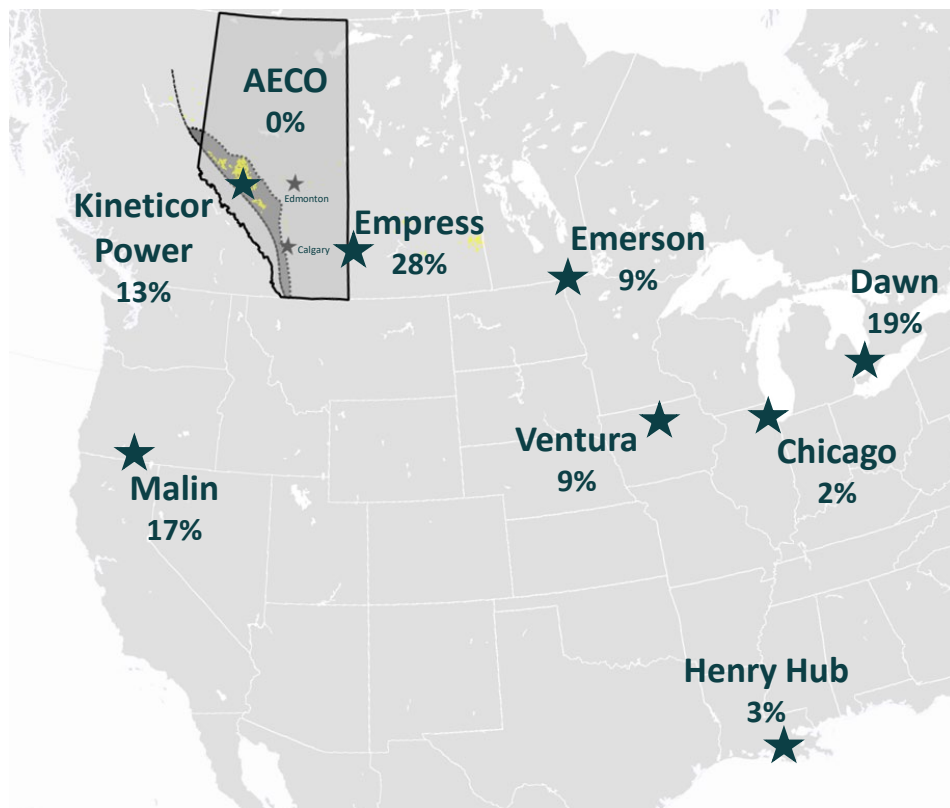


PEYTO'S MARKETING

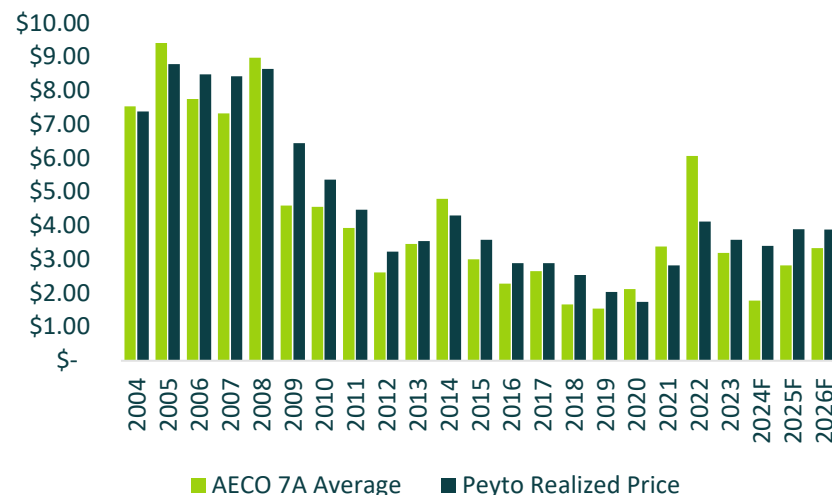
Gas Hedging and Diversification Strategy Moderates Volatility



2024E Natural Gas Marketing

- For 2024, Peyto has fixed ~70% of its volumes while the remaining 30% “floats” at the hubs and in the proportions shown on the map
- Diversification reduces single market risk. Empress exposure minimizes risk to a potential disconnection in the AECO market that can dislocate, especially in summer.

Gas Price⁽¹⁾ (\$/mcf)



- Peyto has beat the AECO monthly price in 13 of the last 18 years using a methodical hedging and diversification strategy
- Since 2003, through to the end of Q2-2024, we have realized a cumulative gain of \$357MM from all our hedging activities
- **Hedging gains are expected through 2024, 2025, and 2026 based on current strip pricing⁽¹⁾**

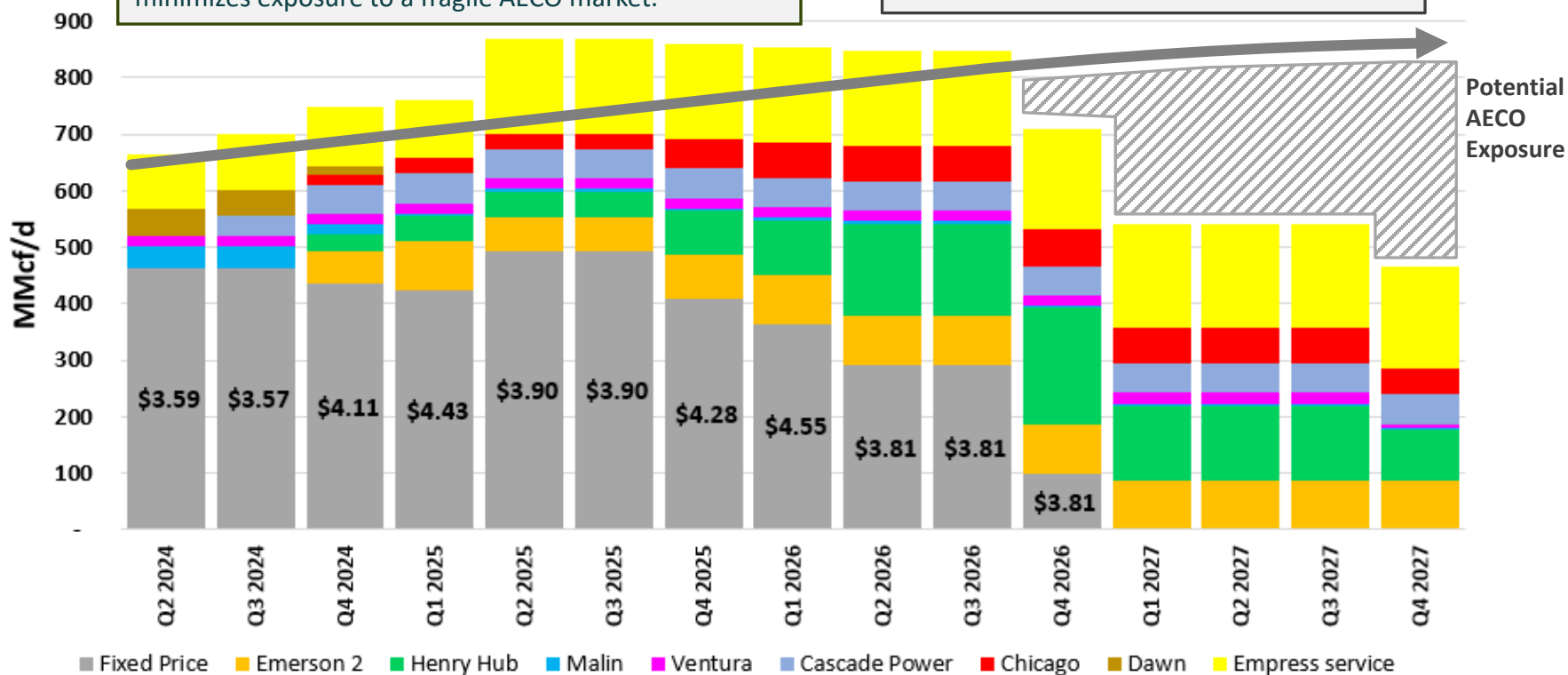
⁽¹⁾ Forecasted prices are based on July 25, 2024 strip price forecast

GAS MARKETING

Future Market Diversification and Gas Price Protection

Peyto has used financial basis deals between AECO and other hubs to gain market diversification and allow us to hedge at various markets. This reduces market risk and minimizes exposure to a fragile AECO market.

459 MMcf/d fixed at \$3.94/Mcf in 2024
454 MMcf/d fixed at \$4.10/Mcf in 2025
260 MMcf/d fixed at \$4.07/Mcf in 2026



- Average fixed price volumes include all fixed price financial and physical contracts, foreign exchange forward contracts, fuel deduction of ~2% and all market diversification costs. USD contracts are converted at 1.37 CAD/USD
- Empress service allows Peyto to diversify from the AECO market for future basis deals and physical contracts. Peyto incurs transportation costs of ~\$0.19/GJ to get to Empress
- Assumes average heating value of approximately 1.15 GJ/mcf for Peyto's gas

GAS MARKETING

Fixed Price Gas Contracts

Peyto uses a dollar cost averaging approach to smooth out the volatility in future prices by forward selling smaller blocks of production. Fixed price swaps give price certainty.

	Q2 2024	Q3 2024	Q4 2024	2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025	2025	2026	2027	
AECO 7A Fixed Price Swaps (CAD\$/GJ)												
Volume GJ/d	170,000	170,000	232,989	187,077	265,000	290,000	290,000	256,848	275,479	183,767	-	
Price CAD\$/GJ	2.83	2.83	3.65	3.34	3.92	3.33	3.33	3.85	3.59	3.58	-	
AECO 5A Fixed Price Swaps (CAD\$/GJ)												
Volume GJ/d	45,000	45,000	15,163	26,311	-	25,000	25,000	8,424	14,658	-	-	
Price CAD\$/GJ	2.72	2.72	2.72	2.72	-	3.60	3.60	3.60	3.60	-	-	
NYMEX (AECO & Empress Basis) Fixed Price (US\$/MMBtu)												
Volume MMBtu/d	205,000	205,000	208,315	224,481	210,000	210,000	210,000	183,478	203,315	109,342	-	
Price US\$/MMBtu	2.64	2.64	2.91	2.88	3.07	2.80	2.80	2.91	2.89	2.84	-	
Price CAD\$/GJ	3.43	3.43	3.78	3.74	3.98	3.64	3.64	3.78	3.76	3.68	-	
EMERSON 2 Fixed Price (US\$/MMBtu)												
Volume MMBtu/d	94,782	94,782	31,937	74,067	-	30,000	30,000	10,109	17,589	-	-	
Price US\$/MMBtu	2.62	2.62	2.62	2.72	-	2.70	2.70	2.70	2.70	-	-	
Fixed AECO Netback US\$/MMBtu	2.19	2.19	2.19	2.30	-	2.28	2.28	2.28	2.28	-	-	
Fixed AECO Netback CAD\$/GJ	2.85	2.85	2.85	2.98	-	2.96	2.96	2.96	2.96	-	-	

Prices do not include a deducts for Fuel (~2%).
USD contracts converted at 1.37 CAD/USD

Please refer to <https://www.peyto.com/Marketing.aspx> for the most recent marketing data and slides.

GAS MARKETING

Floating Price Gas Contracts

Peyto has exposure to natural gas price upside with its diversification to premium markets in California, Ontario and the US mid-west and its Cascade Power contract.

	Q2 2024	Q3 2024	Q4 2024	2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025	2025	2026	2027
Henry Hub (AECO/Emprress/Emerson 2 Basis) MMBtu/d											
Volume MMBtu/d	-	-	33,152	8,333	50,000	50,000	50,000	86,467	59,192	173,205	133,301
Basis cost US\$/MMBtu	-	-	(0.85)	(0.85)	(0.85)	(0.85)	(0.85)	(0.84)	(0.85)	(0.91)	(0.93)
Malin											
Volume MMBtu/d	44,000	44,000	17,478	37,333	4,000	4,000	4,000	4,000	4,000	4,000	4,000
Index cost US\$/MMBtu	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)	(0.60)
Dawn											
Volume MMBtu/d	50,000	50,000	16,848	41,667	-	-	-	-	-	-	-
Index cost US\$/MMBtu	(0.63)	(0.63)	(0.63)	(0.63)	-	-	-	-	-	-	-
Chicago											
Volume MMBtu/d	-	-	19,891	5,000	30,000	30,000	30,000	56,522	36,685	70,000	64,986
Index cost US\$/MMBtu	-	-	(1.01)	(1.01)	(1.01)	(1.01)	(1.01)	(1.01)	(1.01)	(1.01)	(1.01)
Ventura											
Volume MMBtu/d	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	16,658
Transport, marketing, fuel US\$/MMBtu	(1.13)	(1.13)	(1.13)	(1.13)	(1.13)	(1.13)	(1.13)	(1.13)	(1.13)	(1.13)	(1.13)
Emerson 2											
Volume GJ/d	-	-	66,304	21,856	100,000	68,348	68,348	89,335	81,442	100,000	100,000
Transport costs \$/GJ	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)	(0.59)
Cascade Power											
Volume GJ/d	-	39,783	60,000	25,082	60,000	60,000	60,000	60,000	60,000	60,000	60,000

- Emerson 2 volumes are priced on the Emerson 2 index less transport and fuel of ~4%.
- Henry Hub, Malin, Dawn and Chicago volumes are sold using physical basis deals from AECO and Emprress and are priced on the respective indexes less the hub basis shown above and fuel of ~ 2%
- Ventura volumes are priced on the Ventura index less transportation, marketing and fuel for total deductions of ~ \$US1.10/MMBtu
- Cascade Power pricing is a floating price that fluctuates with Alberta pool power prices. Peyto forecasts gas deliveries to Cascade to commence in Q3 2024, but actual commencement may differ from anticipated date.

NGL MARKETING

Fixed Price Contracts

Peyto uses swaps and costless collars to secure liquids revenue as well.

	Q1 2024	Q2 2024	Q3 2024	Q4 2024	2024	Q1 2025	Q2 2025	Q3 2025	Q4 2025	2025	2026
WTI SWAPS											
Volume USD bbls/d	200	-	-	-	50	-	-	-	-	-	-
Price US\$	70.15	-	-	-	70.15	-	-	-	-	-	-
Volume CAD bbls/d	4,400	5,100	4,500	3,900	4,473	2,500	1,900	700	600	1,418	-
Price CAD\$	103.72	103.77	102.90	101.87	103.12	99.18	99.38	100.41	100.45	99.53	-
Price CAD\$ (Equiv)	103.39	103.77	102.90	101.87	103.05	99.18	99.38	100.41	100.45	99.53	-
TOTAL bbls/d	4,600	5,100	4,500	3,900	4,523	2,500	1,900	700	600	1,418	-
WTI COLLARS											
Volume CAD bbls/d	500	500	500	500	500	1,000	500	500	-	497	-
Put CAD\$	90.00	90.00	85.00	90.00	88.75	85.00	90.00	90.00	-	88.33	-
Call CAD\$	110.20	100.25	95.00	104.50	102.49	102.63	100.25	110.00	-	104.29	-

DIVERSIFICATION | POWER

Cascade Gas Supply Agreement

- **15-year Gas Supply Agreement for ~52 MMcf/d to Kinetikor’s Cascade Power Project, a 900MW combined cycle power generating facility**
- **Gas being supplied from Peyto’s GSA interconnected plants – Peyto’s Swanson plant is directly connected through a new 23km, large diameter pipeline to Cascade**
- **Flowing directly to Cascade since July for testing and commissioning and expect 15-year contract to commence on or before September 1, 2024**
- **Contract price scales with Alberta monthly power prices, not AECO.**
- **Direct connection avoids NGTL transportation costs**

Peyto gas market diversification includes exposure to Alberta power pool prices





GAS DIVERSIFICATION | LNG OPPORTUNITY

Our Partners

Rockies LNG is a partnership of Canadian natural gas producers working together to advance West Coast LNG opportunities.

Rockies LNG Partners together represent:

- 8 billion cubic feet per day, 1/2 of Canada's natural gas production
- 80 trillion cubic feet, 1/2 of Canada's proven natural gas reserves

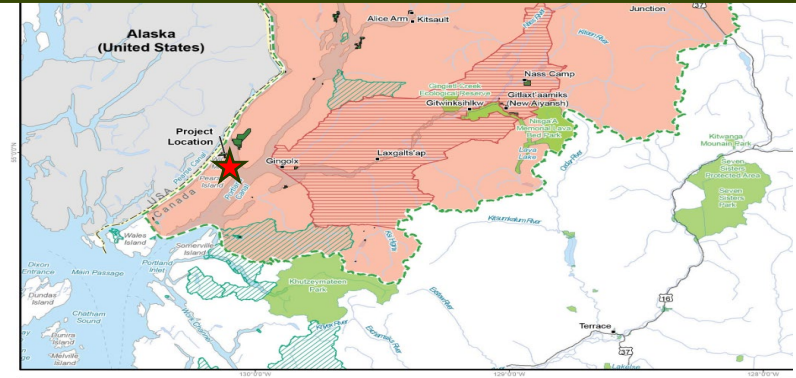
Rockies LNG Partners include:

- Advantage Energy
- Birchcliff Energy
- Canadian Natural Resources Limited
- Murphy Oil
- NuVista Energy
- Ovintiv Inc.
- Paramount Resources
- Peyto Exploration & Development Corp.
- Tourmaline Oil Corp.
- Veren Inc.
- Whitecap Resources
- Woodside Energy International (Canada) Limited.



<https://www.rockieslng.com>

Peyto is proud to participate in the Rockies LNG Consortium whose goal is to support the construction of another LNG project off the Westcoast of BC to supply the World with Canadian natural gas.



Rockies LNG Partners is collaborating with the Nisga'a Nation and Western LNG to develop the Ksi Lisims LNG project, an LNG export opportunity on the west coast of British Columbia.

<https://www.ksilisimslng.com/project>

Ksi Lisims LNG pronounced as s'lisims, means "from the Nass River" in the Nisga'a language. Designed as a 12 million tonnes per year floating liquefaction project, Ksi Lisims LNG represents a unique partnership between the Nisga'a Nation, a modern treaty Nation in British Columbia, Western LNG, an experienced LNG developer, and Rockies LNG, a partnership of Canadian natural gas producers.