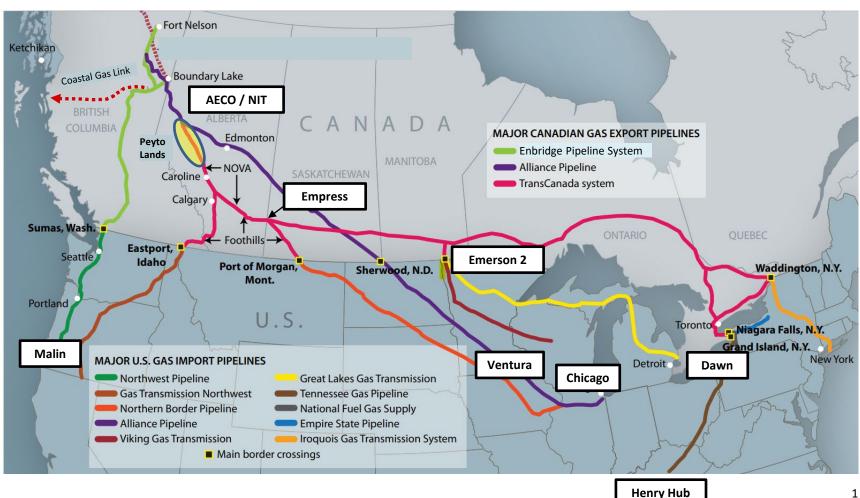
Gas Marketing Peyto's Gas Markets

"Peyto has diversified gas exposure to a number of hubs through physical and financial basis deals."





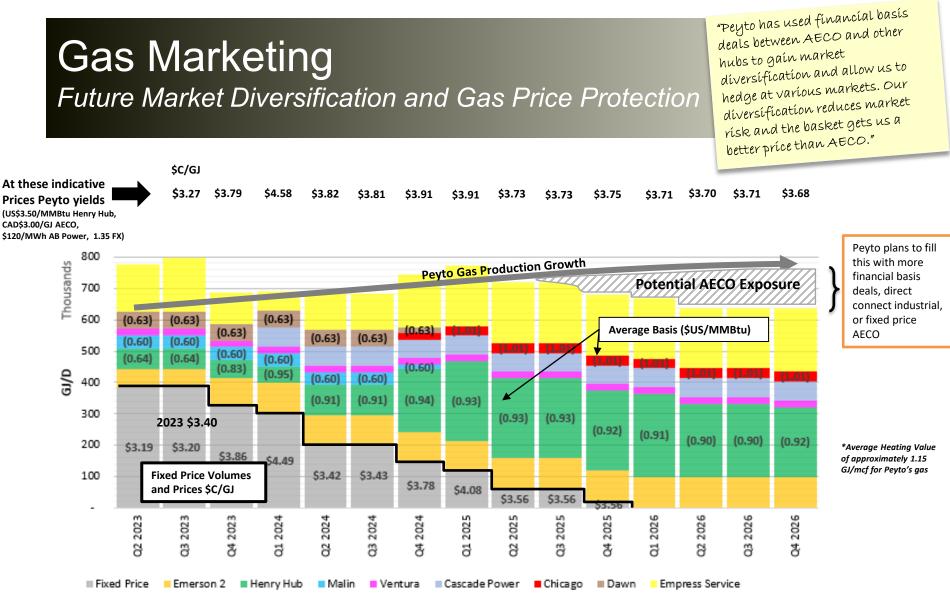
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Gas Marketing Fixed & Floating Price Gas Contracts

"Peyto uses a dollar cost averaging approach to smooth out the volatility in future prices by forward selling smaller blocks of production. Fixed price swaps give price certainty."

Fixed Price Contracts											-			
	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	2024	2025	2026		
AECO 7A Fixed Price Swaps (CAD\$/GJ)		-	-	-		-		-	-					
Volume GJ/d	205,000	187,500	187,500	114,167	173,542	77,500	40,000	40,000	90,000	61,875	52,083	-		
Price CAD\$/GJ	\$3.34	\$3.31	\$3.31	\$4.12	\$3.45	\$5.09	\$3.64	\$3.64	\$4.10	\$4.26	\$3.95			
AECO 5A Fixed Price Swaps (CAD\$/GJ)														
Volume GJ/d	40,000	60,000	60,000	20,000	45,000	-	35,000	35,000	11,667	20,417	11,667	-		
Price CAD\$/GJ	\$5.60	\$2.42	\$2.42	\$2.42	\$3.13		\$2.75	\$2.75	\$2.75	\$2.75	\$3.64			
NYMEX (AECO Basis) Fixed Price (US\$/MMBtu	u)												Summer 23	
Volume MMBtu/d	120,000	120,000	120,000	120,000	120,000	120,000	115,000	115,000	38,333	97,083		•	Summer 25	
Price US\$/MMBtu	\$2.78	\$2.76	\$2.76	\$3.15	\$2.86	\$3.74	\$2.85	\$2.85	\$2.85	\$3.12		1		
Price CAD\$/GJ	\$3.56	\$3.53	\$3.53	\$4.03	\$3.67	\$4.78	\$3.64	\$3.64	\$3.64	\$3.99				
NYMEX (EMPRESS Basis) Fixed Price (US\$/MMBtu)											40%	60%	Fixed	
Volume MMBtu/d	30,000	10,000	10,000	63,333	28,333	90,000	-	-	-	22,500			00%	■ Floating
Price US\$/MMBtu	\$4.00	\$2.12	\$2.12	\$2.93	\$3.07	\$2.98				\$2.98				Literating
Price CAD\$/GJ	\$5.11	\$2.71	\$2.71	\$3.75	\$3.84	\$3.81				\$3.81				
EMERSON 2 Fixed Price (US\$/MMBtu)														
Fixed Emerson Vol MMBtu/d	-	-	-	-	-	-	10,000	10,000	3,333	5,833		14	/inter 23/24	
Fixed Emerson Price US\$/MMBtu							\$2.85	\$2.85	\$2.85	\$2.85		v	muer 23/24	
Fixed AECO Netback US\$/MMBtu							\$2.40	\$2.41	\$2.41	\$2.41		1		
Fixed AECO Netback CAD\$/GJ							\$3.08	\$3.08	\$3.08	\$3.08	_ /			
MALIN Fixed Price (US\$/MMBtu)												57%	43%	Fixed
Fixed Malin Vol MMBtu/d	40,000	-	-	-	10,000	-	-	-	-	-		51770		■ Floating
Fixed Malin Price US\$/MMBtu	\$2.97	\$0.00	\$0.00	\$0.00	\$2.97	\$0.00	\$0.00	\$0.00	\$0.00					
Fixed AECO Netback US\$/MMBtu	\$2.37				\$2.37									
Fixed AECO Netback CAD\$/GJ	\$3.03				\$3.03									
Floating Price Contracts (MMBtu/d)	1	1.15 Heating value GJ/mcf; 1.350 CAD/USD												
	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	2024	2025	2026	l	
NYMEX	-	60,000	60,000	56,667	44,167	55,000	90,000	90,000	190,000	106,250	240,000	225,000		
VENTURA	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000		
EMERSON 2	94,782	54,782	54,782	81,448	71,448	94,782	84,782	84,782	91,448	88,948	94,782	94,782		
MALIN	-	40.000	40.000	40,000	30,000	40,000	40,000	40.000	13,333	33,333	-	-		
DAWN	50,000	50,000	50,000	50,000		50,000	50,000	50,000	16,667	-	-	-		
CHICAGO	20,000	20,000	20,000	22,230		20,000	20,000	20,000	20,000	30,000	30,000	30,000		
Cascade Power*						56,868	56,868	56,868	56,868	56,868	56,868	56,868		
Casada Conce	L	I	I	I		50,000	55,555	50,000	50,000	50,000	50,000	50,000	l	2

*Peyto forecasts gas deliveries to Cascade to commence in late Q4 2023, but actual commencement may differ from anticipated date. Prices do not include a deducts for Fuel (~2%). 2



Average fixed price volumes include all fixed price financial and physical contracts, fuel deduction of ~2% and all market diversification costs. USD contracts are converted at 1.35 CAD/USD

• Emerson 2 volumes are priced on the Emerson 2 index less fuel of ~4%. Peyto incurs a diversification cost of ~ \$0.40/GJ to get to Emerson 2 from Empress.

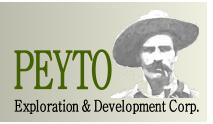
Henry Hub, Malin, Dawn and Chicago volumes are sold using physical basis deals from AECO and Empress and are priced on the respective indexes less the hub basis shown above and fuel of ~ 2%

Ventura volumes are priced on the Ventura index less transportation, marketing and fuel for total deductions of ~ \$US1.10/MMBtu

• Cascade Power pricing is a floating price that fluctuates with Alberta pool power prices

Empress service allows Peyto to diversify from the AECO market for future basis deals and physical contracts. Peyto incurs transportation costs of ~ \$0.19/GJ to get to Empress

NGL Marketing Fixed Price Contracts



	Q1 2023	Q2 2023	Q3 2023	Q4 2023	2023	Q1 2024	Q2 2024	Q3 2024	Q4 2024	2024	2025	2026
WTI SWAPS												
Volume CAD bbls/d	3,600	3,700	2,700	1,500	2,875	500	300	-	-	200		
Price CAD\$	\$112.64	\$108.47	\$105.46	\$103.37	\$107.48	\$101.13	\$100.08			\$100.61		
WTI COLLARS												
Volume CAD bbls/d			500	500	252	500				124		
Put CAD\$			\$95.00	\$90.00	\$92.50	\$90.00				\$90.00		
Call CAD\$			\$115.25	\$116.25	\$115.75	\$110.20				\$110.20		
TOTAL bbls/d	3,600	3,700	3,200	2,000	3,127	1,000	300	-	-	324		