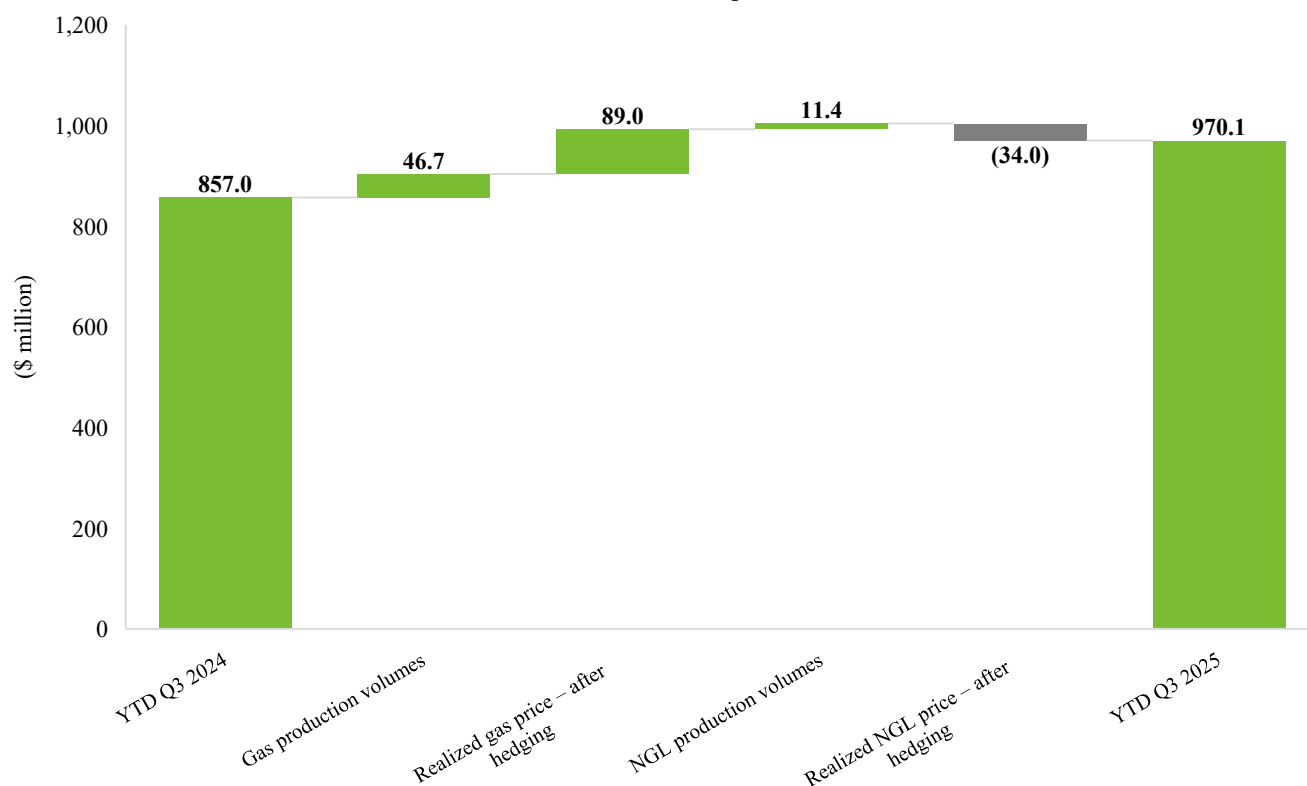
Realized hedging gains (losses) over the past eight quarters are summarized below.



The change in revenue from natural gas and NGL sales including realized hedging gains in the three and nine months ended September 30, 2025 from the same periods of 2024, are detailed in the following charts:



**Change in Revenue and Realized Hedging Losses
Nine Months Ended September 30**



Benchmark Commodity Prices

	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
AECO 7A monthly (\$/GJ)	0.94	0.77	22%	1.61	1.36	18%
AECO 5A daily (\$/GJ)	0.60	0.65	-8%	1.42	1.38	3%
NYMEX Henry Hub last day (US\$/MMBtu)	3.07	2.09	47%	3.39	2.18	55%
Emerson2 (US\$/MMBtu)	0.52	0.68	-24%	1.71	1.34	27%
Chicago Citygate monthly (US\$/MMBtu)	2.70	1.76	54%	3.21	1.95	64%
Dawn (US\$/MMBtu)	2.79	1.70	64%	3.18	1.87	70%
Ventura daily (US\$/MMBtu)	2.72	1.73	57%	3.23	2.21	46%
Canadian WTI ("WTI CAD") (\$/bbl)	89.43	102.45	-13%	93.38	105.50	-11%
Conway C3 (US\$/bbl)	28.18	30.22	-7%	31.56	31.24	1%
AESO power pool price (\$/MWh)	51.53	55.23	-7%	44.10	66.46	-34%
Exchange rate (CDN/USD)	1.377	1.364	1%	1.399	1.360	3%

Commodity Prices

	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Condensate and Pentanes Plus ⁽¹⁾⁽²⁾ (\$/bbl)	83.24	101.18	-18%	85.28	98.86	-14%
Other Natural gas liquids ⁽¹⁾ (\$/bbl)	27.04	28.73	-6%	27.79	32.05	-13%
Realized NGL price – before hedging (\$/bbl)	56.75	69.60	-18%	58.64	66.96	-12%
Realized hedging gain (loss) (\$/bbl)	1.58	0.01	NM	1.25	(0.84)	-249%
Realized NGL price – after hedging (\$/bbl)	58.33	69.61	-16%	59.89	66.12	-9%
Natural gas ⁽²⁾ (\$/Mcf)	2.81	2.29	23%	3.42	2.60	32%
Diversification cost ⁽³⁾ (\$/Mcf)	(0.62)	(0.65)	-5%	(0.65)	(0.68)	-4%
Realized natural gas price (\$/Mcf)	2.19	1.64	34%	2.77	1.92	44%
Realized hedging gain (loss) (\$/Mcf)	1.38	1.31	5%	0.99	1.37	-28%
Realized natural gas price – after hedging and diversification (\$/Mcf)	3.57	2.95	21%	3.76	3.29	14%
Total realized hedging gain (loss) (\$/Mcfe)	1.24	1.16	7%	0.89	1.18	-25%
Total realized hedging gain (loss) (\$/boe)	7.48	6.96	7%	5.35	7.10	-25%

(1) Condensate, pentanes plus and other liquids prices are Peyto realized prices in Canadian dollars adjusted for fractionation and transportation. Excludes marketing revenue

(2) Excludes marketing revenue but includes fixed price physical contracts

(3) Market diversification cost represents the total marketing and synthetic transportation cost

Peyto actively markets all components of its production stream including natural gas, condensate, pentane, butane and propane.

Natural Gas Prices

Peyto's realized natural gas price, before hedging, rose 34% to \$2.19/Mcf for the third quarter of 2025 from \$1.64 /Mcf for the third quarter of 2024 due to increased benchmark prices at Peyto's non-AECO sales hubs including Henry Hub, Dawn/Parkway, Chicago, Ventura and the Cascade Power Plant. Peyto's realized hedging gains totaled \$1.38/Mcf for the third quarter of 2025, up from \$1.31/Mcf for the third quarter of 2024, primarily due to higher average fixed prices on hedging contracts. The Company's realized natural gas price, after hedging and diversification, totaled \$3.57/Mcf (or \$3.10/GJ) for the quarter, which was 21% higher than in the third quarter of 2024 and 230% higher than the AECO 7A benchmark price of \$0.94/GJ for the same period.

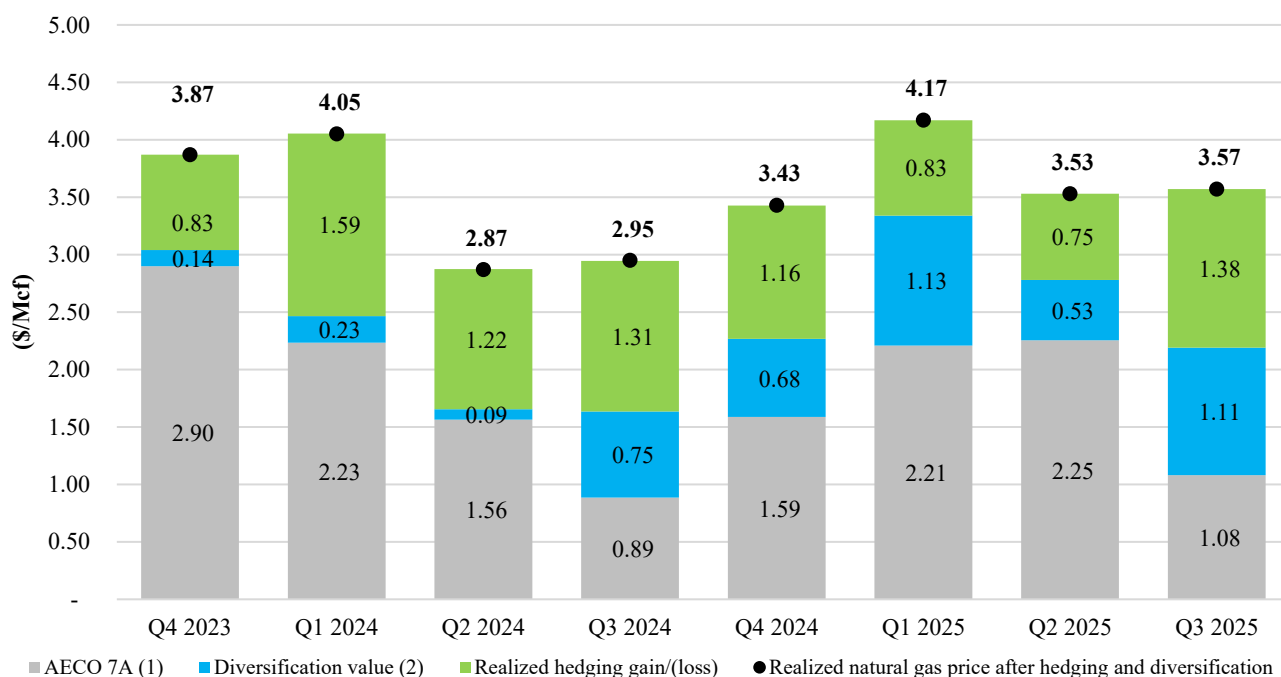
In the nine months ended September 30, 2025, Peyto's realized natural gas price, after hedging and diversification, increased 14% to \$3.76/Mcf from \$3.29/Mcf in the same period of 2024, driven mainly from higher benchmark prices at the Company's non-AECO hubs, partially offset by lower realized hedging gains.

Peyto's natural gas market diversification activity resulted in natural gas sales being priced off various hubs including AECO, Ventura, Emerson 2, Malin, Dawn/Parkway, Chicago and Henry Hub using both physical fixed price and temporary basis transactions to access those locations. Natural gas prices were left to float on daily pricing or locked in using fixed price swaps at those hubs and Peyto's realized price was benchmarked against those local prices, then adjusted for marketing arrangements (either physical or short-term synthetic) to those markets.

Additionally, Peyto's market diversification activity includes its 60,000 GJ/day gas supply agreement ("GSA") with the Cascade 900 MWh Combined-Cycle Power Plant, which commenced on August 31, 2024. Peyto's realized price under the GSA is indexed to Cascade's realized power price.

The value of Peyto's natural gas market diversification and hedging activities over the past eight quarters, relative to the AECO 7A benchmark, is included in the following chart.

Natural Gas Price



- (1) AECO 7A monthly benchmark has been converted to \$/Mcf at Peyto's average heat content of 1.15 GJ/Mcf.
- (2) Diversification value represents the difference between Peyto's realized natural gas price (after diversification cost but before realized hedging gain/loss) and the AECO 7A monthly benchmark price.

NGL Prices

Peyto's realized NGL price, before hedging, declined 18% to \$56.75/bbl for the third quarter of 2025, from \$69.60/bbl for the third quarter in 2024, driven primarily by lower realized condensate and pentanes plus prices from the decline in benchmark oil prices over the same period. Peyto's realized NGL price, after hedging, averaged \$58.33/bbl, down 16% from \$69.61/bbl for the third quarter of 2024, as the decline in benchmark oil and NGL prices was partially mitigated from realized NGL hedging gains of \$1.58/bbl in the quarter.

For the nine months ended September 30, 2025, Peyto's NGL price, after hedging, decreased 9% to \$59.89/bbl from \$66.12/bbl in the same period of 2024, driven by the decline in benchmark oil prices, partially mitigated from realized NGL hedging gains.

The Company's liquids were actively marketed with condensate being sold on a monthly index differential linked to WTI oil prices. Peyto's NGLs (a blend of pentanes plus, butane, and propane) are fractionated by a third party in Fort Saskatchewan, Alberta; however, Peyto markets each product separately. Pentanes plus were sold on a monthly index differential linked to WTI, with some volumes forward sold on fixed differentials to WTI. Butane was sold as a % of WTI or a fixed differential to the Mount Belvieu, Texas market. Propane was sold on a fixed differential to the Conway, Kansas market. While some products were sold pursuant to annual term contracts to ensure delivery paths remain open, others were marketed on the daily spot market.

Marketing Revenue and Marketing Purchases

(\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Marketing revenue	4,892	8,729	-44%	18,619	42,984	-57%
Marketing purchases	(4,296)	(6,925)	-38%	(16,354)	(41,016)	-60%
Net marketing revenue ⁽¹⁾	596	1,804	-67%	2,265	1,968	15%

(1) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

Peyto has NGL marketing contracts whereby the Company purchases NGL mix from third parties, transports and fractionates the product, and sells the NGL components. The marketing revenue and marketing purchases are recorded gross on Peyto's income statement and are accounted for separately from Peyto's own production.

For the third quarter of 2025, Peyto recorded marketing revenue totaling \$4.9 million, and marketing purchases of \$4.3 million, compared to marketing revenue of \$8.7 million, and marketing purchases of \$6.9 million for the third quarter of 2024. Year to date, marketing revenue totaled \$18.6 million, and marketing purchases totaled \$16.4 million, compared to \$43.0 million and \$41.0 million, respectively, for the same period of 2024. The decrease in marketing revenue and marketing purchases for the three and nine months ended September 30, 2025, was due to decreased contracted volumes.

Other Income

(\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Other Income	2,170	1,701	28%	9,438	6,877	37%

Peyto's other income includes third-party gathering and processing income, sales of excess natural gas transportation service, and electricity sales generated by the Company's cogeneration facility at the Edson Gas Plant. For the third quarter of 2025, other income increased 28% to \$2.2 million, compared to \$1.7 million for the third quarter of 2024. Year to date, other income increased to \$9.4 million from \$6.9 million for the same period of 2024. The increase in the three and nine months ended September 30, 2025, over the same periods of 2024 was driven by increased revenue from new third-party gathering and processing contracts and increased sales of excess transportation service, partially offset by lower electricity sales due to weaker Alberta power prices.

Royalties

Royalties are paid to the owners of the mineral rights with whom leases are held, including the provincial government of Alberta. Alberta Crown royalties on natural gas and NGLs are invoiced on the Crown's share of production based on a monthly established reference price ("Reference Price"). The natural gas Reference Price is a monthly weighted average price of gas consumed in Alberta and gas exported from Alberta reduced for transportation and marketing allowances. Royalties also include Gas Cost Allowance ("GCA"), which reduces royalties payable to the Crown for capital and operating expenditures incurred by Peyto in gathering and processing the Crown's share of natural gas and NGL production. Additionally, all of Peyto's new wells qualify for the Alberta Crown Drilling and Completion Cost Allowance program, which has a 5% initial royalty rate under the Modernized Royalty Framework.

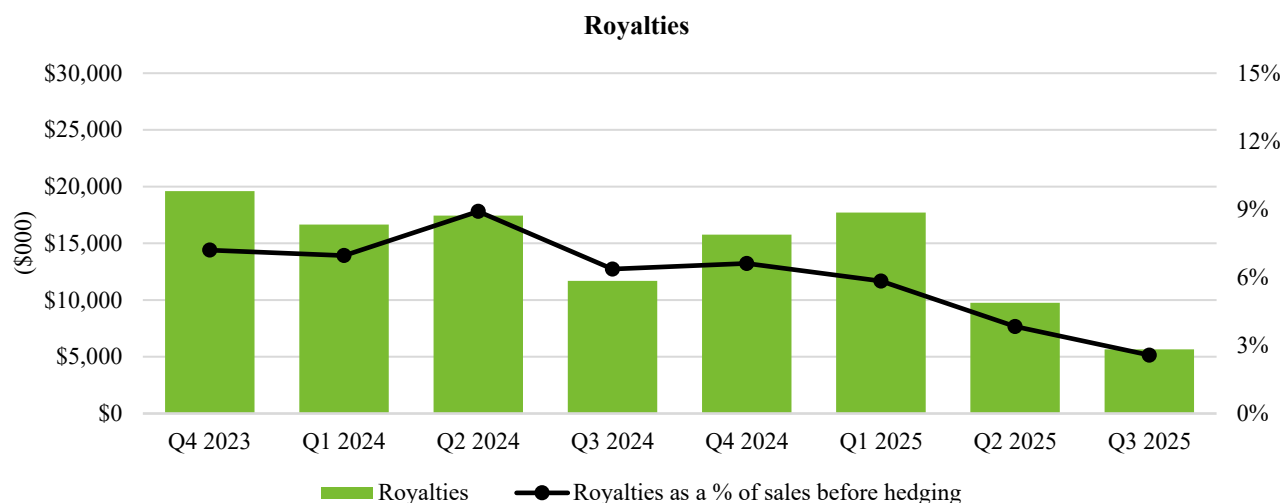
	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Royalties (\$000)	5,649	11,695	-52%	33,116	45,782	-28%
per cent of sales before hedging	2.6%	6.4%	-60%	4.3%	7.4%	-42%
\$/Mcfe	0.08	0.18	-56%	0.15	0.23	-35%
\$/boe	0.47	1.06	-56%	0.92	1.36	-32%

For the three and nine months ended September 30, 2025, royalties decreased to \$5.6 million and \$33.1 million, respectively, from \$11.7 million and \$45.8 million in the comparative prior periods. The decreases in the three and nine months ended

September 30, 2025, were driven by lower NGL royalties from the sharp decline in benchmark oil and NGL prices, coupled with increased GCA credits associated with Peyto's 2024 gathering and processing facility additions.

On a percentage of sales basis, royalties declined to 2.6% and 4.3% for the three and nine months ended September 30, 2025, respectively, from 6.4% and 7.4% for the comparative prior periods. The lower royalty rates reflect the decrease in NGL royalties and increased GCA credits noted above but were also impacted by Peyto's natural gas sales to non-AECO market hubs. Year-to-date, the Company's realized natural gas prices at non-AECO hubs have been markedly stronger than AECO, driving strong natural gas sales, and lowering the royalty rates compared to the same periods of 2024.

In its 27-year history, Peyto has invested \$9.2 billion in capital projects and acquisitions, found, acquired and developed 6.6 TCFe of natural gas reserves and paid over \$1.3 billion in royalties.



Operating Costs & Transportation

Peyto's operating expenses include all costs with respect to day-to-day well and facility operations.

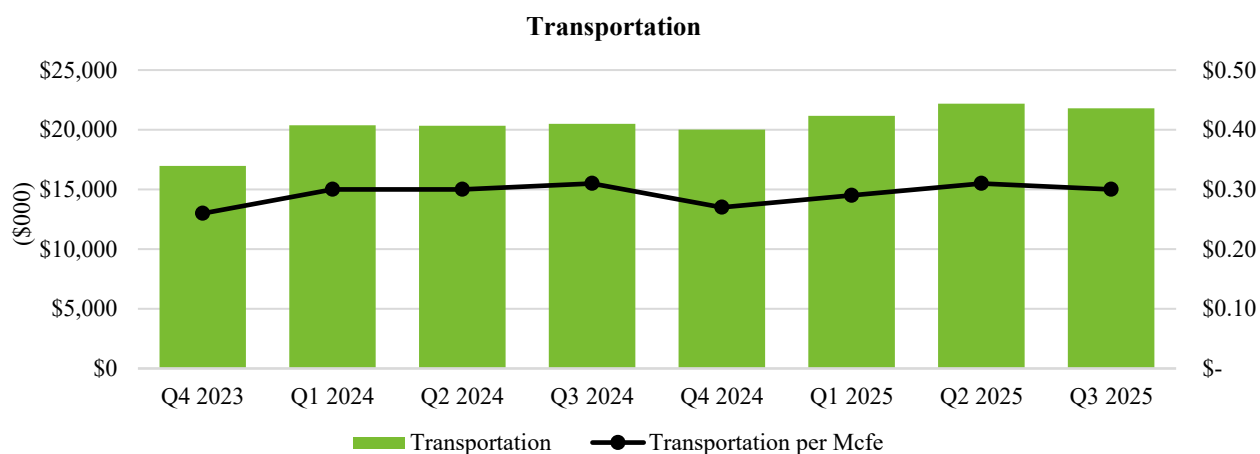
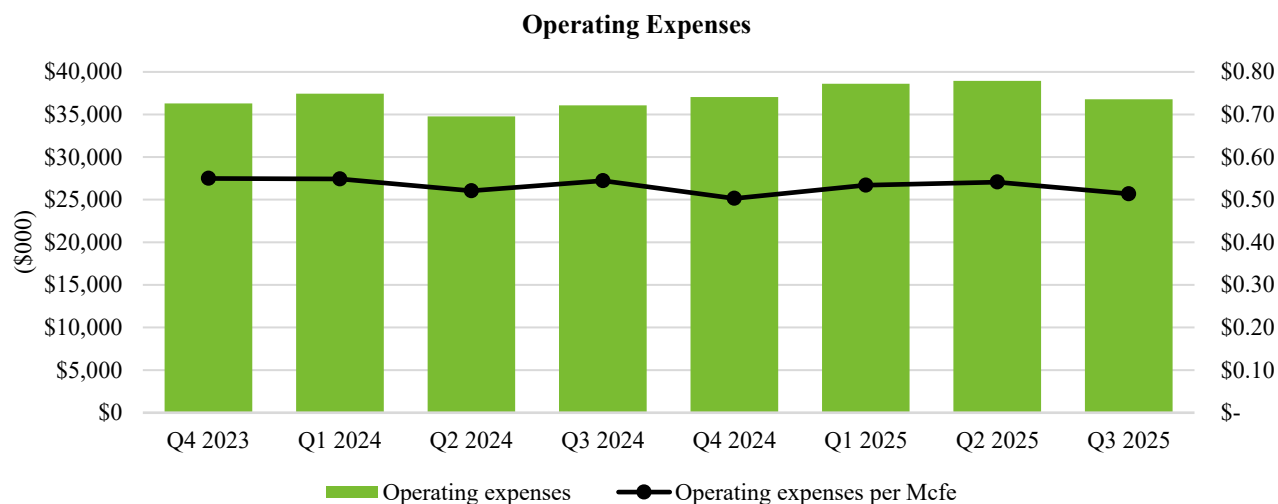
	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Government Cost (\$000) ¹	11,785	9,999	18%	32,465	28,538	14%
Other expenses (\$000)	25,000	26,073	-4%	81,855	82,065	0%
Operating costs (\$000)	36,785	36,072	2%	114,320	110,603	3%
\$/Mcfe	0.51	0.54	-6%	0.53	0.54	-2%
\$/boe	3.08	3.27	-6%	3.18	3.23	-2%
Transportation (\$000)	21,800	20,500	6%	65,145	61,215	6%
\$/Mcfe	0.30	0.31	-3%	0.30	0.30	0%
\$/boe	1.83	1.86	-2%	1.81	1.82	-1%

¹. Government cost include property taxes, carbon tax, Crown lease rentals, Alberta Energy Regulator administration fees and Orphan Well Association fees

For the three and nine months ended September 30, 2025, operating costs rose to \$36.8 million and \$114.3 million, respectively, compared to \$36.1 million and \$110.6 million for the same periods of 2024, driven by increased production volumes and higher government costs. On a unit-of-production basis, operating costs decreased 6% to \$0.51/Mcfe in the third quarter of 2025 from \$0.54/Mcfe in the same period of 2024. In the nine months ended September 30, 2025, operating costs decreased 2% to \$0.53/Mcfe compared to \$0.54/Mcfe in the same period of 2024. The decreases on a unit-of-production basis are primarily

due to increased production volumes, partially offset by higher non-controllable government costs, compared to the same periods of 2024.

Transportation expenses primarily relate to Peyto's NGTL and Empress service and rose to \$21.8 million and \$65.1 million for the three and nine months ended September 30, 2025, respectively, from \$20.5 million, and \$61.2 million for the same periods of 2024 driven by toll increases. On a unit-of-production basis, transportation expenses were \$0.30/Mcfe and \$0.30/Mcfe for the three and nine months ended September 30, 2025, respectively, consistent with \$0.30/Mcfe and \$0.31/Mcfe for the same periods of 2024.



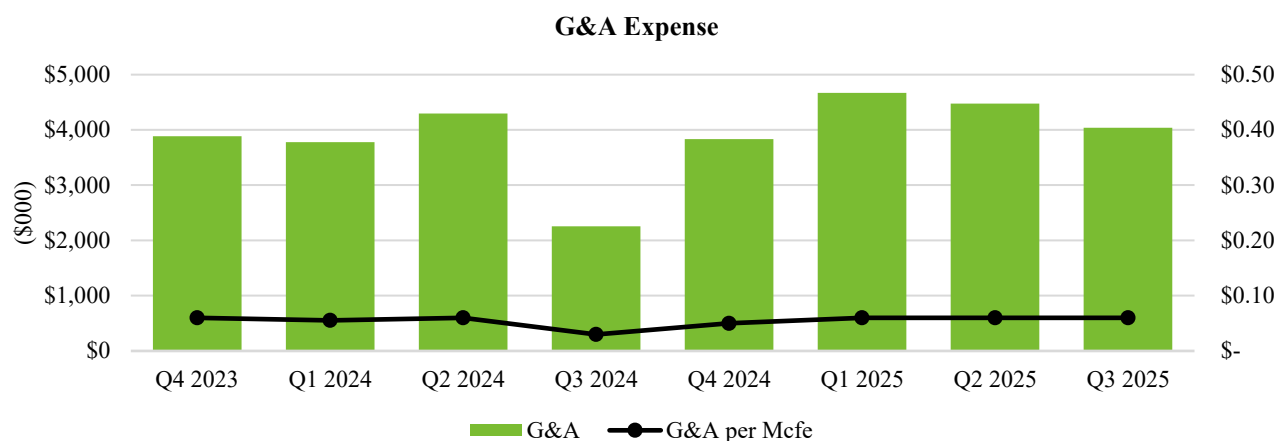
General and Administrative ("G&A") Expenses

	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Gross G&A expenses (\$000)	7,439	6,920	7%	22,866	21,614	6%
Overhead recoveries (\$000)	(3,402)	(4,666)	-27%	(9,685)	(11,288)	-14%
G&A expenses (\$000)	4,036	2,254	79%	13,181	10,326	28%
\$/Mcfe	0.06	0.03	100%	0.06	0.05	20%
\$/boe	0.34	0.20	70%	0.37	0.31	19%

In the three and nine months ended September 30, 2025, G&A expenses (before overhead recoveries) increased to \$7.4 million and \$22.9 million, respectively, compared to \$6.9 million and \$21.6 million for the same periods of 2024. The increases are primarily due to increased employment, information technology and professional services.

Gross G&A expenses averaged \$0.10/Mcfe before overhead recoveries of \$0.04/Mcfe for G&A expenses of \$0.06/Mcfe in the third quarter of 2025 (\$0.10/Mcfe before overhead recoveries of \$0.07/Mcfe for G&A expenses of \$0.03/Mcfe in the third quarter of 2024).

Peyto capitalizes G&A expenses and performance-based compensation related to the execution of its capital program. For the three and nine months ended September 30, 2025, Peyto capitalized \$3.1 million and \$8.5 million, respectively, of expenses directly attributable to exploration and development activities compared to \$3.1 million and \$9.7 million for the same periods of 2024.



Performance and Stock-Based Compensation

The Company awards performance-based compensation to employees, key consultants and directors. Performance and stock-based compensation is comprised of stock options, deferred share units, total shareholder return rights and reserve value-based bonus.

Performance-Based Compensation

The reserve value-based component is 4% of the incremental increase in per share value, if any, as adjusted to reflect changes in debt, dividends, general and administrative expenses and interest expense, of proved producing reserves calculated using un-escalated realized prices at December 31 of the current year and a discount rate of 8%. Peyto accrued \$2.5 million and \$7.5 million for performance-based compensation expense in the three and nine months ended September 30, 2025, respectively (2024 - \$2.5 million and \$5.0 million).

Stock-Based Compensation

Total Shareholder Return Rights

In May 2025, the Company adopted, and shareholders approved the Total Shareholder Return Rights Plan ("TSRRP") to replace Peyto's stock option program as the Company's only security-based compensation arrangement for employees, executive officers and consultants. Under the TSRRP, participants are granted rights ("Rights") that vest ratably over three years. The future value of which is based on the difference between the market value of the common shares on the date of grant and the market value of the common shares on vesting date, plus the dividends paid to shareholders during such period. Plan participants who are executive officers of the Corporation will be subject to performance conditioning metrics on 50% of the Rights granted to them (the "Performance Rights"). At vesting, if the Company's total shareholder return for the performance period is greater than 8% per annum, the vested Performance Right shall become subject to payment in accordance with the TSRRP. If total shareholder return for the performance period is less than 8% per annum, the vested Performance Right's value will be deemed zero and participants will not be entitled to a payment.

The Board has discretion to settle the Rights in cash, common shares, or a combination of both; however, the intention is to settle Rights granted to employees and officers in common shares, as this strengthens alignment between the interests of employees and shareholders. Rights granted to consultants are expected to be settled in cash. All common shares issued under the plan are expected to be issued from treasury. The TSRRP provides that the aggregate number of common shares issuable thereunder and under all other security-based compensation arrangements of the Corporation at any time may not exceed 6.5% of the total number of issued and outstanding common shares from time to time.

Stock Options

The Company has a stock option plan allowing for the granting of stock options to officers, employees and consultants of the Company. Stock options were granted periodically with a three-year vesting period. At the vesting, recipients have thirty days to exercise options after which any unexercised options expire. With the adoption and approval of the TSRRP, Peyto has ceased granting new awards under the stock option plan. Outstanding stock options will vest, be exercised or expire according to original grant agreements.

Deferred Share Units

Peyto has a deferred share unit ("DSU") plan, whereby DSUs may be issued to members of the Board of Directors. Each DSU is a notional unit equal in value to one Common Share, which entitles the holder to receive a common share upon redemption. DSUs vest immediately but can only be converted to a share upon the holder ceasing to be a Director of the Company. The expense associated with the DSU plan is determined based on the 5-day VWAP of Common Shares at the grant date. The expense is recognized in the income statement in the quarter in which the units are granted, with a corresponding charge to contributed surplus in the balance sheet.

Stock-Based Compensation Expense

Stock-based compensation is calculated on 9.0 million non-vested stock options (4.4% of the total number of common shares outstanding), 2.4 million Rights (1.2% of the total number of common shares outstanding) and 0.3 million vested DSU's (0.2% of the total number of common shares outstanding). Peyto records a non-cash provision for compensation expense over the life of the awards calculated using a Black-Scholes valuation model. Stock-based compensation expense for the three and nine months ended September 30, 2025, was \$3.7 million and \$10.9 million, respectively (2024 - \$3.8 million and \$10.3 million).

	TSRRP Rights		TSRRP Performance Rights	
	Number of Rights	Weighted average Grant price \$	Number of Rights	Weighted average Grant price \$
Balance, December 31, 2024	-	-	-	-
Rights granted	1,834,998	18.89	570,000	18.89
Forfeited	(6,600)	18.89	-	-
Balance, September 30, 2025	1,828,398	18.89	570,000	18.89

Stock Option Plan

	Number of Options	Weighted average exercise price (\$)
Balance, December 31, 2024	11,260,657	13.85
Stock options granted	1,623,000	16.71
Exercised	(3,781,824)	13.17
Expired	(14,794)	14.38
Forfeited	(82,964)	14.55
Balance, September 30, 2025	9,004,075	14.65

Deferred Share Units

	Number of DSUs
Balance, December 31, 2024	340,053
DSU's granted	55,458
DSU's settled	(73,547)
Balance, September 30, 2025	321,964

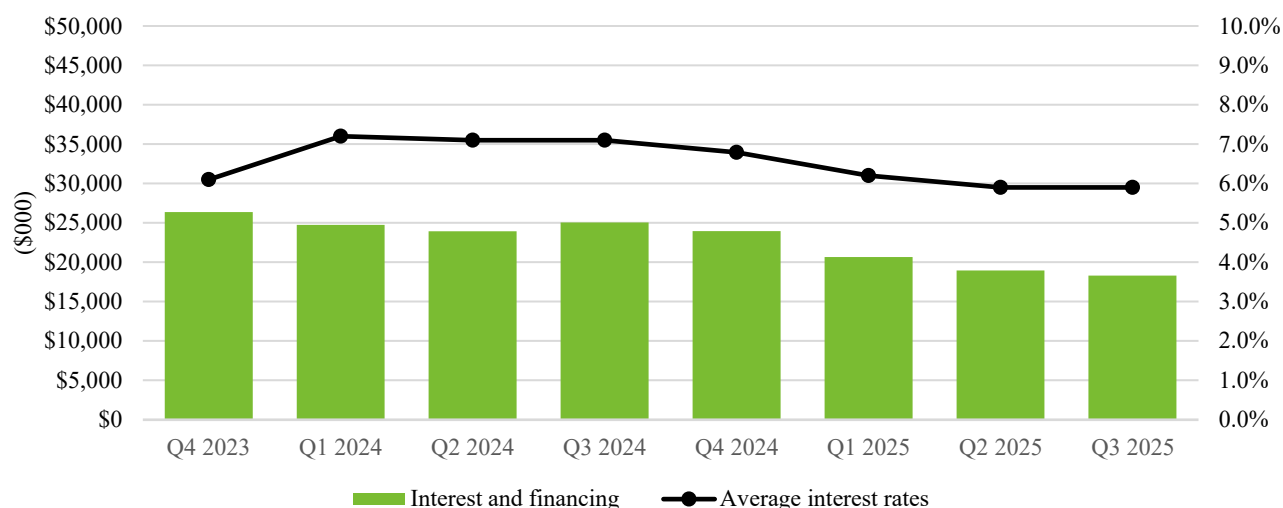
Finance Costs

	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Accretion of decommissioning provision (\$000)	3,369	2,250	50%	9,731	7,047	38%
Lease Interest (\$000)	113	191	-41%	345	255	35%
Financing Expense (\$000)	942	942	0%	2,826	2,526	12%
Interest (\$000)	17,359	23,904	-27%	54,960	70,923	-23%
Interest and financing costs	18,301	24,846	-26%	57,786	73,449	-21%
Finance Cost	21,783	27,287	-20%	67,862	80,751	-16%
Interest and financing \$/Mcf	0.26	0.38	-32%	0.27	0.37	-27%
Interest and financing \$/boe	1.53	2.27	-33%	1.61	2.20	-27%
Average interest rate	5.9%	7.1%	-17%	6.0%	7.1%	-15%

For the three and nine months ended September 30, 2025, interest and financing costs fell to \$18.3 million and \$57.8 million, respectively, compared to \$24.8 million and \$73.4 million for the same periods of 2024. The decrease in interest and financing costs is due to lower interest rates on the Company's bank debt, coupled with lower average bank debt outstanding, compared to the same periods of 2024. Year to date, Peyto's average interest rate fell to 6.0% from 7.1% for the same period of 2024, primarily driven by decreases to the Bank of Canada's policy rate.

Accretion expense increased to \$3.4 million and \$9.7 million for the three and nine months ended September 30, 2025, respectively, compared to \$2.3 million and \$7.0 million for the same periods of 2024, driven by an increase in the long-term bond rate used to discount the decommissioning provision and updated abandonment cost estimates.

Interest and Financing

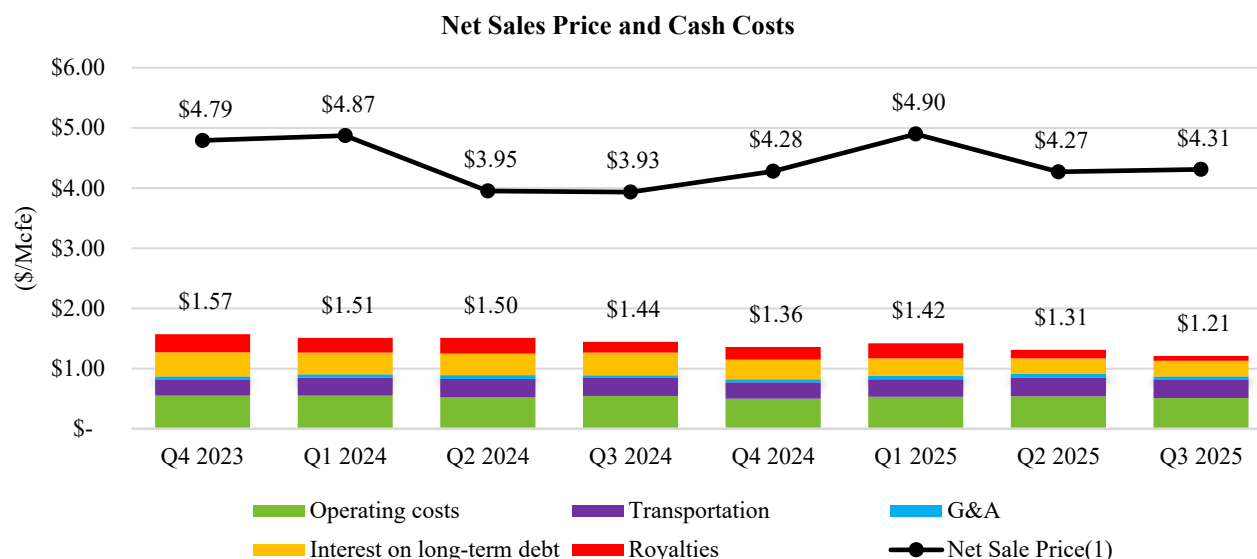


Netbacks

(\$/Mcf)	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Gross Sale Price	3.07	2.77	11%	3.60	3.07	17%
Realized hedging gain (loss)	1.24	1.16	7%	0.89	1.18	-25%
Net Sale Price	4.31	3.93	10%	4.49	4.25	6%
Net Marketing revenue ⁽¹⁾	0.01	0.03	-67%	0.01	0.01	0%
Other income	0.02	0.03	-33%	0.04	0.03	33%
Royalties	(0.08)	(0.18)	-56%	(0.15)	(0.23)	-35%
Operating costs	(0.51)	(0.54)	-6%	(0.53)	(0.54)	-2%
Transportation	(0.30)	(0.31)	-3%	(0.30)	(0.30)	0%
Field netback ⁽¹⁾	3.45	2.96	17%	3.56	3.22	11%
G&A	(0.06)	(0.03)	100%	(0.06)	(0.05)	20%
Interest and financing	(0.26)	(0.38)	-32%	(0.27)	(0.37)	-27%
Realized gain (loss) on foreign exchange	0.01	-	-	-	-	-
Cash netback ⁽¹⁾ (\$/Mcf)	3.14	2.55	23%	3.23	2.80	15%
Current Tax	(0.36)	(0.21)	68%	(0.38)	(0.26)	44%
After tax cash netback ¹ (\$/Mcf)	2.78	2.34	19%	2.85	2.54	12%
After tax cash netback ⁽¹⁾ (\$/boe)	16.66	13.98	19%	17.11	15.32	12%

(1) This is a non-GAAP ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information

Netbacks are a non-GAAP measure that represents the profit margin associated with the production and sale of petroleum and natural gas. Netbacks are per unit of production measures used to assess Peyto's performance and efficiency. The primary factors that produce Peyto's strong netbacks and high margins are a low-cost structure and its hedging and diversification program.



(1) Excludes marketing revenue and other income

Depletion and Depreciation

	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Depletion and depreciation (\$000)	95,325	92,701	3%	287,866	279,634	3%
\$/Mcf	1.33	1.40	-5%	1.33	1.39	-4%
\$/boe	7.98	8.39	-5%	8.00	8.34	-4%

The Company's depletion and depreciation totaled \$95.3 million (\$1.33/Mcfe) in the third quarter of 2025 compared to \$92.7 million (\$1.40/Mcfe) in the third quarter of 2024. In the nine months ended September 30, 2025, depletion and depreciation totaled \$287.9 million (\$1.33/Mcfe) compared to \$279.6 million (\$1.39/Mcfe) for the same period of 2024. The increases on an absolute basis are due to higher production volumes over the same periods in 2024. The decrease in depletion and depreciation on a per-unit basis reflects a lower depletion rate due to updated reserves and future development costs.

Income Taxes

Peyto recorded current tax expense of \$26.3 million and \$82.1 million for the three and nine months ended September 30, 2025, respectively, compared to \$14.2 million and \$53.0 million for the same periods of 2024. These increases reflect higher taxable income compared to the corresponding periods in 2024.

For the three and nine months ended September 30, 2025, deferred tax expense was \$2.1 million and \$8.4 million, respectively, compared to \$2.8 million and \$8.4 million for the same periods of 2024.

MARKETING AND RISK MANAGEMENT

Financial Derivative Instruments

The Company is a party to certain derivative financial instruments, including fixed price contracts. The Company enters into these forward contracts with well-established counterparties for the purpose of protecting a portion of its future revenues from the volatility of oil, natural gas prices, the foreign exchange rate and interest rates. To minimize counterparty risk, these marketing contracts are executed with financial institutions which are members of Peyto's banking syndicate.

Financial derivative instruments are valued on the consolidated balance sheet using quoted market prices at period end. Physical delivery contracts are not considered financial instruments and therefore, no asset or liability is recognized on the consolidated balance sheet.

Commodity Price Risk Management

During the three and nine months ended September 30, 2025, Peyto recorded realized hedging gains on commodity contracts of \$90.8 million and \$201.0 million, respectively, compared to \$78.4 million and \$240.7 million for the same periods of 2024. Peyto has the following commodity contracts in place at September 30, 2025.

Natural Gas – AECO 7A Monthly Index			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q4 2025	Fixed Price	256,848	\$3.85
Q1 2026	Fixed Price	240,000	\$4.17
Q2 2026	Fixed Price	212,500	\$3.31
Q3 2026	Fixed Price	212,500	\$3.31
Q4 2026	Fixed Price	185,978	\$3.43
Q1 2027	Fixed Price	172,500	\$3.51
Q2 2027	Fixed Price	30,000	\$2.79
Q3 2027	Fixed Price	30,000	\$2.79
Q4 2027	Fixed Price	10,109	\$2.79

Natural Gas – AECO 5A Daily Index			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q4 2025	Fixed Price	8,424	\$3.60
Q2 2027	Fixed Price	10,000	\$2.70
Q3 2027	Fixed Price	10,000	\$2.70
Q4 2027	Fixed Price	3,370	\$2.70

Natural Gas - NYMEX Henry Hub			Average Price
Period Hedged	Type	Daily Volume (MMBTU)	(USD/MMBtu)
Q4 2025	Fixed Price	158,533	\$4.02
Q1 2026	Fixed Price	140,000	\$4.18
Q2 2026	Fixed Price	190,000	\$3.75
Q3 2026	Fixed Price	190,000	\$3.75
Q4 2026	Fixed Price	100,489	\$3.98
Q1 2027	Fixed Price	55,000	\$4.39
Q2 2027	Fixed Price	55,000	\$3.55
Q3 2027	Fixed Price	55,000	\$3.55
Q4 2027	Fixed Price	18,533	\$3.55

Crude Oil – WTI CAD			Average Price
Period Hedged	Type	Daily Volume (bbl)	(CAD/bbl)
Q4 2025	Fixed Price	4,900	\$90.06
Q1 2026	Fixed Price	3,800	\$87.91
Q2 2026	Fixed Price	2,400	\$85.14
Q3 2026	Fixed Price	1,900	\$84.71
Q4 2026	Fixed Price	1,900	\$84.71
Q1 2027	Fixed Price	600	\$85.23
Q2 2027	Fixed Price	200	\$84.75

Propane – Conway			Average Price
Period Hedged	Type	Daily Volume (bbl)	(USD/bbl)
Q4 2025	Fixed Price	500	\$33.60
Q1 2026	Fixed Price	500	\$33.60

Crude Oil			Put - Call
Period Hedged - WTI	Type	Daily Volume (bbl)	(WTI CAD/bbl)
Q4 2025	Collar	500	\$90.00–\$100.50
Q1 2026	Collar	500	\$85.00–\$100.00
Q2 2026	Collar	500	\$90.00–\$110.50

Had these contracts closed on September 30, 2025, Peyto would have realized a gain in the amount of \$124.2 million.

Subsequent to September 30, 2025, Peyto entered into the following hedging contracts:

Natural Gas – AECO 7A			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q2 2027	Fixed Price	5,000	\$2.70
Q3 2027	Fixed Price	5,000	\$2.70
Q4 2027	Fixed Price	1,685	\$2.70

Natural Gas – AECO 5A			Average Price
Period Hedged	Type	Daily Volume (GJ)	(CAD/GJ)
Q2 2027	Fixed Price	30,000	\$2.70
Q3 2027	Fixed Price	30,000	\$2.70
Q4 2027	Fixed Price	10,109	\$2.70

Natural Gas – NYMEX Henry Hub			Average Price
Period Hedged	Type	Daily Volume (MMBTU)	(USD/MMBTU)
Q2 2027	Fixed Price	20,000	\$3.69
Q3 2027	Fixed Price	20,000	\$2.70
Q4 2027	Fixed Price	6,739	\$3.69

Crude Oil – WTI CAD			Average Price
Period Hedged	Type	Daily Volume (bbl)	(CAD/bbl)
Q1 2026	Fixed Price	200	83.50
Q2 2026	Fixed Price	200	83.50
Q3 2026	Fixed Price	200	82.60
Q4 2026	Fixed Price	200	82.60
Q1 2027	Fixed Price	200	82.60
Q2 2027	Fixed Price	200	82.60
Q3 2027	Fixed Price	200	82.60
Q4 2027	Fixed Price	200	82.60

Foreign Exchange Forward Contracts

During the three and nine months ended September 30, 2025, Peyto recorded realized hedging losses of \$1.6 million and \$8.4 million, respectively, on foreign exchange forward contracts, compared to \$1.5 million and \$2.5 million for the same periods of 2024. Peyto has the following foreign exchange forward contracts in place at September 30, 2025.

Average Rate forward	Amount (USD)	Rate (CAD/USD)
Sold USD Contracts		
Q4 2025	\$59.0 million	1.3530
Q1 2026	\$39.0 million	1.3569
Q2 2026	\$31.5 million	1.3540
Q3 2026	\$31.5 million	1.3540
Q4 2026	\$10.5 million	1.3540
Q2 2027	\$7.0 million	1.3526
Q3 2027	\$7.0 million	1.3526
Q4 2027	\$2.3 million	1.3526

Had these contracts settled on September 30, 2025, Peyto would have realized a loss in the amount of \$0.5 million.

Subsequent to September 30, 2025, Peyto entered into the following foreign exchange contracts:

Average Rate Forward	Amount	Rate (CAD/USD)
Sold USD Contracts		
Q4 2025	\$1.0 million	1.4067
Q1 2026	\$3.1 million	1.4067
Q2 2026	\$5.7 million	1.3966
Q3 2026	\$5.7 million	1.3966
Q4 2026	\$1.9 million	1.3966
Q2 2027	\$5.0 million	1.3817
Q3 2027	\$5.0 million	1.3817
Q4 2027	\$1.6 million	1.3817

Interest Rate Contracts

During the three and nine months ended September 30, 2025, Peyto recorded realized hedging losses on interest rate swaps of \$54 thousand and \$91 thousand, respectively, compared to realized hedging gains of \$0.2 million and \$0.6 million for the same periods of 2024. Realized gains and losses on interest rate swaps are recorded to interest expense. Peyto has the following interest rate swap contracts in place at September 30, 2025.

Term	Notional Amount	Peyto pays fixed rate	Peyto receives floating rate
March 17, 2023 to March 17, 2026 ⁽¹⁾	\$50 million	3.28%	CORRA
January 30, 2025 to January 30, 2028	\$50 million	2.67%	CORRA

(1) The March 17, 2023, interest rate contracts were modified in June 2024 with the transition of the underlying interest rate benchmark from the Canadian Dollar Offer Rate (CDOR) to the Canadian Overnight Repo Rate Average (CORRA).

Had these contracts closed on September 30, 2025, Peyto would have realized a loss in the amount of \$0.6 million.

Commodity Price Sensitivity

Peyto's earnings are largely determined by commodity prices for crude oil and natural gas including the US/Canadian dollar exchange rate. Volatility in these oil and gas prices can cause fluctuations in Peyto's earnings and cash flow. The Company's commodity contracts, low operating costs and long reserve life reduce Peyto's sensitivity to changes in commodity prices.

Currency Risk Management

The Company is exposed to fluctuations in the Canadian/US dollar exchange ratio since commodities are effectively priced in US dollars and converted to Canadian dollars. Peyto mitigates exchange rate risks using foreign exchange forward contracts and by hedging certain products with Canadian dollar contracts. Additionally, the \$40 million USD in senior secured notes provides structural foreign exchange risk mitigation.

Interest Rate Risk Management

The Company is exposed to interest rate risk in relation to interest expense on its revolving credit facility and term loan. Peyto uses interest rate swaps on a portion of its floating rate debt to mitigate its interest rate exposure. At September 30, 2025, the increase or decrease in before tax earnings for each 100 bps (1%) change in weighted average borrowing rate paid on the outstanding revolving credit facility and term loan amounts to approximately \$1.9 million per quarter. The average debt outstanding for the quarter was \$1.25 billion (including \$491 million fixed rate debt).

Cash Flow from Operating Activities, Funds from Operations and Earnings

(\$000 except per share amounts)	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Cash Flow from Operating Activities	225,138	147,676	52%	618,811	486,505	27%
Funds from Operations ⁽¹⁾	198,901	154,534	29%	615,517	514,057	20%
Funds from operations per share ⁽¹⁾ – basic	0.99	0.79	25%	3.15	2.63	20%
Funds from operations per share ⁽¹⁾ – diluted	0.98	0.78	26%	3.13	2.62	20%
Free Funds Flow ⁽¹⁾	69,149	26,652	159%	273,173	167,365	63%
Earnings	90,736	51,029	78%	292,685	202,341	45%
Earnings per share – basic	0.45	0.26	73%	1.46	1.04	40%
Earnings per share – diluted	0.45	0.26	73%	1.45	1.03	41%

(1) This is a non-GAAP measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

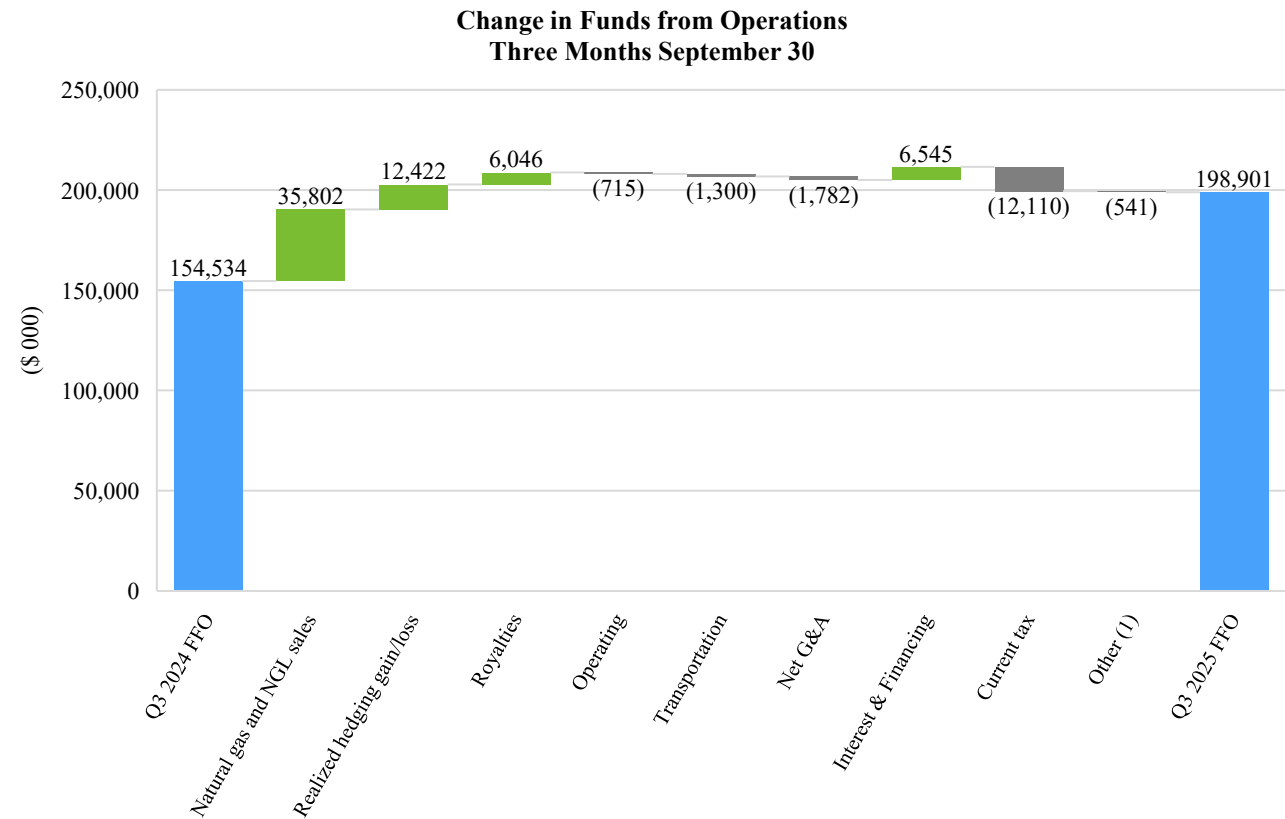
Cash Flow from Operating Activities and Funds from Operations

For the third quarter of 2025, cash flow from operating activities increased to \$225.1 million from \$147.7 million in the third quarter of 2024. Funds from operations ("FFO") increased 29% to \$198.9 million for the third quarter of 2025, compared to \$154.5 million in the third quarter of 2024. These increases were primarily driven by higher production volumes, realized natural gas prices and realized hedging gains, and lower royalties and interest and financing costs, partially offset by higher operating, transportation, G&A and current tax expenses.

For the nine months ended September 30, 2025, cash flow from operating activities increased to \$618.8 million from \$486.5 million for the same period of 2024. FFO totaled \$615.5 million in the nine months of 2025, compared to \$514.1 million for the same period of 2024. The increase in FFO was mainly due to higher production volumes and realized natural gas prices,

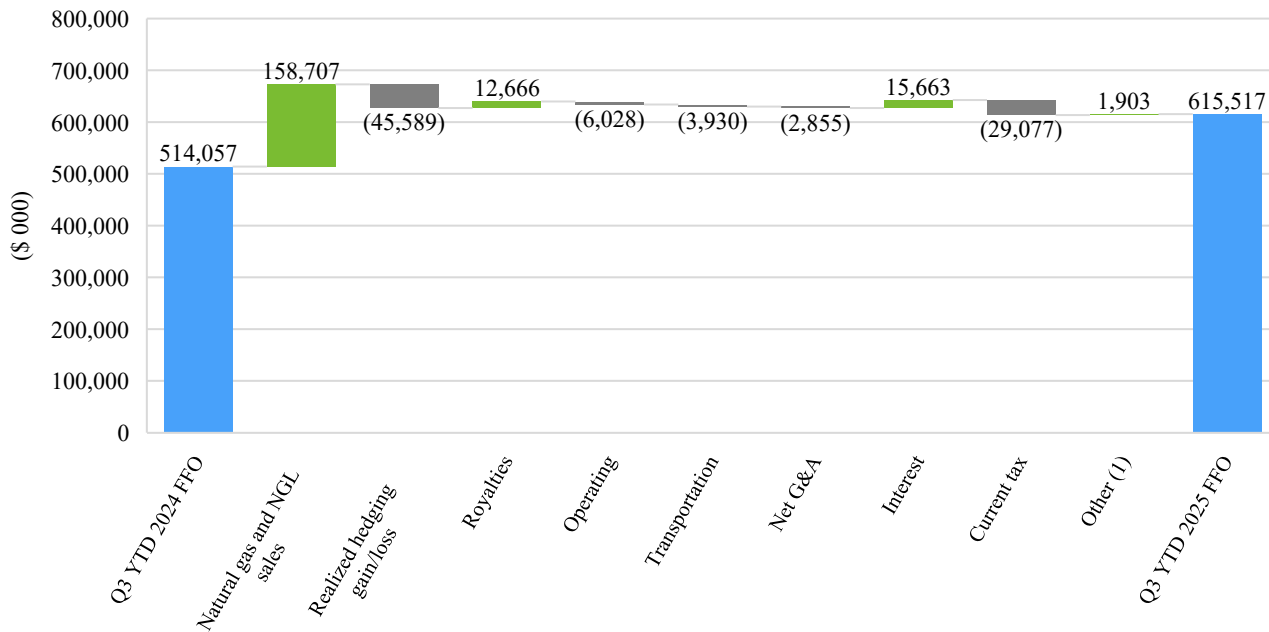
and lower royalties and interest and financing costs, partially offset by reduced realized hedging gains, and higher operating, transportation, G&A and current tax expenses.

Funds from operations is a non-GAAP financial measure, refer to the section entitled "Non-GAAP and Other Financial Measures" for additional information contained within this MD&A.



(1) "Other" includes other income, net marketing revenue, and realized gain/loss on foreign exchange

Change in Funds from Operations Nine Months September 30



(1) "Other" includes other income, net marketing revenue, and realized gain/loss on foreign exchange

Free Funds Flow

Peyto uses free funds flow, defined as cash flow from operating activities before changes in non-cash operating working capital, provision for performance-based compensation, and transaction costs, less total capital expenditures, as an indicator of the funds available for capital allocation. For the three and nine months ended September 30, 2025, free funds flow was \$69.1 million and \$273.2 million, respectively, compared to \$26.7 million and \$167.4 million for the same periods of 2024. Free funds flow is a non-GAAP financial measure, refer to the section entitled "Non-GAAP and Other Financial Measures" for additional information contained within this MD&A.

Earnings

The Company's earnings in the three months ended September 30, 2025, rose to \$90.7 million from \$51.0 million for the same period of 2024, driven by the higher funds from operations and decreased deferred tax expense, partially offset by increased accretion of decommissioning provision, depletion and depreciation associated with increased production volumes, and an unrealized loss on foreign exchange.

In the nine months ended September 30, 2025, Peyto's earnings increased to \$292.7 million from \$202.3 million for the same period of 2024. The increased earnings were mainly driven by the increased funds from operations and an unrealized gain on foreign exchange, partially offset by increased accretion of decommissioning provision and depletion and depreciation associated with increased production volumes.

Capital Expenditures

Peyto invested \$126.3 million in capital expenditures for the third quarter of 2025. The Company drilled 20 wells (20.0 net), completed 16 wells (16.0 net) and brought 18 wells (18.0 net) on production for drilling, completions, equipping and tie-in capital of \$92.6 million. Facilities and pipeline projects totaled \$33.3 million in the quarter, which included the construction of a new field compressor station in the Swanson area, and pipeline de-bottlenecking in the Nosehill and Swanson areas of Sundance.

The following table summarizes capital expenditures for the three and nine months ended September 30, 2025 and 2024:

(\$000)	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Land	408	62	558%	1,747	970	80%
Seismic	-	286	-100%	34	444	-92%
Drilling	55,433	56,281	-2%	154,411	157,794	-2%
Completions	28,217	31,621	-11%	82,731	97,008	-15%
Equipping & tie-ins	8,925	11,985	-26%	27,234	25,592	6%
Facilities & pipelines	33,344	26,091	28%	67,326	57,491	17%
Other	485	593	-18%	1,029	1,757	-41%
Additions to property, plant and equipment	126,812	126,919	0%	334,512	341,056	-2%
Asset dispositions, net of acquisitions	(510)	(1,050)	-51%	(1,434)	(974)	47%
Total capital expenditures ⁽¹⁾	126,302	125,869	0%	333,078	340,082	-2%

(1) This is a non-GAAP measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

LIQUIDITY AND CAPITAL RESOURCES

Net Debt

Net debt is a non-GAAP financial measure used by the Company in monitoring and assessing its capital structure. Net debt as at September 30, 2025, December 31, 2024, and September 30, 2024 are summarized as follows:

(\$000)	As at September 30, 2025	As at December 31, 2024	As at September 30, 2024
Long-term debt	1,083,061	1,295,238	1,235,275
Current assets	(345,655)	(394,517)	(423,803)
Current liabilities	377,977	269,609	330,049
Financial derivative instruments - current	117,193	188,136	231,266
Current portion of lease obligation	(977)	(936)	(900)
Decommissioning provision - current	(9,150)	(8,956)	(8,940)
Net debt	1,222,449	1,348,574	1,362,947

Peyto's net debt of \$1.22 billion as at September 30, 2025, decreased by \$126.1 million from December 31, 2024.

The Company remains on track to execute the 2025 capital program within the \$450 to \$500 million capital guidance. Peyto's preliminary capital budget for 2026 is also expected to be \$450 to \$500 million. Based on current commodity prices, Peyto's cash flow from operating activities is expected to fully fund the 2026 capital program and dividend payment, with the balance being allocated to debt repayment.

The total amount of capital invested in 2026 will be driven by the number and quality of projects generated. Capital will only be invested if it meets the long-term return objectives of the Company. The majority of the capital program will involve drilling, completion and tie-in of lower risk development gas wells. Peyto's rapidly scalable business model has the flexibility to match planned capital expenditures to actual cash flow.

Current and Long-Term Debt

(\$000)	As at September 30, 2025	As at December 31, 2024
Revolving credit facility	695,000	760,000
Term Loan	50,000	106,000
Long-term senior secured notes	490,684	492,556
Total current and long-term debt	1,235,684	1,358,556
Deferred financing costs	(2,638)	(5,463)
Total current and long-term debt, net of deferred financing costs	1,233,046	1,353,093
Current portion of bank debt, net of deferred financing costs	149,985	57,855
Non-current portion of bank debt, net of deferred financing costs	1,083,061	1,295,238

As at September 30, 2025, the Company had a \$1.0 billion revolving operating facility (the "Revolving Credit Facility") and an amortizing term facility (the "Term Loan") with a syndicate of banks (collectively the "Credit Facilities"). The maturity dates of the Revolving Credit Facility and the Term Loan are October 13, 2027, and October 13, 2026, respectively. The Term Loan requires equal quarterly payments in the amount of \$14.5 million with a final payment due on September 30, 2026, in the amount of \$6.5 million. The Revolving Credit Facility includes a \$40 million working capital sub-tranche and a \$960 million production line and is available on a revolving basis. Borrowings under the Credit Facilities bear interest at Canadian bank prime or US base rate, or, at Peyto's option, Canadian dollar CORRA advances or US dollar SOFR loan rates, plus adjustments and applicable margin.

The Company had \$9.0 million of Letters of Credit outstanding at September 30, 2025 (\$6.6 million at December 31, 2024). On October 23, 2025, the Company entered into an agreement with its syndicate of lenders to amend and extend its Credit Facilities, which increased the Revolving Credit Facility to \$1.05 billion. The maturity date of the Revolving Credit Facility has been extended to October 23, 2029, and consists of a \$40 million working capital tranche and a \$1,010 million production line, available on a revolving basis. There was no change in Peyto's borrowing costs or the financial covenants in the amended agreement. Additionally, effective October 23, 2025, Peyto repaid the \$50 million outstanding balance under the Term Loan using proceeds from the increased Revolving Credit Facility and terminated the Term Loan.

Peyto is subject to financial covenants as defined in the credit facility and note purchase agreements. The Company's financial covenants include financial measures defined within its revolving credit facility agreement that are not defined under the Accounting Standards. These financial measures are defined in the amended credit facility agreement as follows:

- Total Debt: includes long-term debt and subordinated debt plus bank overdraft and letters of credit.
- Senior Debt: includes long-term debt plus bank overdraft and letters of credit.
- EBITDA: trailing twelve-month net income before non-cash items, interest, and income taxes.

Financial covenant	Limit	September 30, 2025	December 31, 2024
Total Debt to EBITDA	Less than 4.0	1.27	1.57
Senior Debt to EBITDA	Less than 3.5	1.27	1.57
Interest coverage	Greater than 3.0	12.02	8.93

Peyto is in compliance with all financial covenants at September 30, 2025.

Outstanding secured senior notes as at September 30, 2025 are as follows:

Senior Secured Notes	Date Issued	Rate	Maturity Date
\$100 million (CAD)	January 3, 2019	4.39%	January 3, 2026
\$100 million (CAD)	January 2, 2018	3.95%	January 2, 2028
\$40 million (USD)	October 29, 2021	3.98%	October 29, 2028
\$160 million (CAD)	October 24, 2023	6.46%	October 24, 2030
\$75 million (CAD)	October 17, 2024	5.638%	October 17, 2034

Senior secured notes in the amount of \$100 million with a coupon rate of 4.39% mature on January 3, 2026 and are classified as a current liability. Peyto will assess market conditions and interest rates at maturity and will either renew or repay the note with available borrowings from its Revolving Credit Facility.

Capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

Common Shares (no par value)	Number of Common Shares	Amount \$'000
Balance, December 31, 2024	197,829,480	1,977,905
Common shares issued under stock option plan	3,781,824	49,817
Private placement	211,761	3,519
Issued on settlement of DSU's	73,547	661
Contributed surplus on exercised of stock options	-	10,685
Common share issuance costs (net of tax)	-	(150)
Balance, September 30, 2025	201,896,612	2,042,437

In nine months ended September 30, 2025, the Company issued 3,781,824 common shares under its stock option program for proceeds of \$49.8 million. Additionally, on April 14, 2025, Peyto closed a private placement issuing 211,761 common shares, at price of \$16.62 per common share, to employees and officers of the Company for proceeds of \$3.5 million.

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures and decommissioning expenditures, divided by funds from operations. This ratio represents the percentage of total capital expenditures, decommissioning expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program. Refer to the section entitled "Non-GAAP and Other Financial Measures" in this MD&A for further information.

(\$000, except total payout ratio)	Three Months Ended September 30			Nine Months Ended September 30		
	2025	2024	% Change	2025	2024	% Change
Total dividends declared	66,387	64,707	3%	198,020	193,229	2%
Total capital expenditures ⁽¹⁾	126,302	125,869	0%	333,078	340,082	-2%
Decommissioning expenditures	3,450	2,013	71%	9,266	6,610	40%
Total payout ⁽¹⁾	196,139	192,589	2%	540,364	539,921	0%
Funds from operations ⁽¹⁾	198,901	154,534	29%	615,517	514,057	20%
Total payout ratio ⁽¹⁾	99%	125%	-20%	88%	105%	-15%

(1) This is a non-GAAP financial measure. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information.

Contractual Obligations

In addition to those recorded on the Company's balance sheet, the following is a summary of Peyto's contractual obligations and commitments at September 30, 2025:

(\$000)	Q4 2025	2026	2027	2028	2029	Thereafter
Interest payments ⁽¹⁾	8,397	20,926	20,743	16,937	14,565	30,617
Transportation commitments	29,222	128,315	101,212	65,526	48,636	464,818
Operating leases	639	2,429	2,436	2,438	2,539	5,454
Methanol	-	8,513	-	-	-	-
Total	38,258	160,183	124,391	84,901	65,740	500,889

(1) Fixed interest payments on senior secured notes

Related Party Transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in commercial transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day-to-day operational decision making of the Company. The dollar value of the transactions between Peyto and each of the related reporting entities is summarized below:

Expense (Income) \$000				Accounts Payable (Account Receivable) \$000	
Three Months ended September 30		Nine Months ended September 30		As at September 30	
2025	2024	2025	2024	2025	2024
304	1,620	(860)	1,908	(71)	8

RISK FACTORS

Investors who purchase common shares are participating in the total returns from a portfolio of western Canadian natural gas producing properties. As such, the total returns earned by investors and the value of the shares are subject to numerous risks inherent in the oil and natural gas industry.

Expected returns depend largely on the volume of petroleum and natural gas production and the price received for such production, along with the associated costs. The price received for oil depends on a number of factors, including West Texas Intermediate oil prices, Canadian/US currency exchange rates, quality differentials and Edmonton par oil prices. The price received for natural gas production is dependent on current Alberta, Henry Hub, Malin, Dawn, Chicago, Ventura, and Emerson market prices and Canadian/US currency exchange rates. Peyto's marketing strategy is designed to smooth out short-term fluctuations in the price of natural gas through future sales. It is meant to be methodical and consistent and to avoid speculation.

Although Peyto's focus is on internally generated drilling programs, any acquisition of oil and natural gas assets depends on an assessment of value at the time of acquisition. Incorrect assessments of value can adversely affect dividends to shareholders and the value of the common shares. Peyto employs experienced staff and performs appropriate levels of due diligence on the analysis of acquisition targets, including a detailed examination of reserve reports; if appropriate, re-engineering of reserves for a large portion of the properties to ensure the results are consistent; site examinations of facilities for environmental liabilities; detailed examination of balance sheet accounts; review of contracts; review of prior year tax returns and modeling of the acquisition to attempt to ensure accretive results to the shareholders.

Inherent in development of the existing oil and gas reserves are the risks, among others, of drilling dry holes, encountering production or drilling difficulties or experiencing high decline rates in producing wells. To minimize these risks, Peyto employs experienced staff to evaluate and operate wells and utilize appropriate technology in operations. In addition, prudent work practices and procedures, safety programs and risk management principles, including insurance coverage protect Peyto against certain potential losses.

Peyto's operating costs could escalate and become uncompetitive due to supply chain disruptions, inflationary cost pressures, equipment limitations, escalating supply costs, commodity prices, and additional government intervention through stimulus spending or additional regulations. Peyto's inability to manage costs may impact project returns and future development decisions, which could have a material adverse effect on its financial performance and cash flows.

The cost or availability of oilfield services may adversely affect Peyto's ability to undertake exploration, development and construction projects. The crude oil and natural gas industry is cyclical in nature and is prone to shortages of supply of equipment and services including drilling rigs, geological and geophysical services, engineering and construction services, major equipment items for infrastructure projects, and construction materials generally. These materials and services may not be available when required at reasonable prices. A failure to secure the services and equipment necessary to Peyto's operations for the expected price, on the expected timeline, or at all, may have an adverse effect on Peyto's financial performance and cash flows.

Peyto routinely monitors its financial forecasts, capital spending, balance sheet and dividend policy and has the ability to make operational and financial changes to help ensure Peyto remains compliant with all financial covenants. If necessary, Peyto can request temporary relief from financial covenants from lenders. In the event Peyto does not comply with its financial covenants and lenders do not grant covenant relief, Peyto's access to capital could be restricted or repayment required.

The value of Peyto's common shares is based on, among other things, the underlying value of the oil and natural gas reserves. Geological and operational risks can affect the quantity and quality of reserves and the cost of ultimately recovering those reserves. Lower oil and gas prices increase the risk of write-downs on oil and gas property investments. In order to mitigate this risk, proven and probable oil and gas reserves are evaluated each year by a firm of independent reservoir engineers. Both the reserves committee and the Board of Directors reviews and approves the reserve report.

Access to markets may be restricted at times by pipeline or processing capacity. These risks are minimized by controlling as much of the processing and transportation activities as possible and ensuring transportation and processing contracts are in place with reliable cost-efficient counterparties.

The petroleum and natural gas industry is subject to extensive controls, regulatory policies and income and resource taxes imposed by various levels of government. These regulations, controls and taxation policies are amended from time to time. Peyto has no control over the level of government intervention or taxation in the petroleum and natural gas industry. Peyto

operates in such a manner to ensure, to the best of its knowledge that it is in compliance with all applicable regulations and are able to respond to changes as they occur.

The petroleum and natural gas industry is subject to both environmental regulations and an increased environmental awareness. Peyto has reviewed its environmental risks and is, to the best of its knowledge, in compliance with the appropriate environmental legislation and have determined that there is no current material impact on operations. Peyto employs environmentally responsible business operations and looks to both Alberta provincial authorities and Canada's federal authorities for direction and regulation regarding environmental and climate change legislation.

Changes to the demand for oil and natural gas products and the rise of petroleum alternatives may negatively affect Peyto's financial condition, results of operations and cash flows. Fuel conservation measures, alternative fuel requirements, increasing consumer demand for alternatives to oil and natural gas and technological advances in fuel economy and renewable energy generation systems could reduce the demand for oil, natural gas and liquid hydrocarbons. Recently, certain jurisdictions have implemented policies or incentives to decrease the use of hydrocarbons and encourage the use of renewable fuel alternatives, which may lessen the demand for petroleum products and put downward pressure on commodity prices. Advancements in energy efficient products have a similar effect on the demand for oil and natural gas products. Peyto cannot predict the impact of changing demand for oil and natural gas products, and any major changes may have a material adverse effect on Peyto's business, financial condition, results of operations and cash flow by decreasing Peyto's profitability, increasing its costs, limiting its access to capital and decreasing the value of its assets.

A number of factors, including the effects of the use of hydrocarbons on climate change, the impact of crude oil and natural gas operations on the environment, environmental damage relating to spills of crude oil products during production and transportation, and Indigenous rights, have affected certain investors' sentiments towards investing in the crude oil and natural gas industry. As a result of these concerns, some institutional, retail and governmental investors have announced that they are no longer funding or investing in crude oil and natural gas assets or companies, or are reducing the amount thereof over time. In addition, certain institutional investors are requesting that issuers develop and implement more robust ESG policies and practices. Developing and implementing such policies and practices can involve significant costs and require a significant time commitment from the Board, Management and employees of Peyto. Failing to implement the policies and practices, as requested by institutional investors, may result in such investors reducing their investment in Peyto, or not investing in Peyto at all. Any reduction in the investor base interested or willing to invest in the crude oil and natural gas industry and more specifically, Peyto, may result in limiting Peyto's access to capital, increasing the cost of capital, and decreasing the price and liquidity of Peyto's securities even if Peyto's operating results, underlying asset values, or cash flows have not changed.

Peyto is subject to financial market risk. In order to maintain substantial rates of growth, Peyto must continue reinvesting in, drilling for or acquiring petroleum and natural gas. The capital expenditure program is funded primarily through funds from operations, debt and, if appropriate, equity.

Information technology systems and cyber-security breaches of Peyto's cyber-security and loss of, or unauthorized access to, electronic data may adversely impact Peyto's operations and financial position. Peyto has become increasingly dependent upon the availability, capacity, reliability, and security of our information technology infrastructure and our ability to expand and continually update this infrastructure to conduct daily operations. Peyto depends on various information technology systems to estimate reserve quantities, process and record financial data, manage Peyto's land base, manage financial resources, analyze seismic information, administer contracts with operators and lessees, and communicate with employees and third-party partners.

Further, Peyto is subject to a variety of information technology and system risks as a part of its normal course operations, including potential breakdown, invasion, virus, cyber-attack, cyber-fraud, security breach, and destruction or interruption of Peyto's information technology systems by third parties or insiders. Unauthorized access to these systems by employees or third parties could lead to corruption or exposure of confidential, fiduciary or proprietary information, interruption to communications or operations or disruption to business activities, or Peyto's competitive position. In addition, cyber-phishing attempts, in which a malicious party attempts to obtain sensitive information such as usernames, passwords, credit card and banking details, or approval of wire transfer requests by disguising as a trustworthy entity in an electronic communication, have become more widespread and sophisticated in recent years.

Increasingly, social media is used as a vehicle to carry out cyber-phishing attacks. Information posted on social media sites, for business or personal purposes, may be used by attackers to penetrate Peyto's systems and obtain confidential information. Peyto provides employees with social media guidelines that align with its Code of Business Conduct and Ethics Policy. Despite these efforts, as social media continues to grow in influence and access to social media platforms becomes increasingly prevalent, there are significant risks that Peyto may not be able to properly regulate social media use and preserve adequate records of business activities.

If Peyto becomes a victim to a cyber-phishing attack it could result in a loss or theft of Peyto's financial resources or critical data and information, or could result in a loss of control of Peyto's technological infrastructure or financial resources. Peyto's employees are often the targets of such cyber-phishing attacks, as they are and will continue to be targeted by parties using fraudulent "spoof" emails to misappropriate information or to introduce viruses or other malware through "Trojan horse" programs to Peyto's computers. These emails appear to be legitimate emails, but direct recipients to fake websites operated by the sender of the email or request recipients to send a password or other confidential information through email or to download malware.

Peyto maintains policies and procedures that address and implement employee protocols with respect to electronic communications and electronic devices and conducts regular cyber-security risk assessments and training and education programs for its employees. Peyto also employs encryption protection of its confidential information on all computers and other electronic devices. Despite Peyto's efforts to mitigate such cyber-phishing attacks through education and training, cyber-phishing activities remain a serious problem that may damage its information technology infrastructure. Peyto applies technical and process controls in line with industry-accepted standards to protect its information, assets and systems, including a written incident response plan for responding to a cybersecurity incident. However, these controls may not adequately prevent cybersecurity breaches. Disruption of critical information technology services, or breaches of information security, could have a negative effect on Peyto's performance and earnings, as well as its reputation, and any damages sustained may not be adequately covered by Peyto's current insurance coverage, or at all. The significance of any such event is difficult to quantify, but may in certain circumstances be material and could have a material adverse effect on Peyto's business, financial condition, and results of operations.

On June 20, 2024, amendments to the Competition Act (Canada) came into force with the adoption of Bill C-59, An Act to Implement Certain Provisions of the Fall Economic Statement which impact environmental and climate disclosures by businesses. As a result of these amendments, certain public representations by a business regarding the benefits of the work it is doing to protect or restore the environment or mitigate the environmental and ecological causes or effects of climate change may violate the Competition Act's deceptive marketing practices provisions. These amendments include substantial financial penalties and, effective June 20, 2025, a private right of action which will permit private parties to seek an order from the Competition Tribunal under the deceptive marketing practices provisions. Uncertainty surrounding the interpretation and enforcement of this legislation may expose the Company to increased litigation and financial penalties, the outcome and impacts of which can be difficult to assess or quantify and may have a material adverse effect on the Company's business, reputation, financial condition, and results.

There is a risk that (i) the tariffs that are currently in effect on goods exported from or imported into Canada continue in effect for an extended period of time, the tariffs that have been threatened are implemented, that tariffs that are currently suspended are reactivated, the rate or scope of tariffs are increased, or new tariffs are imposed, including on oil and natural gas, (ii) the U.S. and/or Canada imposes any other form of tax, restriction or prohibition on the import or export of products from one country to the other, including on oil and natural gas, and (iii) the tariffs imposed or threatened to be imposed by the U.S. on other countries and retaliatory tariffs imposed or threatened to be imposed by other countries on the U.S., will trigger a broader global trade war which could have a material adverse effect on the Canadian, U.S. and global economies, and by extension the Canadian oil and natural gas industry and the Company, including by decreasing demand for (and the price of) oil and natural gas, disrupting supply chains, increasing costs, causing volatility in global financial markets, and limiting access to financing.

For a detailed discussion of the risks, uncertainties and industry conditions associated with Peyto's business, refer to the Company's Annual Information Form, which is available under Peyto's SEDAR+ profile at www.sedarplus.ca and at www.peyto.com.

CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

The Company's Chief Executive Officer and Chief Financial Officer have designed, or caused to be designed under their supervision, disclosure controls and procedures to provide reasonable assurance that: (i) material information relating to the Company is made known to the Company's Chief Executive Officer and Chief Financial Officer by others, particularly during the period in which the annual and interim filings are being prepared; and (ii) information required to be disclosed by the Company in its annual filings, interim filings or other reports filed or submitted by it under securities legislation is recorded, processed, summarized and reported within the time period specified in securities legislation.

Internal Control over Financial Reporting

The Company's Chief Executive Officer and Chief Financial Officer have designed, or caused to be designed under their supervision, internal control over financial reporting to provide reasonable assurance regarding the reliability of the Company's financial reporting and the preparation of financial statements for external purposes in accordance with GAAP. Such officers have evaluated, or caused to be evaluated under their supervision, the effectiveness of the Company's internal control over financial reporting at the financial period end of the Company and concluded that the Company's internal control over financial reporting is effective, at the financial period end of the Company, for the foregoing purpose.

Peyto is required to disclose herein any change in Peyto's internal control over financial reporting that occurred during the period ended September 30, 2025 that has materially affected, or is reasonably likely to materially affect, Peyto's internal control over financial reporting. No material changes in Peyto's internal control over financial reporting were identified during such period that has materially affected, or are reasonably likely to materially affect, Peyto's internal control over financial reporting.

It should be noted that a control system, including the Company's disclosure and internal controls and procedures, no matter how well conceived, can provide only reasonable, but not absolute, assurance that the objectives of the control system will be met and it should not be expected that the disclosure and internal controls and procedures will prevent all errors or fraud.

OFF-BALANCE SHEET FINANCING

Peyto does not have any guarantees or off-balance sheet arrangements that have been excluded from the balance sheets other than commitments disclosed in the "Contractual Obligations" section of this MD&A.

CRITICAL ACCOUNTING ESTIMATES

Reserve Estimates

Estimates of oil and natural gas reserves, by necessity, are projections based on geologic and engineering data, and there are uncertainties inherent to the interpretation of such data as well as the projection of future rates of production and the timing of development expenditures. Reserve engineering is an analytical process of estimating underground accumulations of oil and natural gas that can be difficult to measure. The accuracy of any reserve estimate is a function of the quality of available data, engineering and geological interpretation and judgment. Estimates of economically recoverable oil and natural gas reserves and future net cash flows necessarily depend upon a number of variable factors and assumptions, such as historical production from the area compared with production from other producing areas, the assumed effects of regulations by governmental agencies and assumptions governing future oil and natural gas prices, future royalties and operating costs, development costs and workover and remedial costs, all of which may in fact vary considerably from actual results. For these reasons, estimates of the economically recoverable quantities of oil and natural gas attributable to any particular group of properties, classifications of such reserves based on risk recovery, and estimates of the future net cash flows expected there from may vary substantially. Any significant variance in the assumptions could materially affect the estimated quantity and value of the reserves, which could affect the carrying value of Peyto's oil and natural gas properties and the rate of depletion of the oil and natural gas properties as well as the calculation of the reserve value based compensation. Actual production, revenues and expenditures with respect to Peyto's reserves will likely vary from estimates, and such variances may be material.

Peyto's estimated quantities of proved and probable reserves at December 31, 2024 were evaluated by independent petroleum engineers GLJ Ltd.

Depletion and Depreciation Estimate

All costs of exploring for and developing petroleum and natural gas reserves, together with the costs of production equipment, are capitalized and then depleted and depreciated on the unit-of-production method based on proved plus probable reserves. Petroleum and natural gas reserves and production are converted into equivalent units based upon estimated relative energy content (6 mcf to 1 barrel of oil). Costs for gas plants and other facilities are capitalized and depreciated on a declining balance basis.

Impairment of Long-Lived Assets

Impairment is indicated if the carrying value of the long-lived asset or oil and gas cash generating unit exceeds its recoverable amount under the Accounting Standards. If impairment is indicated, the amount by which the carrying value exceeds the estimated fair value of the long-lived asset is charged to earnings. The determination of the recoverable amount for impairment purposes under the Accounting Standards involves the use of numerous assumptions and judgments including future net cash flows from oil and gas reserves, future third-party pricing, inflation factors, discount rates and other uncertainties. Future revisions to these assumptions impact the recoverable amount.

Decommissioning Provision

The decommissioning provision is estimated based on existing laws, contracts or other policies. The fair value of the obligation is based on estimated future costs for abandonment and reclamation discounted at a credit adjusted risk free rate. The liability is adjusted each reporting period to reflect the passage of time and for revisions to the estimated future cash flows, with the accretion charged to earnings. By their nature, these estimates are subject to measurement uncertainty and the impact on the financial statements could be material.

Reserve Value Performance Based Compensation

The reserve value-based compensation is calculated using the year end independent reserves evaluation which was completed in February 2025. A quarterly provision for the reserve value-based compensation is calculated using estimated proved producing reserve additions adjusted for changes in debt, equity and dividends. Actual proved producing reserves additions and forecasted commodity prices could vary significantly from those estimated and may have a material effect on the calculation.

Income Taxes

The determination of the Company's income and other tax liabilities requires interpretation of complex laws and regulations often involving multiple jurisdictions. All tax filings are subject to audit and potential reassessment after the lapse of considerable time. Accordingly, the actual income tax liability may differ significantly from that estimated and recorded.

Accounting Changes

Voluntary changes in accounting policy are made only if they result in financial statements which provide more reliable and relevant information. Accounting policy changes are applied retrospectively unless it is impractical to determine the period or cumulative impact of the change. Corrections of prior period errors are applied retrospectively and changes in accounting estimates are applied prospectively by including these changes in earnings. When the Company has not applied a new primary source of GAAP that has been issued, but is not effective, the Company will disclose the fact along with information relevant to assessing the possible impact that application of the new primary source of GAAP will have on the financial statements in the period of initial application.

ADDITIONAL INFORMATION

Additional information relating to Peyto Exploration & Development Corp. can be found on SEDAR+ at www.sedarplus.ca and www.Peyto.com.

NON-GAAP AND OTHER FINANCIAL MEASURES

Throughout this MD&A and in other materials disclosed by the Company, Peyto employs certain measures to analyze financial performance, financial position, and cash flow. These non-GAAP and other financial measures do not have any standardized meaning prescribed under the Accounting Standards and therefore may not be comparable to similar measures presented by other entities. The non-GAAP and other financial measures should not be considered to be more meaningful than GAAP measures which are determined in accordance with the Accounting Standards, such as net income (loss), cash flow from operating activities, and cash flow used in investing activities, as indicators of Peyto's performance.

Non-GAAP Financial Measures**Funds from Operations**

"Funds from operations" is a non-GAAP measure which represents cash flows from operating activities before changes in non-cash operating working capital, decommissioning expenditure, provision for performance-based compensation and transaction costs, if any. Management considers funds from operations and per share calculations of funds from operations to be key measures as they demonstrate the Company's ability to generate the cash necessary to pay dividends, repay debt and make capital investments. Management believes that by excluding the temporary impact of changes in non-cash operating working capital, funds from operations provides a useful measure of Peyto's ability to generate cash that is not subject to short-term movements in operating working capital. The most directly comparable GAAP measure is cash flows from operating activities.

	Three Months Ended September 30		Nine Months Ended September 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	225,138	147,676	618,811	486,505
Change in non-cash working capital	(32,187)	2,345	(20,060)	15,942
Decommissioning expenditures	3,450	2,013	9,266	6,610
Performance based compensation	2,500	2,500	7,500	5,000
Funds from operations	198,901	154,534	615,517	514,057

Free Funds Flow

Peyto uses "free funds flow" as an indicator of the efficiency and liquidity of Peyto's business, measuring its funds after capital investment available to manage debt levels, pay dividends, and return capital to shareholders through activities such as share repurchases. Peyto calculates free funds flow as cash flows from operating activities before changes in non-cash operating working capital, provision for performance-based compensation, and transaction costs, less total capital expenditures, allowing Management to monitor its free funds flow to inform its capital allocation decisions. The most directly comparable GAAP measure to free funds flow is cash from operating activities. The following table details the calculation of free funds flow and the reconciliation from cash flow from operating activities to free funds flow.

	Three Months Ended September 30		Nine Months Ended September 30	
(\$000)	2025	2024	2025	2024
Cash flows from operating activities	225,138	147,676	618,811	486,505
Change in non-cash working capital	(32,187)	2,345	(20,060)	15,942
Performance based compensation	2,500	2,500	7,500	5,000
Total capital expenditures	(126,302)	(125,869)	(333,078)	(340,082)
Free funds flow	69,149	26,652	273,173	167,365

Total Capital Expenditures

Peyto uses the term "total capital expenditures" as a measure of capital investment in exploration and production activity, as well as property acquisitions and divestitures, and such spending is compared to the Company's annual budgeted capital expenditures. The most directly comparable GAAP measure for total capital expenditures is cash flow used in investing activities. The following table details the calculation of cash flow used in investing activities to total capital expenditures.

	Three Months Ended September 30		Nine Months Ended September 30	
(\$000)	2025	2024	2025	2024
Cash flows used in investing activities	104,766	119,439	316,753	297,974
Change in prepaid capital	4,065	2,612	4,470	3,470
Change in non-cash working capital relating to investing activities	17,471	3,818	11,855	38,638
Total capital expenditures	126,302	125,869	333,078	340,082

Net Debt

"Net debt" is a non-GAAP financial measure that is the sum of long-term debt and working capital excluding the current financial derivative instruments, current portion of lease obligations and current portion of decommissioning provision. It is used by management to analyze the financial position and leverage of the Company. Net debt is reconciled to long-term debt which is the most directly comparable GAAP measure.

(\$000)	As at September 30, 2025	As at December 31, 2024	As at September 30, 2024
Long-term debt	1,083,061	1,295,238	1,235,275
Current assets	(345,655)	(394,517)	(423,803)
Current liabilities	377,977	269,609	330,049
Financial derivative instruments - current	117,193	188,136	231,266
Current portion of lease obligation	(977)	(936)	(900)
Decommissioning provision - current	(9,150)	(8,956)	(8,940)
Net debt	1,222,449	1,348,574	1,362,947

Net Marketing Revenue

Peyto uses the term "net marketing revenue" to evaluate the profitability of products purchased from third parties that are resold. Net marketing revenue is calculated as marketing revenue less marketing purchases. In reporting for prior periods, marketing revenue and marketing purchases were reported as "sales of natural gas and natural gas liquids from third parties" and "natural gas and natural gas liquids purchased from third parties."

	Three Months Ended September 30		Nine Months Ended September 30	
(\$000)	2025	2024	2025	2024
Marketing revenue	4,892	8,729	18,619	42,984
Marketing purchases	(4,296)	(6,925)	(16,354)	(41,016)
Net marketing revenue	596	1,804	2,265	1,968

Non-GAAP Financial Ratios

Funds from Operations per Share

Peyto presents funds from operations per share by dividing funds from operations by the Company's diluted or basic weighted average common shares outstanding. "Funds from operations" is a non-GAAP financial measure. Management believes that funds from operations per share provides investors an indicator of funds generated from the business that could be allocated to each shareholder's equity position.

Netback per MCFE and BOE

"Netback" is a non-GAAP measure that represents the profit margin associated with the production and sale of petroleum and natural gas. Peyto computes "field netback per Mcfe" as commodity sales from production, plus net marketing revenue, if any, plus other income, less royalties, operating, and transportation expenses, divided by production. "Cash netback" is calculated as "field netback" less interest, less general and administration expense and plus or minus realized gain on foreign exchange, divided by production. "After-tax cash netback" is calculated as "cash netback" less current tax, divided by production. Netbacks are per-unit-of-production measures used to assess Peyto's performance and efficiency.

	Three Months Ended September 30		Nine Months Ended September 30	
(\$/Mcfe)	2025	2024	2025	2024
Gross Sale Price	3.07	2.77	3.60	3.07
Realized hedging gain (loss)	1.24	1.16	0.89	1.18
Net Sale Price	4.31	3.93	4.49	4.25
Net Marketing revenue	0.01	0.03	0.01	0.01
Other income	0.02	0.03	0.04	0.03
Royalties	(0.08)	(0.18)	(0.15)	(0.23)
Operating costs	(0.51)	(0.54)	(0.53)	(0.54)
Transportation	(0.30)	(0.31)	(0.30)	(0.30)
Field netback	3.45	2.96	3.56	3.22
G&A	(0.06)	(0.03)	(0.06)	(0.05)
Interest and financing	(0.26)	(0.38)	(0.27)	(0.37)
Realized gain (loss) on foreign exchange	0.01	-	-	-
Cash netback (\$/Mcfe)	3.14	2.55	3.23	2.80
Current Tax	(0.36)	(0.21)	(0.38)	(0.26)
After tax cash netback (\$/Mcfe)	2.78	2.34	2.85	2.54
After tax cash netback (\$/boe)	16.66	13.98	17.11	15.32

Net Marketing Revenue per Mcfe

"Net marketing revenue per Mcfe" comprises marketing revenue less marketing purchases, as determined in accordance with the Accounting Standards, divided by the Company's total production.

Total Payout Ratio

"Total payout ratio" is a non-GAAP measure which is calculated as the sum of dividends declared plus total capital expenditures and decommissioning expenditures, divided by funds from operations. This ratio represents the percentage of the capital expenditures, decommissioning expenditures and dividends that is funded by cashflow. Management uses this measure, among others, to assess the sustainability of Peyto's dividend and capital program.

	Three Months Ended September 30		Nine Months Ended September 30	
(\$000, except total payout ratio)	2025	2024	2025	2024
Total dividends declared	66,387	64,707	198,020	193,229
Total capital expenditures	126,302	125,869	333,078	340,082
Decommissioning expenditures	3,450	2,013	9,266	6,610
Total payout	196,139	192,589	540,364	539,921
Funds from operations	198,901	154,534	615,517	514,057
Total payout ratio (%)	99%	125%	88%	105%

Supplementary Financial Measures

"Diversification activities" are the costs of the basis on physical natural gas sales contracts that access various hubs including Ventura, Emerson 2, Malin, Dawn, Chicago and Henry Hub, divided the Company's natural gas production.

"DD&A expense per Mcfe and boe" is comprised of DD&A expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Gross sale price" is comprised of natural gas and natural gas liquids sales, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"G&A expense per Mcfe and boe" is comprised of G&A expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Interest and financing expense per Mcfe and boe" is comprised of interest and financing expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Liquids production to sales gas ratio" is comprised of NGLs production, divided by the Company's natural gas production.

"Net sale price" is comprised of natural gas and natural gas liquids sales including hedging gains or losses, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Operating expense per Mcfe and boe" is comprised of operating expense, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Other income per Mcfe" is comprised of other income, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Production per million common shares" is comprised of the Company's total production divided by the basic weighted average number of shares outstanding for the period.

"Realized condensate and pentanes plus price" is comprised of condensate and pentanes commodity sales from production, as determined in accordance with the Accounting Standards, divided by the Company's condensate and pentanes production.

"Realized gain on foreign exchange per Mcfe" is comprised of realized gain on foreign exchange, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Realized natural gas price" is comprised of natural gas commodity sales from production, as determined in accordance with the Accounting Standards, divided by the Company's natural gas production.

"Realized NGLs price" is comprised of NGLs commodity sales from production, as determined in accordance with the Accounting Standards, divided by the Company's NGLs production.
Realized gain on foreign exchange and other income

"Royalties as a percentage of sales" is comprised of royalties, as determined in accordance with the Accounting Standards, divided by commodity sales from production as determined in accordance with the Accounting Standards.

"Royalties per Mcfe and boe" is comprised of royalties, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Sale price" is comprised of total commodity sales from production including hedging gains or losses, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Total dividends per common share" is comprised of dividends declared, as determined in accordance with the Accounting Standards, divided by the number of shares outstanding at the dividend record date.

"Total realized hedging gain (loss) per Mcfe and boe" is comprised of realized gain (loss) on derivative financial instruments, as determined in accordance with the Accounting Standards, divided by the Company's total production.

"Transportation per Mcfe and boe" is comprised of transportation expense, as determined in accordance with the Accounting Standards, divided by the Company's total production

FORWARD-LOOKING STATEMENTS

Certain statements contained in this MD&A constitute forward-looking statements or forward-looking information (collectively, "forward-looking statements") within the meaning of applicable Canadian securities laws. These forward-looking statements relate to future events or Peyto's future performance. All statements other than statements of historical fact are forward-looking statements. The use of any of the words "anticipate", "plan", "continue", "estimate", "expect", "may", "will", "project", "predict", "potential", "should", "believe" and similar expressions are intended to identify forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors that may cause actual results or events to differ materially from those anticipated in such forward-looking statements. These statements speak only as of the date of this MD&A.

Forward-looking statements are based on a number of factors and assumptions which have been used to develop such forward-looking statements but which may prove to be incorrect. Although Peyto believes that the expectations reflected in such forward-looking statements are reasonable, undue reliance should not be placed on forward-looking statements because Peyto can give no assurance that such expectations will prove to be correct. In addition to other factors and assumptions which may be identified in this MD&A, assumptions have been made regarding, among other things: the impact of increasing competition; the general stability of the economic and political environment in which Peyto operates; the timely receipt of any required regulatory approvals; the ability of Peyto to obtain qualified staff, equipment and services in a timely and cost efficient manner; drilling results; the ability of the operator of the projects which Peyto has an interest in to operate the field in a safe, efficient and effective manner; the ability of Peyto to obtain financing on acceptable terms; field production rates and decline rates; the ability to replace and expand oil and natural gas reserves through acquisitions, development and exploration; the timing and costs of pipeline, storage and facility construction and expansion and the ability of Peyto to secure adequate product transportation; future oil and natural gas prices; currency, exchange and interest rates; the regulatory framework regarding royalties, taxes, environmental and climate change matters in the jurisdictions in which Peyto operates; and the ability of Peyto to successfully market its oil and natural gas products.

In particular, this MD&A contains forward-looking statements pertaining to the following:

- Peyto's 2025 capital expenditure program of \$450 to \$500 million;
- Peyto's preliminary 2026 capital budget of \$450 to \$500 million;
- Peyto's belief that funds from operations based on current strip pricing, together with available borrowings under the credit facility will be sufficient to maintain dividends, finance current operations, and fund the planned capital expenditure program;
- the existence, operation and strategy of Peyto's commodity price risk management program; and
- the approximate and maximum amount of forward sales and hedging to be employed by Peyto.

The actual results could differ materially from those anticipated in these forward-looking statements as a result of the risk factors set forth below and elsewhere in this MD&A:

- public health risks;
- volatility in market prices for oil and natural gas;
- fluctuations in foreign exchange or interest rates and stock market volatility;
- loss of markets;
- changes to the Company's capital budget;
- liabilities inherent in oil and natural gas operations;
- uncertainties associated with estimating oil and natural gas reserves;
- risks and uncertainties associated with Peyto's oil and natural gas exploration and development program;
- competition for, among other things, capital, acquisitions of reserves, undeveloped lands and skilled personnel;
- incorrect assessments of the value of acquisitions and exploration and development programs;
- geological, technical, drilling and processing problems;
- restrictions and/or limitations on transportation, including pipeline systems;
- uncertainties associated with changes in legislation, including, but not limited to, changes in income tax laws, tariffs, threat of tariffs, oil and natural gas royalty and regulatory frameworks and climate change laws and frameworks; and
- the other factors discussed under "Risk Factors" in Peyto's latest Annual Information Form.

Statements relating to reserves are deemed to be forward-looking statements as they involve the implied assessment, based on current estimates and assumptions, that the reserves described can be profitably produced in the future. The foregoing lists of factors are not exhaustive. The forward-looking statements contained in this MD&A are expressly qualified by this cautionary statement. Peyto does not undertake any obligation to publicly update or revise any forward-looking statements, except as required by applicable securities law.

CONVERSION RATIO

Natural gas liquids volumes are recorded in barrels of oil (bbl) and are converted to a thousand cubic feet equivalent (Mcf) using a ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Natural gas volumes recorded in thousand cubic feet (mcf) are converted to barrels of oil equivalent (boe) using the ratio of six (6) thousand cubic feet to one (1) barrel of oil (bbl). Boe may be misleading, particularly if used in isolation. A boe conversion ratio of 6 Mcf:1 bbl is based in an energy equivalency conversion method primarily applicable at the burner tip and does not represent a value equivalency at the wellhead. In addition, given that the value ratio based on the current price of oil as compared with natural gas is significantly different from the energy equivalent of six to one, utilizing a boe conversion ratio of 6 Mcf:1 bbl may be misleading as an indication of value.

GLOSSARY

The following is a list of abbreviations that may be used in this MD&A:

Measurement

bbl barrel

bbl/d barrels per day

Mbbl thousand barrels

MMbbl million barrels

boe (1) barrels of oil equivalent

boe/d (1) barrels of oil equivalent per day

Mboe (1) thousands of barrels of oil equivalent

MMboe (1) millions of barrels of oil equivalent

Mcf thousand cubic feet

Mcf/d thousand cubic feet per day

MMcf million cubic feet

MMcf/d million cubic feet per day

Bcf billion cubic feet

MMBtu million British thermal units

GJ gigajoule

NM not meaningful number

Quarterly information

	2025			2024	
	Q3	Q2	Q1	Q4	Q3
Operations					
Production					
Natural gas (Mcf/d)	684,903	696,619	710,459	708,105	638,433
NGLs (bbl/d)	15,611	15,650	15,473	15,409	13,626
Total (boe/d @ 6:1)	129,762	131,754	133,883	133,426	120,031
Total (Mcf/d @ 6:1)	778,571	790,521	803,299	800,558	720,186
Liquid to gas ratio (bbl per MMcf)	22.80	22.50	21.80	21.80	21.3
Product prices					
Realized natural gas price – after hedging and diversification (\$/Mcf)	3.57	3.53	4.17	3.43	2.95
Realized NGL price – after hedging (\$/bbl)	58.33	58.43	62.97	64.78	69.61
\$/Mcf					
Net Sales Price (\$/Mcf)	4.31	4.27	4.90	4.28	3.93
Net marketing revenue (\$/Mcf) ⁽²⁾	0.01	0.01	0.02	0.02	0.03
Other income (\$/Mcf)	0.02	0.07	0.03	0.03	0.03
Royalties (\$/Mcf)	(0.08)	(0.14)	(0.25)	(0.21)	(0.18)
Operating expenses (\$/Mcf)	(0.51)	(0.54)	(0.53)	(0.50)	(0.54)
Transportation (\$/Mcf)	(0.30)	(0.31)	(0.29)	(0.27)	(0.31)
Field netback (\$/Mcf) ⁽²⁾	3.45	3.36	3.88	3.35	2.96
General & administrative expenses (\$/Mcf)	(0.06)	(0.06)	(0.06)	(0.05)	(0.03)
Interest expense (\$/Mcf)	(0.26)	(0.26)	(0.29)	(0.33)	(0.38)
Realized gain (loss) on foreign exchange	0.01	(0.01)	0.00	0.01	0.00
Cash netback (\$/Mcf) ⁽²⁾	3.14	3.03	3.53	2.98	2.55
Financial (\$000, except per share)					
Revenue and realized hedging gains (losses) ⁽¹⁾	308,832	306,999	354,268	315,098	260,608
Royalties	5,649	9,753	17,714	15,768	11,695
Funds from operations ⁽²⁾	198,901	191,283	225,335	199,079	154,534
Funds from operations per share ⁽²⁾	0.99	0.96	1.13	1.01	0.79
Funds from operations per diluted share ⁽²⁾	0.98	0.95	1.12	1.00	0.78
Total dividends declared	66,387	65,957	65,676	65,140	64,707
Total dividends declared per share ⁽²⁾	0.33	0.33	0.33	0.33	0.33
Earnings	90,736	87,832	114,117	78,228	51,029
Earnings per share	0.45	0.44	0.57	0.40	0.26
Earnings per diluted share	0.45	0.43	0.57	0.39	0.26
Total capital expenditures ⁽²⁾	126,302	104,649	102,129	117,525	125,869
Total payout ratio (%) ⁽²⁾	99%	91%	76%	93%	125%
Weighted average shares outstanding (basic)	201,160,946	199,868,585	199,017,749	197,388,049	196,077,193
Weighted average shares outstanding (diluted)	203,366,724	202,226,837	200,359,842	198,746,631	197,051,764

(1) Excludes marketing revenue and other income

(2) This is a non-GAAP financial measure or ratio. Refer to the section entitled "Non-GAAP and Other Financial Measures" contained within this MD&A for further information

Peyto Exploration & Development Corp.

Condensed Consolidated Balance Sheet (unaudited)

(Amount in \$ thousands)

	September 30 2025	December 31 2024
Assets		
Current assets		
Cash	52,078	13,635
Accounts receivable (Note 10)	126,709	147,561
Prepaid and other	49,675	45,185
Derivative financial instruments (Note 11)	117,193	188,136
	345,655	394,517
Long-term derivative financial instruments (Note 11)	5,925	48,645
Property, plant and equipment, net (Note 3)	5,078,796	5,062,728
	5,084,721	5,111,373
	5,430,376	5,505,890
Liabilities		
Current liabilities		
Accounts payable and accrued liabilities	170,154	160,053
Dividends payable (Note 6)	22,209	21,761
Income tax payable	25,502	20,048
Current portion of lease obligation	977	936
Decommissioning provision (Note 5)	9,150	8,956
Current portion of long-term debt (Note 4)	149,985	57,855
	377,977	269,609
Long-term debt (Note 4)	1,083,061	1,295,238
Decommissioning provision (Note 5)	335,893	360,296
Lease obligation	6,856	7,563
Deferred income taxes	859,029	876,855
	2,284,839	2,539,952
Equity		
Share capital (Note 6)	2,042,437	1,977,905
Contributed surplus	26,731	27,176
Retained earnings	601,938	507,273
Accumulated other comprehensive gain (Note 6)	96,454	183,975
	2,767,560	2,696,329
	5,430,376	5,505,890

See accompanying notes to the condensed consolidated financial statements.

Approved by the Board of Directors

(signed) "Debra Gerlach"
Director

(signed) "Jean-Paul Lachance"
Director

Peyto Exploration & Development Corp.
Condensed Consolidated Income Statement *(unaudited)*
(Amount in \$ thousands)

	Three months ended September 30		Nine months ended September 30	
	2025	2024	2025	2024
Revenues				
Natural gas and natural gas liquid sales <i>(Note 10)</i>	219,584	183,782	777,448	618,741
Royalties	(5,649)	(11,695)	(33,116)	(45,782)
Marketing revenue	4,892	8,729	18,619	42,984
Natural gas and natural gas liquid sales, net of royalties	218,827	180,816	762,951	615,943
Realized gain on derivative financial instruments <i>(Note 11)</i>	89,248	76,826	192,651	238,240
Other income	2,170	1,701	9,438	6,877
	310,245	259,343	965,040	861,060
Expenses				
Marketing purchases	4,296	6,925	16,354	41,016
Operating	36,785	36,070	114,320	108,292
Transportation	21,800	20,500	65,145	61,215
General and administrative	4,036	2,254	13,181	10,326
Performance based compensation	2,500	2,500	7,500	5,000
Stock based compensation <i>(Note 9)</i>	3,671	3,817	10,901	10,337
Finance cost <i>(Note 7)</i>	21,783	27,287	67,862	80,751
Realized (gain) loss on foreign exchange	(164)	34	643	(312)
Unrealized loss (gain) on foreign exchange	1,112	(752)	(1,872)	1,092
Depletion and depreciation <i>(Note 3)</i>	95,325	92,701	287,866	279,634
	191,144	191,336	581,900	597,351
Earnings before taxes	119,101	68,007	383,140	263,709
Provision for income taxes				
Current tax	26,290	14,180	82,094	53,017
Deferred tax	2,075	2,798	8,361	8,351
Total income taxes	28,365	16,978	90,455	61,368
Earnings for the period	90,736	51,029	292,685	202,341
Earnings per share <i>(Note 6)</i>				
Basic	\$0.45	\$0.26	\$1.46	\$1.04
Diluted	\$0.45	\$0.26	\$1.45	\$1.03

See accompanying notes to the condensed consolidated financial statements.

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Comprehensive Income (loss) *(unaudited)*

(Amount in \$ thousands)

	Three months ended September 30		Nine months ended September 30	
	2025	2024	2025	2024
Earnings for the period	90,736	51,029	292,685	202,341
Other comprehensive income				
Change in unrealized gain on derivative financial instruments	76,059	130,929	78,897	202,205
Deferred income tax recovery (expense)	3,021	(12,404)	26,142	8,430
Realized gain on derivative financial instruments	(89,194)	(76,999)	(192,560)	(238,855)
Comprehensive Income	80,622	92,555	205,164	174,121

Peyto Exploration & Development Corp.

Condensed Consolidated Statement of Changes in Equity *(unaudited)*

(Amount in \$ thousands)

	Nine months ended September 30	
	2025	2024
Share capital, beginning of period	1,977,905	1,920,311
Common shares issued under stock option plan	49,817	29,412
Private placement	3,519	-
Issued on settlement of DSU's	661	-
Contributed surplus on exercise of stock options	10,685	8,047
Share issue costs (net of tax)	(150)	-
Share capital, end of period	2,042,437	1,957,770
Contributed surplus, beginning of period	27,176	25,021
Stock based compensation expense	10,901	10,339
Recognized under stock-based compensation plans	(11,346)	(8,047)
Contributed surplus, end of period	26,731	27,313
Retained earnings, beginning of period	507,273	485,072
Earnings for the period	292,685	202,341
Dividends <i>(Note 6)</i>	(198,020)	(193,229)
Retained earnings, end of period	601,938	494,184
Accumulated other comprehensive income, beginning of period	183,975	284,539
Other comprehensive loss	(87,521)	(28,220)
Accumulated other comprehensive income, end of period	96,454	256,319
Total Equity	2,767,560	2,735,586

See accompanying notes to the condensed consolidated financial statements.

Peyto Exploration & Development Corp.
Condensed Consolidated Statement of Cash Flows *(unaudited)*

(Amount in \$ thousands)

	Three months ended September 30		Nine months ended September 30	
	2025	2024	2025	2024
Cash provided by operating activities				
Earnings	90,736	51,029	292,685	202,341
Items not requiring cash:				
Deferred income tax	2,075	2,798	8,361	8,351
Depletion and depreciation	95,325	92,701	287,866	279,634
Accretion of decommissioning provision	3,369	2,250	9,731	7,047
Lease interest	113	191	345	255
Stock based compensation	3,671	3,817	10,901	10,337
Unrealized loss (gain) on foreign exchange	1,112	(752)	(1,872)	1,092
Decommissioning expenditures	(3,450)	(2,013)	(9,266)	(6,610)
Change in non-cash working capital related to operating activities	32,187	(2,345)	20,060	(15,942)
	225,138	147,676	618,811	486,505
Financing activities				
Common shares issued on exercise of stock options and private placement	17,636	12,203	53,141	29,412
Cash dividends paid	(66,241)	(64,588)	(197,571)	(192,907)
Lease obligation payment	(316)	(384)	(1,011)	(1,099)
Change in deferred financing costs	942	942	2,826	(3,253)
Change in bank debt	(52,000)	20,500	(121,000)	(38,500)
	(99,979)	(31,327)	(263,615)	(206,347)
Investing activities				
Additions to property, plant and equipment	(122,747)	(124,308)	(330,042)	(337,586)
Asset dispositions, net of acquisitions	510	1,051	1,434	974
Change in non-cash working capital relating to investing activities	17,471	3,818	11,855	38,638
	(104,766)	(119,439)	(316,753)	(297,974)
Net change in cash	20,393	(3,090)	38,443	(17,816)
Cash, beginning of period	31,685	22,451	13,635	37,177
Cash, end of period	52,078	19,361	52,078	19,361

The following amounts are included in cash flows from operating activities:

Cash interest paid	15,232	16,838	51,510	40,337
Cash taxes paid	15,864	7,803	78,348	65,218

Peyto Exploration & Development Corp.

Notes to Condensed Consolidated Financial Statements *(unaudited)*

As at September 30, 2025 and for the three and nine months ended September 30, 2025 and 2024

(Amount in \$ thousands, except as otherwise noted)

1. Nature of operations

Peyto Exploration & Development Corp and its subsidiaries (together “Peyto” or the “Company”) is a Calgary based oil and natural gas company. Peyto conducts exploration, development, and production activities in Canada. Peyto is incorporated and domiciled in the Province of Alberta, Canada. The address of its head office is 300, 600 – 3rd Avenue SW, Calgary, Alberta, Canada, T2P 0G5.

These condensed consolidated financial statements were approved and authorized for issuance by the Audit Committee of Peyto on November 13, 2025.

2. Basis of presentation

The condensed consolidated financial statements have been prepared by management and reported in Canadian dollars in accordance with IFRS® Accounting Standards (the “Accounting Standards”) as issued by the International Accounting Standards Board (“IASB”) applicable to the preparations of interim financial statements, including International Accounting Standard (“IAS”) 34, Interim Financial Reporting. These condensed consolidated financial statements do not include all of the information required for full annual consolidated financial statements and should be read in conjunction with the Company’s consolidated financial statements as at and for the year ended December 31, 2024.

Material Accounting Policies

(a) Material Accounting Judgments Estimates and Assumptions

The timely preparation of the condensed consolidated financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingencies, if any, as at the date of the consolidated financial statements and the reported amounts of revenue and expenses during the period. By their nature, estimates are subject to measurement uncertainty and changes in such estimates in future years could require a material change in the condensed consolidated financial statements.

All accounting policies and methods of computation followed in the preparation of these condensed consolidated financial statements are the same as those disclosed in Note 2 of Peyto’s consolidated financial statements as at and for the years ended December 31, 2024, except as noted below.

Share-based payments

Peyto has three equity-settled share-based compensation plans: stock options, deferred share units (“DSUs”), and the total shareholder return rights plan (“TSRRP”). The stock option plan is available to employees, officers, and consultants and is settled in equity. The DSU plan, designated for the Board of Directors, is also equity-settled. The TSRRP is offered to employees, officers, and consultants, and may be settled in either cash or equity at the discretion of the Board of Directors. TSRRP issued to non-officers are time-vested only. Officers of the Company will be subject to performance conditioning metrics on 50% of the Rights granted to them. Peyto intends to settle in-the-money rights held by employees and officers in common shares and accounts for these as equity-settled. Rights held by consultants are intended to be settled in cash and are therefore accounted for as cash settled.

Compensation expense for equity-settled awards is based on the grant-date fair value and recognized over the vesting period, with a corresponding increase to contributed surplus. Fair value is determined using the Black-Scholes option pricing model for stock options, DSUs, and TSRRP awards. For TSRRP rights with performance conditions issued to officers, a Monte Carlo simulation model is used. Upon vesting, the related contributed surplus is credited to shareholders’ capital.

Rights intended to be cash-settled are measured at the fair value of liability on the grant date and accrued over the vesting period. The liability is measured at each reporting date using the Black-Scholes model.

Future Accounting Pronouncements

Amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instrument: Disclosures

In May 2024, the IASB issued amendments to IFRS 9 Financial Instruments and IFRS 7 Financial Instruments: Disclosures relating to settling financial liabilities using an electronic payment system and assessing contractual cash flow characteristics of financial assets. The amendments will be effective on January 1, 2026, but are not expected to have a material impact on the Company's financial statements.

IFRS 18 Presentation and Disclosure in Financial Statements

In April 2024, the IASB issued IFRS 18 Presentation and Disclosure in Financial Statements ("IFRS 18"), which will replace IAS 1 and includes requirements for all entities applying IFRS Accounting Standards for the presentation and disclosure of information in the financial statements. IFRS 18 will introduce new totals, subtotals, and categories for income and expenses in the statement of income, as well as requiring disclosure about management-defined performance measures and additional requirements regarding the aggregation and disaggregation of certain information. It will be effective on January 1, 2027, with earlier adoption permitted, and it must be adopted on a retrospective basis. The Company is currently evaluating the impact on its financial statements.

3. Property, plant and equipment, net

Cost

At December 31, 2024	8,956,711
Additions	330,042
Asset acquisitions and dispositions	(1,434)
Change in decommissioning provision	(24,674)
At September 30, 2025	9,260,645
Accumulated depletion and depreciation	
At December 31, 2024	(3,893,983)
Depletion and depreciation	(287,866)
At September 30, 2025	(4,181,849)
Carrying amount at December 31, 2024	5,062,728
Carrying amount at September 30, 2025	5,078,796

During the three and nine months ended September 30, 2025, Peyto capitalized \$3.1 million and \$8.5 million (2024 - \$3.1 million and \$5.8 million) of general and administrative expenses directly attributable to exploration and development activities.

As at September 30, 2025, the Company identified no indicators of impairment and therefore an impairment test was not performed.

4. Current and Long-term debt

	September 30, 2025	December 31, 2024
Revolving Credit Facility	695,000	760,000
Term Loan	50,000	106,000
Long-term senior secured notes	490,684	492,556
Total current and long-term debt	1,235,684	1,358,556
Deferred financing costs	(2,638)	(5,463)
Total current and long-term debt, net of deferred financing costs	1,233,046	1,353,093
Current portion of long-term debt, net of deferred financing costs	149,985	57,855
Long-term debt, net of deferred financing costs	1,083,061	1,295,238

As at September 30, 2025, the Company had a \$1.0 billion revolving operating facility (the "Revolving Credit Facility") and an amortizing term facility (the "Term Loan") with a syndicate of banks (collectively the "Credit Facilities"). The maturity dates of the Revolving Credit Facility and the Term Loan are October 13, 2027, and October 13, 2026, respectively. The Term Loan requires equal quarterly payments in the amount of \$14.5 million with a final payment due on September 30, 2026, in the amount of \$6.5 million. The Revolving Credit Facility includes a \$40 million working capital sub-tranche and a \$960 million production line and is available on a revolving basis. Borrowings under the Credit Facilities bear interest at Canadian bank prime or US base rate, or, at Peyto's option, Canadian dollar CORRA advances or US dollar SOFR loan rates, plus adjustments and applicable margin.

The Company had \$9.0 million of Letters of Credit outstanding at September 30, 2025 (\$6.6 million at December 31, 2024).

On October 23, 2025, the Company entered into an agreement with its syndicate of lenders to amend and extend its Credit Facilities, which increased the Revolving Credit Facility to \$1.05 billion. The maturity date of the Revolving Credit Facility has been extended to October 23, 2029, and consists of a \$40 million working capital tranche and a \$1,010 million production line, available on a revolving basis. There was no change in Peyto's borrowing costs or the financial covenants in the amended agreement. Additionally, effective October 23, 2025, Peyto repaid the \$50 million outstanding balance under the Term Loan using proceeds from the increased Revolving Credit Facility and terminated the Term Loan.

Outstanding senior notes are as follows:

Senior Secured Notes	Date Issued	Rate	Maturity Date
\$100 million (CAD)	January 3, 2019	4.39%	January 3, 2026
\$100 million (CAD)	January 2, 2018	3.95%	January 2, 2028
\$40 million (USD)	October 29, 2021	3.98%	October 29, 2028
\$160 million (CAD)	October 24, 2023	6.46%	October 24, 2030
\$75 million (CAD)	October 17, 2024	5.638%	October 17, 2034

Senior secured notes in the amount of \$100 million with a coupon rate of 4.39% mature on January 3, 2026, and are classified as a current liability. Peyto will assess market conditions and interest rates at maturity and will either renew or repay the note with available borrowings from its Revolving Credit Facility.

Peyto is subject to the following financial covenants as defined in the credit facility and note purchase agreements:

- Long-term debt and subordinated debt plus bank overdraft and letters of credit not to exceed 4.0 times trailing twelve-month net income before non-cash items, interest and income taxes;
- Long-term debt plus bank overdraft and letters of credit not to exceed 3.5 times trailing twelve-month net income before non-cash items, interest and income taxes.
- Trailing twelve months net income before non-cash items, interest and income taxes to exceed 3.0 times trailing twelve months interest expense.

Peyto is in compliance with all financial covenants at September 30, 2025.

Total interest and financing expense for the three and nine months ended September 30, 2025, was \$18.3 million and \$57.8 million (2024 - \$24.0 million and \$73.4 million) and the average borrowing rate for the period was 5.9% and 6.0% (2024 – 7.1% and 7.1%).

5. Decommissioning provision

The following table reconciles the change in decommissioning provision:

Balance, December 31, 2024	369,252
New provisions	4,711
Accretion of decommissioning provision	9,731
Change in discount rate and estimates	(29,385)
Decommissioning expenditures	(9,266)
Balance, September 30, 2025	345,043
Current	9,150
Non-current	335,893

The Company has estimated the net present value of its total decommissioning provision to be \$345.0 million as at September 30, 2025 (December 31, 2024 – \$369.3 million) based on a total escalated future undiscounted liability of \$988.7 million (December 31, 2024 - \$971.7 million). At September 30, 2025 management estimates that these payments are expected to be made over the next 50 years (December 31, 2024 – 50 years) with the majority of payments being made in years 2045 to 2071. The Bank of Canada's long-term bond rate of 3.61 per cent (December 31, 2024 – 3.33 per cent) and an inflation rate of 2.0 per cent (December 31, 2024 – 2.0 per cent) were used to calculate the present value of the decommissioning provision

6. Share capital

Authorized: Unlimited number of voting common shares

Issued and Outstanding

Common Shares (no par value)	Number of Common Shares	Amount \$
Balance, December 31, 2024	197,829,480	1,977,905
Common shares issued under stock option plan	3,781,824	49,817
Private placement	211,761	3,519
Issued on settlement of DSU's	73,547	661
Contributed surplus on exercise of stock options	-	10,685
Common share issuance costs (net of tax)	-	(150)
Balance, September 30, 2025	201,896,612	2,042,437

On April 14, 2025, Peyto closed a private placement issuing 211,761 common shares, at price of \$16.62 per common share, to employees and officers of the Company for proceeds of \$3.5 million.

Earnings per common share has been determined based on the following:

	Three Months ended September 30,		Nine Months ended September 30	
	2025	2024	2025	2024
Weighted average common shares basic	201,160,946	196,077,193	200,023,611	195,183,132
Weighted average common shares dilutive	203,366,724	197,051,764	202,125,719	196,395,465

Dividends

In the three and nine months ended September 30, 2025, Peyto declared and paid dividends of \$0.11 per common share per month totaling \$66.4 million and \$198.0 million, respectively (2024 - \$0.11 per common share per month, \$64.7 million and \$193.2 million).

Comprehensive income

Comprehensive income consists of earnings and other comprehensive income ("OCI"). OCI comprises the change in the fair value of the effective portion of the derivatives used as hedging items in a cash flow hedge. "Accumulated other comprehensive income" is an equity category comprised of the cumulative amounts of OCI.

Accumulated hedging gains and losses

Gains and losses from financial derivative instruments are accumulated until settled. These outstanding hedging contracts are recognized in earnings on settlement. Further information on these contracts is set out in Note 11.

7. Finance costs

	Three Months ended September 30		Nine Months ended September 30	
	2025	2024	2025	2024
Accretion of decommissioning provision	3,369	2,250	9,731	7,047
Lease interest	113	191	345	255
Financing costs	942	942	2,826	2,526
Interest	17,359	23,904	54,960	70,923
Total finance costs	21,783	27,287	67,862	80,751

8. Performance-based compensation

Reserve based component

The reserves value-based component is 4% of the incremental increase in value, if any, as adjusted to reflect changes in debt, dividends, general and administrative expenses and interest expense, of proved producing reserves calculated using a realized price at December 31 of the current year and a discount rate of 8%. For three and nine months ended September 30, 2025, Peyto accrued \$2.5 million and \$7.5 million for performance-based compensation, respectively (2024 - \$2.5 million and \$5.0 million).

9. Stock based compensation

Total Shareholder Return Rights

In May 2025, the Company adopted, and shareholders approved the Total Shareholder Return Rights Plan ("TSRRP") to replace Peyto's stock option program as the Company's only security-based compensation arrangement for employees, executive officers and consultants. Under the TSRRP, participants are granted rights ("Rights") that vest ratably over three years. The future value of which is based on the difference between the market value of the common shares on the date of grant and the market value of the common shares on vesting date, plus the dividends paid to shareholders during such period. Plan participants who are executive officers of the Company will be subject to performance conditioning metrics on 50% of the Rights granted to them (the "Performance Rights").

Employees and officers are expected to settle any in-the-money rights through the issuance of common shares, which will be issued from treasury. Rights held by consultants are expected to be settled in cash.

The TSRRP provides that the aggregate number of common shares issuable thereunder and under all other security-based compensation arrangements of the Company at any time may not exceed 6.5% of the total number of issued and outstanding common shares from time to time.

Stock Options

The Company has a stock option plan allowing for the granting of stock options to officers, employees and consultants of the Company. Stock options were granted periodically with a three-year vesting period. At the vesting, recipients have thirty days to exercise options after which any unexercised options expire. With the adoption and approval of the TSRRP, Peyto has ceased granting new awards under the stock option plan. Outstanding stock options will vest, exercise or expire according to original grant agreements.

Deferred Share Units

Peyto has a deferred share unit ("DSU") plan, whereby DSUs may be issued to members of the Board of Directors. Each DSU is a notional unit equal in value to one Common Share, which entitles the holder to receive a common share upon redemption. DSUs vest immediately but can only be converted to a share upon the holder ceasing to be a Director of the Company. The expense associated with the DSU plan is determined based on the 5-day VWAP of Common Shares at the grant date. The expense is recognized in the income statement in the quarter in which the units are granted, with a corresponding charge to contributed surplus in the balance sheet.

Total Shareholder Return Rights Plan

The following tables summarize the Rights outstanding at September 30, 2025:

	TSRRP Rights		TSRRP Performance Rights	
	Number of Rights	Weighted average Grant price \$	Number of Rights	Weighted average Grant price \$
Balance, December 31, 2024	-	-	-	-
Rights granted	1,834,998	18.89	570,000	18.89
Forfeited	(6,600)	18.89	-	-
Balance, September 30, 2025	1,828,398	18.89	570,000	18.89
September 30, 2025				
Fair value of Rights granted (weighted average)		\$3.50		\$3.40
Expected volatility		29.25%		29.25%
Average option life		2 years		2 years
Risk-free interest rate		2.64%		2.64%
Forfeiture rate		5.96%		5.96%
Dividend Yield		0%		0%

Rights will be granted throughout the year and vest 1/3 on each of the first, second and third anniversaries from the date of grant. At vesting, if the value of the right is greater than zero, the vested right shall become subject to payment in accordance with the TSRRP. At September 30, 2025, no Rights have vested.

Performance Rights will be granted throughout the year and vest 1/3 on each of the first, second and third anniversaries from the date of grant. At vesting, if the Company's total shareholder return for the performance period is greater than 8% per annum, the vested Performance Right shall become subject to payment in accordance with the TSRRP. If total shareholder return for the performance period is less than 8% per annum, the vested Performance Right's value will be

deemed zero and participants will not be entitled to a payment. At September 30, 2025, no Performance Rights have vested.

Stock option plan

The following tables summarize the stock options outstanding at September 30, 2025:

	Number of Stock Options	Weighted average exercise price \$
Balance, December 31, 2024	11,260,657	13.85
Stock options granted	1,623,000	16.71
Exercised	(3,781,824)	13.17
Expired	(14,794)	14.38
Forfeited	(82,964)	14.55
Balance, September 30, 2025	9,004,075	14.65

The Company estimates the fair value of stock options using the Black-Scholes pricing model. During the period ended September 30, 2025, the weighted-average fair value per option was \$1.89. The following tables summarize the assumptions used in the Black-Scholes model:

	September 30, 2025
Fair value of options granted (weighted average)	\$1.89
Expected volatility	30.26%
Average option life	2 years
Risk-free interest rate	2.88%
Forfeiture rate	6.51%
Dividend Yield	7.70%

Options vest 1/3 on each of the first, second and third anniversaries from the date of grant. At the vesting, recipients have thirty days to exercise options after which any unexercised options are expired.

At September 30, 2025, 35,989 stock options are exercisable.

Deferred Share Units (“DSU’s”)

The following tables summarize the DSU’s outstanding at September 30, 2025:

Balance, December 31, 2024	340,053
DSU granted	55,458
DSU settled	(73,547)
Balance September 30, 2025	321,964

10. Revenue and receivables

	Three Months ended September 30		Nine Months ended September 30	
	2025	2024	2025	2024
Natural gas sales	138,084	96,540	528,053	337,886
Natural gas liquids sales	81,500	87,242	249,395	280,855
Natural gas and natural gas liquid sales	219,584	183,782	777,448	618,741

	September 30, 2025	December 31, 2024
Accounts receivable from customers	82,221	113,780
Accounts receivable from realized risk management contracts	30,428	22,702
Accounts receivable from joint venture partners and other	14,060	11,079
Account Receivable	126,709	147,561

A substantial portion of the Company's accounts receivable is with petroleum and natural gas marketing entities. Industry standard dictates that commodity sales are settled on the 25th day of the month following the month of production.

11. Financial instruments and capital management

Financial instrument classification and measurement

Financial instruments of the Company carried on the condensed consolidated balance sheet are carried at amortized cost with the exception of cash and derivative financial instruments. There are no significant differences between the carrying amount of financial instruments and their estimated fair values as at September 30, 2025 except for derivative financial instruments.

The Company's areas of financial risk management and risks related to financial instruments remained unchanged from December 31, 2024.

The fair value of the Company's cash and financial derivative instruments are quoted in active markets. The Company classifies the fair value of these transactions according to the following hierarchy.

- Level 1 – quoted prices in active markets for identical financial instruments.
- Level 2 – quoted prices for similar instruments in active markets; quoted prices for identical or similar instruments in markets that are not active; and model-derived valuations in which all significant inputs and significant and significant value drivers are observable in active markets.
- Level 3 – valuations derived from valuation techniques in which one or more significant inputs or significant value drivers are unobservable.

The Company's cash and financial derivative instruments have been assessed on the fair value hierarchy described above and classified as Level 1 and Level 2.

Fair values of financial assets and liabilities

The Company's financial instruments include cash, accounts receivable, accounts payable and accrued liabilities, dividend payable, long term debt and derivative financial instruments. At September 30, 2025 and 2024, cash and derivative financial instruments, are carried at fair value. Accounts receivable and current liabilities approximate their fair value due to their short-term nature. The carrying value of the long-term debt approximates its fair value due to the floating rate of interest charged under the credit facility.

Commodity price risk management

Peyto uses derivative instruments to reduce its exposure to fluctuations in commodity prices. Peyto considers all these transactions to be effective economic hedges for accounting purposes. Physical delivery contracts are not considered financial instruments and therefore, no asset or liability is recognized on the consolidated balance sheet.

Following is a summary of all risk management contracts in place as at September 30, 2025:

Commodity contracts

Natural Gas – AECO 7A Monthly Index			
Period Hedged	Type	Daily Volume (GJ)	Average Price (CAD/GJ)
Q4 2025	Fixed Price	256,848	\$3.85
Q1 2026	Fixed Price	240,000	\$4.17
Q2 2026	Fixed Price	212,500	\$3.31
Q3 2026	Fixed Price	212,500	\$3.31
Q4 2026	Fixed Price	185,978	\$3.43
Q1 2027	Fixed Price	172,500	\$3.51
Q2 2027	Fixed Price	30,000	\$2.79
Q3 2027	Fixed Price	30,000	\$2.79
Q4 2027	Fixed Price	10,109	\$2.79

Natural Gas – AECO 5A Daily Index			
Period Hedged	Type	Daily Volume (GJ)	Average Price (CAD/GJ)
Q4 2025	Fixed Price	8,424	\$3.60
Q2 2027	Fixed Price	10,000	\$2.70
Q3 2027	Fixed Price	10,000	\$2.70
Q4 2027	Fixed Price	3,370	\$2.70

Natural Gas - NYMEX Henry Hub			
Period Hedged	Type	Daily Volume (MMBTU)	Average Price (USD/MMBtu)
Q4 2025	Fixed Price	158,533	\$4.02
Q1 2026	Fixed Price	140,000	\$4.18
Q2 2026	Fixed Price	190,000	\$3.75
Q3 2026	Fixed Price	190,000	\$3.75
Q4 2026	Fixed Price	100,489	\$3.98
Q1 2027	Fixed Price	55,000	\$4.39
Q2 2027	Fixed Price	55,000	\$3.55
Q3 2027	Fixed Price	55,000	\$3.55
Q4 2027	Fixed Price	18,533	\$3.55

Crude Oil – WTI CAD			Average Price
Period Hedged	Type	Daily Volume (bbl)	(CAD/bbl)
Q4 2025	Fixed Price	4,900	\$90.06
Q1 2026	Fixed Price	3,800	\$87.91
Q2 2026	Fixed Price	2,400	\$85.14
Q3 2026	Fixed Price	1,900	\$84.71
Q4 2026	Fixed Price	1,900	\$84.71
Q1 2027	Fixed Price	600	\$85.23
Q2 2027	Fixed Price	200	\$84.75

Propane – Conway			Average Price
Period Hedged	Type	Daily Volume (bbl)	(USD/bbl)
Q4 2025	Fixed Price	500	\$33.60
Q1 2026	Fixed Price	500	\$33.60

Crude Oil			Put - Call
Period Hedged - WTI	Type	Daily Volume (bbl)	(WTI CAD/bbl)
Q4 2025	Collar	500	\$90.00–\$100.50
Q1 2026	Collar	500	\$85.00–\$100.00
Q2 2026	Collar	500	\$90.00–\$110.50

Had these contracts closed on September 30, 2025, Peyto would have realized a gain in the amount of \$124.2 million. If the gas price on September 30, 2025, were to increase by \$0.10/GJ, the unrealized gain would decrease by approximately \$26.7 million. An opposite change in commodity prices would result in an opposite impact on other comprehensive income.

Foreign exchange contracts

Average Rate forward	Amount (USD)	Rate (CAD/USD)
Sold USD Contracts		
Q4 2025	\$59.0 million	1.3530
Q1 2026	\$39.0 million	1.3569
Q2 2026	\$31.5 million	1.3540
Q3 2026	\$31.5 million	1.3540
Q4 2026	\$10.5 million	1.3540
Q2 2027	\$7.0 million	1.3526
Q3 2027	\$7.0 million	1.3526
Q4 2027	\$2.3 million	1.3526

Had these contracts settled on September 30, 2025, Peyto would have realized a loss in the amount of \$0.5 million. If the CAD/USD FX rate on September 30, 2025, were to increase by \$0.05, the unrealized loss would increase by approximately \$9.4 million. An opposite change in the CAD/USD FX rate would result in an opposite impact on other comprehensive income.

Interest rate contracts

Term	Notional Amount	Peyto pays fixed rate	Peyto receives floating rate
March 17, 2023 to March 17, 2026 ⁽¹⁾	\$50 million	3.28%	CORRA
January 30, 2025 to January 30, 2028	\$50 million	2.67%	CORRA

(1) The March 17, 2023, interest rate contracts were modified in June 2024 with the transition of the underlying interest rate benchmark from the Canadian Dollar Offer Rate (CDOR) to the Canadian Overnight Repo Rate Average (CORRA).

Had these contracts closed on September 30, 2025, Peyto would have realized a loss in the amount of \$0.6 million.

Subsequent to September 30, 2025, Peyto entered into the following contracts:

Commodity contracts

Natural Gas – AECO 7A			
Period Hedged	Type	Daily Volume (GJ)	Average Price (CAD/GJ)
Q2 2027	Fixed Price	5,000	\$2.70
Q3 2027	Fixed Price	5,000	\$2.70
Q4 2027	Fixed Price	1,685	\$2.70

Natural Gas – AECO 5A			
Period Hedged	Type	Daily Volume (GJ)	Average Price (CAD/GJ)
Q2 2027	Fixed Price	30,000	\$2.70
Q3 2027	Fixed Price	30,000	\$2.70
Q4 2027	Fixed Price	10,109	\$2.70

Natural Gas – NYMEX Henry Hub			
Period Hedged	Type	Daily Volume (MMBTU)	Average Price (USD/MMBTU)
Q2 2027	Fixed Price	20,000	\$3.69
Q3 2027	Fixed Price	20,000	\$2.70
Q4 2027	Fixed Price	6,739	\$3.69

Crude Oil – WTI CAD			
Period Hedged	Type	Daily Volume (bbl)	Average Price (CAD/bbl)
Q1 2026	Fixed Price	200	83.50
Q2 2026	Fixed Price	200	83.50
Q3 2026	Fixed Price	200	82.60
Q4 2026	Fixed Price	200	82.60
Q1 2027	Fixed Price	200	82.60
Q2 2027	Fixed Price	200	82.60
Q3 2027	Fixed Price	200	82.60
Q4 2027	Fixed Price	200	82.60

Subsequent to September 30, 2025, Peyto entered into the following foreign exchange contracts:

Average Rate Forward	Amount	Rate (CAD/USD)
Sold USD Contracts		
Q4 2025	\$1.0 million	1.4067
Q1 2026	\$3.1 million	1.4067
Q2 2026	\$5.7 million	1.3966
Q3 2026	\$5.7 million	1.3966
Q4 2026	\$1.9 million	1.3966
Q2 2027	\$5.0 million	1.3817
Q3 2027	\$5.0 million	1.3817
Q4 2027	\$1.6 million	1.3817

12. Related party transactions

Certain directors of Peyto are considered to have significant influence over other reporting entities that Peyto engages in commercial transactions with. Such services are provided in the normal course of business and at market rates. These directors are not involved in the day-to-day operational decision making of the Company. The dollar value of the transactions between Peyto and each of the related reporting entities is summarized below:

Expense (Income)				Accounts Payable (Account Receivable)	
Three Months ended September 30		Nine Months ended September 30		As at September 30	
2025	2024	2025	2024	2025	2024
304	1,620	(860)	1,908	(71)	8

13. Commitments

Following is a summary of Peyto's contractual obligations and commitments as at September 30, 2025:

	Q4 2025	2026	2027	2028	2029	Thereafter
Interest payments ⁽¹⁾	8,397	20,926	20,743	16,937	14,565	30,617
Transportation commitments	29,222	128,315	101,212	65,526	48,636	464,818
Operating leases	639	2,429	2,436	2,438	2,539	5,454
Methanol	-	8,513	-	-	-	-
Total	38,258	160,183	124,391	84,901	65,740	500,889

(1) Fixed interest payments on senior secured notes

Officers

Jean-Paul Lachance
President and Chief Executive Officer

Todd Burdick
Vice President, Production

Riley Frame
Vice President, Engineering and Chief Operating Officer

Derick Czember
Vice President, Land and Business Development

Tavis Carlson
Chief Financial Officer

Stephen Chetner
Corporate Secretary

Lee Curran
Vice President, Drilling and Completions

Micheal Rees
Vice President, Geoscience

Mike Collens
Vice President, Marketing

Crisy Rafoss
Vice President, Finance

Directors

Don Gray, Chairman
Brian Davis, Lead Independent Director
Darren Gee
John Rossall
Debra Gerlach
Jean-Paul Lachance
Jocelyn McMinn
Nicki Stevens

Auditors

Deloitte LLP

Solicitors

Burnet, Duckworth & Palmer LLP

Bankers

Bank of Montreal
Canadian Imperial Bank of Commerce
National Bank of Canada
ATB Financial
The Toronto-Dominion Bank
China Construction Bank (Canada)
Bank of China (Canada)
Business Development Bank of Canada

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